

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP98-159-001]

Williams Gas Pipelines Central; Notice
of Refund Report

May 15, 1998.

Take notice that on May 13, 1998, Williams Gas Pipelines Central, Inc. (Williams), filed a report of refunds made to Shippers pursuant to a Commission order issued April 13, 1998 (April 13 order), in Docket No. RP98-159-000.

Williams states that on March 11, 1998, it filed its annual report of net revenues received from cash-out activity for the twelve-month period ending September 30, 1997. The report proposed to make such refunds to Shippers listed on the refund report, including interest from April 1, 1998 through the date of the refund, upon Commission approval of the report of refunds. The April 13 order required Williams to make refunds to its customers as proposed in the March 11 filing within 30 days of the order. The interest calculation has been updated from the original report to include interest from April 1, 1998 through May 12, 1998.

Williams states that a copy of its filing was served on all Shippers receiving a refund, all participants listed on the service lists maintained by the Commission in the docket referenced above and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 22, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-13489 Filed 5-20-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. ER97-3561-000, et al.]

Virginia Electric and Power Company,
et al.; Electric Rate and Corporate
Regulation Filings

May 14, 1998.

Take notice that the following filings have been made with the Commission:

**1. Virginia Electric and Power
Company**

[Docket No. ER97-3561-000]

Take notice that on May 11, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing the Settlement Agreement between Virginia Electric and Power Company, North Carolina Eastern Municipal Power Agency, North Carolina Electric Membership Corporation, Old Dominion Electric Cooperative, Inc., and Virginia Municipal Electric Association No. 1. The Settlement is to be treated as an Offer of Settlement as to The Office of Attorney General of the Commonwealth of Virginia, Division of Consumer Counsel.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Econnergy Energy Company, Inc.

[Docket No. ER98-2553-000]

Take notice that on May 11, 1998, Econnergy Energy Company, Inc. (Econnergy), filed an amended petition to the commission for acceptance of Econnergy Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Econnergy intends to engage in wholesale electric power and energy purchases and sales as a marketer. Econnergy is not in the business of generating or transmitting electric power. Econnergy is not a subsidiary or affiliate of any other company.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Alliant Service, Inc.

[Docket No. ER98-2938-000]

Take notice that on May 11, 1998, Alliant Services, Inc., tendered for filing executed Service Agreements for Firm and Non-Firm Point-to-Point Transmission Service, establishing Central Illinois Light Company as a point-to-point Transmission Customer

under the terms of the Alliant Services, Inc., transmission tariff.

Alliant Services, Inc., requests an effective date of April 14, 1998, and accordingly, seeks waiver of the Commission's notice requirements.

A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

**4. Consolidated Edison Company of
New York, Inc.**

[Docket No. ER98-2943-000]

Take notice that on May 11, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing revised tariff sheets establishing rates for retail transmission service and related ancillary services to be rendered pursuant to Con Edison's open access transmission tariff, FERC Electric Tariff, Original Volume No. 1. The proposed rates are based upon a revenue requirement stipulated by settlement in Con Edison's transmission rate case and are designed in accordance with a methodology which has been approved by the New York State Public Service Commission (PSCNY) in conjunction with Con Edison's retail access program.

Con Edison states that a copy of this filing has been served by mail upon the PSCNY and the parties to Docket Nos. ER98-1631 and OA96-138-000.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. MidAmerican Energy Company

[Docket No. ER98-2944-000]

Take notice that on May 11, 1998, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50303 submitted for filing with the Commission a Service Agreement dated April 29, 1998, with Montezuma Municipal Light and Power (Montezuma) entered into pursuant to MidAmerican's Rate Schedule for Power Sales, FERC Electric Tariff, Original Volume No. 5 (Tariff), and a Power Sales Agreement dated April 29, 1998, with Montezuma Municipal Light and Power entered into pursuant to the Service Agreement and the Tariff.

