

**NATIONAL SCIENCE FOUNDATION****Advisory Committee for Polar Programs; Committee of Visitors; Notice of Meeting**

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation announces the following meeting:

*Name:* Advisory Committee for Polar Programs (1130).

*Date and Time:* June 16, 17, and 18, 1998-8:30 a.m.-5:00 p.m. each day.

*Place:* Rm. 320, NSF, 4201 Wilson Boulevard, Arlington, Va.

*Type of Meeting:* Open

*Contact Person:* Mr. Dwight D. Fisher, Deputy Head, Polar Research Support Section, Office of Polar Programs, National Science Foundation, 4201 Wilson Boulevard, Arlington, VA 22230. Telephone: (703) 306-1032.

*Purpose of Meeting:* To carry out Committee of Visitors (COV) review, including program evaluation and GPRA assessments, of the Polar Research Support Section, Office of Polar Programs.

*Agenda:* To assess the results of NSF program investments in the Polar Research Support Section. This shall involve a discussion and review of results focused on NSF and grantee outputs and related outcomes achieved or realized in providing support to research in Antarctica during the preceding three fiscal years. These results may be based on NSF contracts, interagency agreements, or other investments made in earlier years.

Dated: May 22, 1998.

**M. Rebecca Winkler,**

*Committee Management Officer.*

[FR Doc. 98-14147 Filed 5-27-98; 8:45 am]

BILLING CODE 7555-01-M

**NATIONAL TRANSPORTATION SAFETY BOARD****Sunshine Act Meeting**

“FEDERAL REGISTER” CITATION OF PREVIOUS ANNOUNCEMENT: Vol. 63, No. 91/Tuesday, May 12, 1998.

PREVIOUSLY ANNOUNCED TIME AND DATE: 9:30 a.m., Tuesday, May 19, 1998.

**CHANGE IN MEETING:** A majority of the Board Members determined by recorded vote that the business of the Board required amending the agenda to delete the following item:

6283A: Safety Recommendation Letter regarding AlliedSignal TPE-331 engine flameouts in icing conditions.

**FOR MORE INFORMATION CONTACT:** Rhonda Underwood, (202) 314-6065.

Dated: May 26, 1998.

**Rhonda Underwood,**

*Federal Register Liaison Officer.*

[FR Doc. 98-14277 Filed 5-26-98; 2:40 pm]

BILLING CODE 7533-01-M

**NORTHEAST DAIRY COMPACT COMMISSION****Notice of Meeting**

**AGENCY:** Northeast Dairy Compact Commission.

**ACTION:** Notice of meeting.

**SUMMARY:** The Compact Commission will hold its monthly meeting to consider administration matters and issues relating to the price regulation.

**DATES:** The meeting is scheduled for Wednesday, June 3, 1998 commencing at 10:00 AM to adjournment.

**ADDRESSES:** The meeting will be held at the Holiday Inn, Capitol Room, 172 North Main Street, Concord, New Hampshire (exit 14 off Interstate 93).

**FOR FURTHER INFORMATION CONTACT:** Kenneth Becker, Executive Director, Northeast Dairy Compact Commission, 43 State Street, PO Box 1058, Montpelier, VT 05601. Telephone (802) 229-1941.

**SUPPLEMENTARY INFORMATION:** Notice is hereby given that the Northeast Dairy Compact Commission will hold its regularly scheduled monthly meeting. The Commission will consider matters relating to administration and issues relating to the price regulation, including the reports and recommendations of the Commission's standing committees.

(Authority: (a) Article V, Section 11 of the Northeast Interstate Dairy Compact, and all other applicable Articles and Sections, as approved by Section 147, of the Federal Agriculture Improvement and Reform Act (FAIR ACT), Pub. L. 104-127, and as thereby set forth in S.J. Res. 28(1)(b) of the 104th Congress; Finding of Compelling Public Interest by United States Department of Agriculture Secretary Dan Glickman, August 8, 1996 and March 20, 1997. (b) Bylaws of the Northeast Dairy Compact Commission, adopted November 21, 1996.)

**Kenneth Becker,**

*Executive Director.*

[FR Doc. 98-14079 Filed 5-27-98; 8:45 am]

BILLING CODE 1650-01-P

**NUCLEAR REGULATORY COMMISSION****Agency Information Collection Activities: Submission for OMB Review; Comment Request**

**AGENCY:** U. S. Nuclear Regulatory Commission (NRC).

**ACTION:** Notice of the OMB review of information collection and solicitation of public comment.

**SUMMARY:** The NRC has recently submitted to OMB for review the following proposal for the collection of information under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35). The NRC hereby informs potential respondents that an agency may not conduct or sponsor, and that a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

1. *Type of submission, new, revision, or extension:* Revision.

2. *The title of the information collection:* 10 CFR Part 70—Domestic Licensing of Special Nuclear Material.

3. *How often the collection is required:* Required reports are collected and evaluated on a continuing basis as events occur. Applications for new licenses and amendments may be submitted at any time. Generally, renewal applications are submitted every ten years and for major fuel cycle facilities updates of the safety demonstration section are submitted every two years. Nuclear material control and accounting information is submitted in accordance with specified instructions. Nuclear criticality safety training program information pursuant to DG-3008 is submitted with the application or renewal.

4. *Who will be required or asked to report:* Applicants for and holders of specific NRC licenses to receive title to, own, acquire, deliver, receive, possess, use, or initially transfer special nuclear material.

