

in accordance with the terms of the Purchase/Sale Agreement signed by TCG Inc. and TransCanada Gas Services, A Division of TransCanada Energy Ltd., on February 1, 1998. This gas may be imported from Canada at the interconnection of TransCanada PipeLines Limited and Portland Natural Gas Transmission System near Pittsburg, New Hampshire, and East Hereford, Quebec, on the United States/Canada border.

This order may be found on the FE website at <http://www.fe.doe.gov>, or on our electronic bulletin board at (202) 586-7853. It also is available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities docket room, 3E-033, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., May 18, 1998.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import and Export Activities, Office of Fossil Energy.

[FR Doc. 98-14107 Filed 5-27-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-547-000]

ANR Pipeline Company; Notice of Application

May 21, 1998.

Take notice that on May 13, 1998, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP98-547-000, an abbreviated application pursuant to Section 7(b) of the Natural Gas Act (NGA) seeking permission and approval to abandon the operation of certain natural gas storage facilities no longer needed for customer or system requirements, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, ANR seeks authority to (1) abandon the operation of three storage fields currently leased from Mid Michigan Gas Storage Company (Mid Michigan), the North Hamilton, Norwich and Orient Storage Fields; (2) abandon by sale to Mid Michigan all facilities, including base gas, owned by ANR in the three storage fields leased by ANR from Mid Michigan; and (3)

abandon by sale to Mid Michigan two storage fields currently owned and operated by ANR, the Coldwater and Croton Storage Fields.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before June 11, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally,

whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority conferred in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-14060 Filed 5-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP94-43-019]

ANR Pipeline Company; Notice of Refund Report

May 21, 1998.

Take notice that on May 15, 1998, ANR Pipeline Company (ANR) tendered for filing a report of refunds made to customers as a result of the settlement approved in Docket No. RP94-43-000. Article XI of the Stipulation & Agreement (S&A) provides that ANR will make refunds within 30 days, of the Effective Date. The Effective Date was March 16, 1998, as a result of the Commission's order accepting and approving, in part, the settlement. ANR Pipeline Company, 82 FERC (CCH) ¶ 61,145 (1998). On April 15, 1998, ANR complied with the S&A and the Commission's order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 28, 1998. Protests will be considered by the Commission in determining the appropriate action to

be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-14068 Filed 5-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-234-002]

ANR Pipeline Company; Notice of refund report

May 21, 1998.

Take notice that on May 15, 1998, ANR Pipeline Company (ANR) tendered for filing a report of refunds paid to customers.

ANR states that the refunds relate to ANR's Account No. 858 expenses for the period November 1, 1993 through April 30, 1994. The Commission ruled that ANR did not have tariff authority to track these expenses, and ANR recently withdrew its court appeal of the Commission's order. Accordingly, on April 15, 1998, ANR refunded to eligible customers \$4,181,224, consisting of principal amounts totaling \$3,446,417 and interest of \$734,807.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 28, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-14069 Filed 5-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-546-000]

Columbia Gas Transmission Corporation; Notice of Application

May 21, 1998.

Take notice that on May 13, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030 filed, in Docket No. CP98-546-000, an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order permitting and approving the abandonment of Derricks Creek Storage Field, Kanawha County, West Virginia, and a certificate of public convenience and necessity to construct and operate storage pipeline, storage wells, and appurtenant facilities in Ripley Storage Field, Jackson County, West Virginia, as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Columbia requests authorization for the following:

- Abandonment of the Derricks Creek Storage Field in its entirety consisting of 13.1 miles of various size pipeline and 20 active storage wells located in Kanawha County, West Virginia.
- Replacement of working gas capacity and deliverability at the Ripley Storage Field by construction of approximately 3.5 miles of various size storage pipeline, drilling six new storage wells, and improving the deliverability of nine existing wells located in Jackson County, West Virginia.
- Abandonment by sale of up to 5.4 Bcf of base gas within the two storage fields. (4.4 Bcf at Derricks Creek and 1.0 Bcf at Ripley.)

Columbia proposes to invest \$7.3 million at the Ripley Storage Field in lieu of the work which would otherwise be required to maintain storage performance at Derricks Creek, which Columbia estimates would have been a minimum of \$10 million. Columbia estimates the cost of retiring Derricks Creek to be \$700,000. Columbia asserts that the reduction in working gas capacity and deliverability resulting from the abandonment of one storage field will be offset by the replacement activities proposed in an adjacent field. Columbia says there will be no new or expanded services or any net expansion of its storage capabilities.

Columbia says the disposition of proceeds from the proposed sale of the Derricks Creek and Ripley base gas will be made pursuant to Section C, Article

IV, of Stipulation II of the Settlement in Docket No. RP95-408 (79 FERC ¶ 61,044 (1997)). Columbia states it will comply with the annual reporting requirements provided for in Section D of Article IV.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 11, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.