MidAmerican requests an effective date of May 1, 1998, for this Agreement, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Montezuma, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. MidAmerican Energy Company

[Docket No. ER98-2945-000]

Take notice that on May 11, 1998, MidAmerican Energy Company tendered for filing a proposed change in its Rate Schedule for Power Sales, FERC Electric Rate Schedule, Original Volume No. 5. The proposed change consists of certain reused tariff sheets consistent with the quarterly filing requirement.

MidAmerican states that it is submitting these tariff sheets for the purpose of complying with the requirements set forth in Southern Company Services, Inc., 75 FERC ¶ 61,130 (1996), relating to quarterly filings by public utilities of summaries of short-term market-based power transactions. The tariff sheets contain summaries of such transactions under the Rate Schedule for Power Sales for the applicable quarter.

MidAmerican proposes an effective date of the first day of the applicable quarter for the rate schedule change. Accordingly, MidAmerican requests a waiver of the 60-day notice requirement for this filing. MidAmerican states that this date is consistent with the requirements of the Southern Company Services, Inc., order and the effective date authorized in Docket No. ER96-2459-000.

Copies of the filing were served upon MidAmerican's customers under the Rate Schedule for Power Sales and the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Alliant Service, Inc.

[Docket No. ER98-2946-000]

Take notice that on May 11, 1998, Alliant Services, Inc., tendered for filing an executed Service Agreements for firm and non-firm point-to-point transmission service, establishing Upper Peninsula Power Company as a point-to-point Transmission Customer under the terms of the Alliant Services, Inc., transmission tariff.

Alliant Services, Inc., requests an effective date of April 15, 1998, and accordingly, seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. California Independent System Operator Corporation

[Docket No. ER98-2947-000]

Take notice that on May 11, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities between the ISO and Wheelabrator Martell, Inc. (Wheelabrator), for acceptance by the Commission.

The ISO is requesting a waiver of the 60-day prior notice requirement to allow the Meter Service Agreement to be made effective as of April 28, 1998.

The ISO states that this filing has been served on Wheelabrator and the California Public Utilities Commission.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. California Independent System Operator Corporation

[Docket No. ER98-2948-000]

Take notice that on May 11, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and Modesto Irrigation District (Modesto), for acceptance by the Commission.

The ISO is requesting a waiver of the 60-day prior notice requirement to allow the Scheduling Coordinator Agreement to be made effective as of April 24, 1998.

The ISO states that this filing has been served on Modesto and the California Public Utilities Commission.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. California Independent System Operator Corporation

[Docket No. ER98-2949-000]

Take notice that on May 11, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for Scheduling Coordinators between the ISO and Modesto Irrigation District (Modesto), for acceptance by the Commission.

The ISO is requesting a waiver of the 60-day prior notice requirement to allow the Meter Service Agreement to be made effective as of April 21, 1998.

The ISO states that this filing has been served on Modesto and the California Public Utilities Commission.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. California Independent System Operator Corporation

[Docket No. ER98-2950-000]

Take notice that on May 11, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between Wheelabrator Martell, Inc. (Wheelabrator) and the ISO for acceptance by the Commission.

The ISO is requesting a waiver of the 60-day prior notice requirement to allow the Participating Generator Agreement to be made effective as of April 28, 1998.

The ISO states that this filing has been served upon Wheelabrator and the California Public Utilities Commission.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. California Independent System Operator Corporation

[Docket Nos. ER98-2951-000]

Take notice that on May 11, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and the British Columbia Power Exchange Corporation (British Columbia PX), for acceptance by the Commission.

The ISO is requesting a waiver of the 60-day prior notice requirement to allow the Scheduling Coordinator Agreement to be made effective as of April 21, 1998.

The ISO states that this filing has been served on the British Columbia PX and the California Public Utilities Commission.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. California Independent System Operator Corporation

[Docket No. ER98-2952-000]

Take notice that on May 11, 1998, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and the Bonneville Power Administration (BPA), for acceptance by the Commission.

