

be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-14068 Filed 5-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-234-002]

ANR Pipeline Company; Notice of refund report

May 21, 1998.

Take notice that on May 15, 1998, ANR Pipeline Company (ANR) tendered for filing a report of refunds paid to customers.

ANR states that the refunds relate to ANR's Account No. 858 expenses for the period November 1, 1993 through April 30, 1994. The Commission ruled that ANR did not have tariff authority to track these expenses, and ANR recently withdrew its court appeal of the Commission's order. Accordingly, on April 15, 1998, ANR refunded to eligible customers \$4,181,224, consisting of principal amounts totaling \$3,446,417 and interest of \$734,807.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 28, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-14069 Filed 5-27-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-546-000]

Columbia Gas Transmission Corporation; Notice of Application

May 21, 1998.

Take notice that on May 13, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030 filed, in Docket No. CP98-546-000, an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order permitting and approving the abandonment of Derricks Creek Storage Field, Kanawha County, West Virginia, and a certificate of public convenience and necessity to construct and operate storage pipeline, storage wells, and appurtenant facilities in Ripley Storage Field, Jackson County, West Virginia, as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Columbia requests authorization for the following:

- Abandonment of the Derricks Creek Storage Field in its entirety consisting of 13.1 miles of various size pipeline and 20 active storage wells located in Kanawha County, West Virginia.
- Replacement of working gas capacity and deliverability at the Ripley Storage Field by construction of approximately 3.5 miles of various size storage pipeline, drilling six new storage wells, and improving the deliverability of nine existing wells located in Jackson County, West Virginia.
- Abandonment by sale of up to 5.4 Bcf of base gas within the two storage fields. (4.4 Bcf at Derricks Creek and 1.0 Bcf at Ripley.)

Columbia proposes to invest \$7.3 million at the Ripley Storage Field in lieu of the work which would otherwise be required to maintain storage performance at Derricks Creek, which Columbia estimates would have been a minimum of \$10 million. Columbia estimates the cost of retiring Derricks Creek to be \$700,000. Columbia asserts that the reduction in working gas capacity and deliverability resulting from the abandonment of one storage field will be offset by the replacement activities proposed in an adjacent field. Columbia says there will be no new or expanded services or any net expansion of its storage capabilities.

Columbia says the disposition of proceeds from the proposed sale of the Derricks Creek and Ripley base gas will be made pursuant to Section C, Article

IV, of Stipulation II of the Settlement in Docket No. RP95-408 (79 FERC ¶ 61,044 (1997)). Columbia states it will comply with the annual reporting requirements provided for in Section D of Article IV.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 11, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Section 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonments and a grant of the certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or to be represented at the hearing.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-14059 Filed 5-27-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-220-000]

Enron Energy Services, Inc. Enron Capital & Trade Resources Corp.; Notice of Petition For Limited Waiver

May 21, 1998.

Take notice that on May 15, 1998, Enron Energy Services, Inc. (EES) and Enron Capital & Trade Resources Corp. (ECT) (collectively Petitioners) tendered for filing a petition for limited waiver of Section 284.243 of the Commission's regulations and related Commission policy pursuant to Rule 101(e) and 207 of the Commission's Rules of Practice and Procedure.

Petitioners seek a limited waiver of the Commission's regulations regarding the assignment of capacity and the Commission's general policy that a shipper of natural gas on an interstate pipeline must have title to the gas being shipped from the point of receipt to the point of delivery. Petitioners request that the waiver apply only to their transfers of title in transit to Petitioners' sales customers in New York State served by any of five interstate pipelines, CNG Transmission Corporation (CNG), Columbia Gas Transmission Corporation (Columbia), National Fuel Gas Supply Corporation (NFG), Tennessee Gas Pipeline

Company (Tennessee), and Transcontinental Gas Pipe Line Corporation (Transco).

Due to the adverse competitive situation created in New York State as a result of our competitors' interpretation of the "shippers must have title" policy and the Commission's capacity release regulations, Petitioners request expedited Commission action on this request in order to permit Petitioners to utilize the same marketing mechanisms being used by their competitors.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before May 28, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-14074 Filed 5-27-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-222-000]

Kern River Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 21, 1998.

Take notice that on May 18, 1998, Kern River Gas Transmission Company (Kern River) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, a number of tariff sheets to become effective January 1, 1997, June 1, 1997, October 1, 1997, or July 1, 1998, as specified in Appendix A of the filing.

Kern River states that the purpose of this filing is to make several minor revisions to Kern River's tariff. Kern River proposes (1) to relocate certain Gas Industry Standards Board (GISB) standards in its tariff and on pending tariff sheets filed in Kern River's Docket No. RP97-342-004 pooling proposal, to increase ease of reference and to

eliminate duplication; (2) to correct the stated Gas Research Institute (GRI) surcharge; and (3) to make other general "housekeeping" changes.

Kern River states that a copy of this filing has been served upon its customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-14076 Filed 5-27-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-556-000]

Koch Gateway Pipeline Company; Notice of Application

May 21, 1998.

Take notice that on May 15, 1998, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP98-556-000 on abbreviated application pursuant to Section 7(b) of the Natural Gas Act for authorization and approval to abandon an obsolete natural gas transportation service for SCM Corporation (SCM) performed under its Rate Schedule X-169 which was authorized in Docket No. CP85-465, all as more fully set forth in the application on file with the Commission and open to public inspection.

Koch Gateway states that abandonment is being proposed because there has not been any service provided under the agreement for a number of years and that the parties have mutually agreed to termination. No imbalances exist. No facilities are proposed to be abandoned and that service obligations to its remaining customers will not be