

prohibits a mid-month rate change for fuel retention.

CNG states that copies of its filing have been mailed to CNG's customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-236-000]

Discovery Gas Transmission LLC; Notice of Proposed Changes in FERC Gas Tariff

June 3, 1998.

Take notice that on June 1, 1998, Discovery Gas Transmission LLC (Discovery) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective July 1, 1998:

First Revised Sheet No. 33

First Revised Sheet No. 44

First Revised Sheet No. 53

Discovery states that the revised tariff sheets clarify the timing of changes to the retention percentage under Discovery's Lost and Unaccounted for Gas provision in its FT-1, FT-2, and IT Rate Schedules. Since the first flow of gas did not occur until January 1998, Discovery does not have adequate information at this time upon which to base a revision of this rate. In order to have a full year of data on which to determine actual system losses, Discovery proposes to clarify each of its rate schedules as follows: (1) the initial retention rate of 0.5% will be effective until July 1, 1998, and (2) beginning July

1, 1999, the retention rate will be revised annually, if necessary, based on the data from the previous calendar year.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed and provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-114-008]

Equitrans, L.P.; Notice of Proposed Changes in FERC Gas Tariff

June 3, 1998.

Take notice that on June 1, 1998, Equitrans, L.P. (Equitrans) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets to become effective June 1, 1998:

Third Revised Sheet No. 232A

Second Revised Sheet No. 232B

Equitrans states that this filing is made in compliance with Order No. 587. Equitrans states that the

Commission previously granted them a one year extension of time, until June 1, 1998, to meet the imbalance reporting requirements established by GISB on its gathering system. Since the Commission's order, Equitrans has installed certain facilities and made certain enhancements to its gas management system which enable it to provide imbalance reports to all customers by the ninth business day after the close of the month.

Equitrans states that it is currently fully complying with GISB standards on imbalance reporting, and has been since late 1997. This filing is intended solely

to revise Section 12(a)(i) of its General Terms and Conditions, to provide that imbalance reports to all customers will be provided by the ninth business day following the close of the month, consistent with GISB standards and Equitrans' current practice.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-15220 Filed 6-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. TM98-4-4-000 and RP98-155-001]

Granite State Gas Transmission, Inc.; Notice in Proposed Changes in FERC Gas Tariff

June 3, 1998.

Take notice that on May 29, 1998, Granite State Gas Transmission, Inc. (Granite State) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the revised tariff sheets below for effectiveness on July 1, 1998:

Fourteenth Revised Sheet No. 21

Fifteenth Revised Sheet No. 22

Substitute First Revised Sheet Nos. 333 and 334

According to Granite State, the foregoing tariff sheets propose a revised quarterly Power Cost Adjustment (PCA) surcharge for the third quarter of 1998, together with a reconciliation factor for prior period undercollections of reimbursable electric power costs for which Granite State is charged by Portland Pipe Line Corporation under the provisions of a lease of a pipeline and which Granite State recovers through the PCA.

Granite State further states that it filed a quarterly adjustment under its PCA tariff tracking provision on March 2, 1998 for effectiveness on April 1, 1998,