The ISO is requesting a waiver of the 60-day prior notice requirement to allow the Scheduling Coordinator Agreement to be made effective as of April 30, 1998.

The ISO states that this filing has been served on BPA and the California Public Utilities Commission.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Commonwealth Electric Company, Cambridge Electric Light Company

[Docket No. ER98-2953-000]

Take notice that on May 11, 1998, Commonwealth Electric Company (Commonwealth) and Cambridge Electric Light Company (Cambridge), collectively referred to as the "Companies", tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Market-Based Power Sales Customers (collectively referred to herein as the Customers):

Constellation Power Source, Inc.

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Market-Based Power Sales Tariffs designated as Commonwealth's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 7) and Cambridge's Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 9). These Tariffs, accepted by the FERC on February 27, 1997, and which have an effective date of February 28, 1997, will allow the Companies and the Customers to enter into separately scheduled short-term transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Southern Company Services, Inc.

[Docket No. ER98-2954-000]

Take notice that on May 11, 1998, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Company) filed four (4) umbrella service agreements for short-term firm point-to-point transmission service between SCS, as agent for Southern Company, and (i) OGE Energy Resources, (ii) Southern Illinois Power Cooperative, (iii) Southern Wholesale Energy, a Department of SCS, and (iv) Tractebel Energy Marketing, Inc., and one (1) service agreement for non-firm point-to-point transmission service executed between SCS, as agent for Southern Company, and Southern Illinois Power Cooperative under the Open Access

Transmission Tariff of Southern Company.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Louisville Gas & Electric Company

[Docket No. ER98-2955-000]

Take notice that on May 11, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an unexecuted Purchase and Sales Agreement between LG&E and Columbia Energy Power Marketing Corporation under LG&E's Rate Schedule GSS.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Louisville Gas And Electric Company

[Docket No. ER98-2956-000]

Take notice that on May 11, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an unexecuted Purchase and Sales Agreement between LG&E and Avista Energy, Inc., under LG&E's Rate Schedule GSS.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-2957-000]

Take notice that on May 11, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to Con Edison Rate Schedule FERC No. 94, for transmission service for the Long Island Lighting Company (LILCO). The Rate Schedule provides for transmission of power and energy from the New York Power Authority's Blenheim-Gilboa station. The Supplement provides for a decrease in annual revenues under the Rate Schedule of \$13,322.50. Con Edison has requested that this increase take effect on July 1, 1998.

Con Edison states that a copy of this filing has been served by mail upon LILCO.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Arizona Public Service Company

[Docket No. ER98-2958-000]

Take notice that on May 11, 1998, Arizona Public Service Company filed a notice effective midnight the 31st day of August 1998, Rate Schedule FPC No. 58, effective date September 1, 1976 by FPC order dated January 19, 1977 and filed with the Federal Energy Regulatory

Commission by Arizona Public Service Company is to be canceled.

Copies of the proposed cancellation has been served upon Wellton-Mohawk Irrigation & Drainage District and The Arizona Corporation Commission.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Niagara Mohawk Power Corporation

[Docket No. ER98-2959-000]

Take notice that on May 11, 1998, Niagara Mohawk Power Corporation (ANMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and Pennsylvania Power & Light, Inc., (PP&L). This Transmission Service Agreement specifies that PP&L has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and PP&L to enter into separately scheduled transactions under which NMPC will provide transmission service for PP&L as the parties may mutually agree.

NMPC requests an effective date of April 29, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and PP&L.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Idaho Power Company

[Docket No. ER98-2960-000]

Take notice that on May 11, 1998, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements under Idaho Power Company's FERC Electric Tariff No. 6, Market Rate Power Sales Tariff, between Idaho Power Company and Equitable Power Services Co.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Kansas City Power & Light Company

[Docket No. ER98-2974-000]

Take notice that on May 11, 1998, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated April 13, 1998, between KCPL and Amoco Energy Trading Corporation. KCPL proposes an effective date of April 20, 1998, and

requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order No. 888-A in Docket No. OA97-636.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Kansas City Power & Light Company

[Docket No. ER98-2975-000]

Take notice that on May 11, 1998, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated April 13, 1998, between KCPL and Amoco Energy Trading Corporation. KCPL proposes an effective date of April 20, 1998, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order No. 888-A in Docket No. OA97-636.