5. *The number of annual responses:* 1,123.

6. *The number of hours needed annually to complete the requirement or request:* 77,835 (an average of approximately 64.9 hours per response for applications and reports, plus approximately 23.6 hours per recordkeeper).

7. *An indication of whether Section 3507(d), Public Law 104-13 applies:* Not applicable.

8. *Abstract:* 10 CFR Part 70 establishes requirements for licenses to own, acquire, receive, possess, use, and transfer special nuclear material. Draft

Regulatory Guide DG-3008 provides guidance on an acceptable nuclear criticality safety training program. The information in the applications, reports and records is used by NRC to make licensing and other regulatory determinations concerning the use of special nuclear material. The revised estimate of burden reflects the addition of requirements for documentation for termination or transfer of licensed activities.

A copy of the final supporting statement may be viewed free of charge at the NRC Public Document Room, 2120 L Street, NW (lower level), Washington, DC. OMB clearance requests are available at the NRC worldwide web site (<http://www.nrc.gov>) under the FedWorld collection link on the home page tool bar. The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions should be directed to the OMB reviewer by June 29, 1998. Erik Godwin, Office of Information and Regulatory Affairs (3150-0009), NEOB-10202, Office of Management and Budget, Washington, DC 20503.

Comments can also be submitted by telephone at (202) 395-3084.

The NRC Clearance Officer is Brenda Jo. Shelton, 301-415-7233.

Dated at Rockville, Maryland, this 20th day of May 1998.

For the Nuclear Regulatory Commission.

**Brenda Jo. Shelton,**

*NRC Clearance Officer, Office of the Chief Information Officer.*

[FR Doc. 98-14101 Filed 5-27-98; 8:45 am]

BILLING CODE 7590-01-P

## NUCLEAR REGULATORY COMMISSION

[Docket No. 50-341]

### **Detroit Edison Company; Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing**

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License No. NPF-43, issued to Detroit Edison Company (the licensee), for operation of the Fermi 2 Plant located in Newport, Michigan.

The proposed amendment would modify the scram discharge volume (SDV) vent and drain valve action requirements to be consistent with those contained in NUREG-1433, Revision 1,

“Standard Technical Specifications General Electric Plants, BWR/4.” Technical Specification (TS) Limiting Condition for Operation 3.1.3.1, Action d., currently specifies that “With one scram discharge volume vent valve and/or one scram discharge volume drain valve inoperable and open, restore the inoperable valve(s) to OPERABLE status within 24 hours or be in at least HOT SHUTDOWN within the next 12 hours.” TS 3.1.3.1, Action e., currently specifies that “With any scram discharge volume vent valve(s) and/or any scram discharge volume drain valve(s) otherwise inoperable, restore the inoperable valve(s) to OPERABLE status within 8 hours or be in at least HOT SHUTDOWN within the next 12 hours.” The licensee proposes to revise TS 3.1.3.1, Action d. making it applicable to valves inoperable for any reason, and to increase the time allowed for restoring a SDV vent or drain line with one valve inoperable from the current 24 hours to 7 days. This proposed change would also allow separate entry into the action for each affected drain and vent line. TS 3.1.3.1, Action e. would be revised to allow continued operation with both valves in one or more SDV vent or drain lines inoperable, provided the lines are isolated within 8 hours, and each valve is restored to operable status within 7 days of its respective inoperability. A footnote would be added to TS 3.1.3.1, Action e. that would allow the SDV line to be unisolated under administrative control for the purpose of venting and draining the SDV. As with the proposed change to Action d., the proposed change to Action e., would allow separate entry into the action for each SDV vent or drain line.

Detroit Edison is requesting that this license amendment request be processed in an exigent manner in accordance with 10 CFR 50.91(a)(6) because delay in granting this amendment could lead to a plant shutdown. The plant is currently operating at 96% power with the SDV vent and drain valves open for normal operation. One of the SDV isolation valves, although currently operable in accordance with TS, has recently shown signs of stoke time performance degradation. The licensee has observed an increase in the stoke time over several weeks for C1100F0010, one of the SDV vent valves, during testing of the valve in accordance with Surveillance Requirement 4.1.3.1.4.a.1 and the Inservice Testing Program. Increased frequency testing (approximately every 7 days) has been initiated in order to establish a trend in

the rate of degradation. However, the licensee has indicated that no clear trend can be established. Fermi 2 management has determined that it is prudent to repair the actuator for the valve before degradation causes the valve to exceed its testing performance criteria limits. In order to perform this repair, the vent line will be isolated, which will place the plant in the TS 3.1.3.1, Action e., 8 hour allowed outage time. The licensee believes that the actuator repair cannot be accomplished within the 8-hour limit.

The licensee was unable to make a more timely application because it only recently concluded that the valve might fail testing at any time and that rework in the near future would be prudent. The licensee evaluated the time required to rework the valve and estimated that the work would take 11 hours unless unforeseen problems are encountered. Because the time required for the work exceeds the time allowed by the action statement, the licensee decided to request an amendment to change the action statement using the improved standard technical specifications as a guide. The licensee submitted the amendment request within a few days of the time it decided to make the request.

The staff has determined that the licensee used its best efforts to make a timely application for the proposed changes and that exigent circumstances do exist and were not the result of any intentional delay on the part of the licensee.

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

Pursuant to 10 CFR 50.91(a)(6) for amendments to be granted under exigent circumstances, the NRC staff must determine that the amendment request involves no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. The change does not involve a significant increase in the probability or