Comment date: May 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Consumers Power Energy

[Docket No. ES97-7-004]

Take notice that on April 27, 1998, Consumers Power Energy (Consumers), filed an amendment to its application in this proceeding, under Section 204 of the Federal Power Act. The amendment seeks authorization to issue up to an additional \$175 million of first-mortgage bonds, as security for other securities being issued by consumers. Consumers also requests a waiver of the Commission's competitive bid or negotiated placement requirements, under 18 CFR 34.2, Placement of Securities.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before

the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-13560 Filed 5-20-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-72-000, et al.]

Western Kentucky Energy Corp., et al.; Electric Rate and Corporate Regulation Filings

May 13, 1998.

Take notice that the following filings have been made with the Commission:

1. Western Kentucky Energy Corp.

[Docket No. EG98-72-000]

Take notice that on May 7, 1998, Western Kentucky Energy Corp. (WKEC), a Kentucky Corporation, with its principal place of business at P.O. Box 32010, 220 West Main Street, Louisville, Kentucky 40202, filed with the Federal Energy Regulatory Commission a letter (Clarification Letter), which clarifies the description of eligible facilities (Facilities) to be leased and/or operated by WKEC contained in Section II of its Application for Determination of Exempt Wholesale Generator Status which was filed with the Commission on April 30, 1998 (Application).

The Clarification Letter explains that Section II of the Application describes each of the four plants which WKEC proposed to lease and/or operate as having associated facilities, including step-up transformers and related equipment necessary to interconnect with the transmission facilities of Big Rivers Electric Corporation. WKEC states that the associated facilities which are transmission facilities are not a part of the Facilities to be leased and/or operated by WKEC, and at no time will WKEC own, lease, or operate any transmission facilities.

Comment date: June 3, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Indeck Operations International, Inc.

[Docket No. EG98-74-000]

Take notice that on May 7, 1998, Indeck Operations International, Inc., a corporation organized and existing under the laws of the State of Illinois, with its address at 600 North Buffalo Grove Road, Suite 300, Buffalo Grove, Illinois 60089 (the Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's Regulations.

The Applicant will be engaged directly and exclusively in the business of (A) operating an eligible facility located in Escuintla, Guatemala and eligible facilities located in Linden, Guyana and (B) based on agency relationships with the owners of each facility, selling electric energy at wholesale and retail.

The Escuintla Plant consists of a nominal 38 MW diesel generation facility utilizing heavy fuel oil as its primary fuel and No. 2 fuel oil as a backup fuel. The Guyana Plants consist of a nominal 27 MW steam-electric generating facility utilizing heavy fuel oil and a nominal 5 MW diesel generation facility utilizing distillate fuel.

Comment date: June 3, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Phibro Inc.

[Docket Nos. EL98-45-000 and EC98-41-000]

Take notice that on May 6, 1998, Phibro Inc. (Phibro), tendered for filing a request that the Commission issue an order disclaiming jurisdiction over the forthcoming merger (Merger) of Citicorp with and into a subsidiary of Phibro's parent, Travelers Group Inc. (Travelers). In the alternative, Phibro requests that the Commission approve the proposed transaction and/or grant any other authorization the Commission may deem to be needed under Section 203 of the Federal Power Act. As explained in the Petition, the Merger will have no effect on the jurisdictional facilities, rates or services of Phibro and will be consistent with the public interest.

Phibro requests expeditious action on the application in order that there be no delay in the Merger.

Comment date: June 11, 1998, in accordance with Standard Paragraph E at the end of this notice.