

by the California Public Utilities Commission. In Docket No. CP93-117-000, SDG&E received authorization to construct, operate, and maintain a pipeline extending from SDG&E's existing distribution system to Otay Mesa, San Diego County, at the International Border with Mexico, and an associated meter station.

SDG&E states that between the time the Commission granted its original authorization in 1993 and the present, the area intended for the proposed border crossing has become thickly settled. SDG&E therefore requests permission to amend its authorization to:

1. Exclude the section of pipeline connecting SDG&E's existing system to the proposed facilities in the immediate vicinity of the border crossing;
2. Move the location of the border crossing 1.73 miles east to approximately 32° 33.2' N by 116° 53.9' W;
3. Reduce the pipeline size from 36 inches to 30 inches; and
4. Reduce the maximum capacity from 500 MMCF/day to 350 MMCF/day.

The facility will consist of a 100 foot by 120 foot meter station and 400 feet of 30-inch pipeline leading from the meter station to the International Boundary. Although not part of the Section 3 authorization, SDG&E proposes to build approximately 3 miles of pipeline connecting the proposed facilities with SDG&E's existing Hinshaw distribution system.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 22, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the

Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for SDG&E to appear or be represented at the hearing.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-17987 Filed 7-7-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER98-6-000 and ER98-6-001]

USGen New England, Inc.; Notice of Issuance of Orders

July 1, 1998.

USGen New England, Inc. (USGenNE) filed an application for Commission authorization to engage in wholesale power sales at market-based rates, and for certain waivers and authorizations. In particular, USGenNE requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by USGenNE. On February 25, 1998, the Commission issued an Order that inadvertently did not include USGenNE's name in the Ordering Paragraphs that granted to USGenNE the waivers and blanket authorizations generally afforded to power marketers. On March 27, 1998, USGenNE filed a Request For Clarification or, In The Alternative, Request For Rehearing of the Commission's February 25 Order. On June 10, 1998, the Commission issued an Order on Clarification and Rehearing that clarified the earlier order regarding such waivers and blanket authorizations.

The Commission's February 25, 1998 and the June 10, 1998 Orders granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (J), (K), and (M) of the February 25, 1998 Order:

(J) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by USGenNE

should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(K) Absent a request to be heard within the period set forth in Ordering Paragraph (J) above, USGenNE is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of USGenNE, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(M) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of USGenNE's issuances of securities or assumptions of liabilities

* * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 10, 1998.

Copies of the full text of the Orders are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-18062 Filed 7-7-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing With the Commission

July 1, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Major License.
- b. Project No.: P-2004-073.
- c. Date Filed: September 2, 1997.
- d. Applicant: Holyoke Water Power Company.
- e. Name of Project: Holyoke Hydroelectric Project.
- f. Location: On the Connecticut River in Hampden, Hampshire, and Franklin Counties, Massachusetts.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)—825(r).
- h. Applicant Contact:
Ronald G. Chevalier, Vice President,
Holyoke Water Power Company, P.O.

Box 270, Hartford, CT 06141-0270, (860) 665-5315.

James J. Kearns, Project Manager, Northeast Utilities Service Company, P.O. Box 270, Hartford, CT 06141-0270, (860) 665-5936.

Catherine E. Shively, Counsel, Public Service Company of New Hampshire, 1000 Elm Street, Manchester, NH 03105, (603) 634-2326.

i. FERC Contact: Allan Creamer (202) 219-0365.

j. Comment Date: August 31, 1998.

k. Status of Environmental Analysis: This application has been accepted, but is not ready for environmental analysis at this time—see attached paragraph E1.

l. Description of Project: The proposed run-of-river project would consist of the following features: (1) an approximately 1,000-foot-long masonry dam to elevation of 97.47 feet National Geodetic Vertical datum, topped with a 3.1-foot-high rubber dam; (2) upstream and downstream fish passage facilities; (3) a 2,290-acre reservoir that extends approximately 25 miles upstream; (4) a three-level canal system adjacent to the river with headgates at the dam; (5) six separate hydroelectric facilities, named Hadley Falls Station, Riverside Station, Boatlock Station, Beebe-Holbrook Units, Skinner Unit and Chemical Units, and except for the Hadley Falls Station which has its intake structure adjacent to the canal headgate structure, the facilities withdraw water from the canal system; (6) a total nameplate capacity of 43,756 kilowatts; (7) transmission line connections; and (8) appurtenant facilities. The estimated average annual generation is about 223,389 megawatt-hours.

m. Purpose of Project: The power generated by the project is used for station service on site and sold to industrial customers in Holyoke, with the remainder transmitted to other utilities for resale outside of Holyoke.

n. This notice also consists of the following standard paragraphs: B1 and E1.

o. Available Locations of Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files and Maintenance Branch, located at 888 First Street, N.E., Room 2A-1, Washington, D.C. 20426, or by calling (202) 208-2326. A copy is also available for inspection and reproduction at Holyoke Water Power Company, 1 Canal Street, Holyoke, Massachusetts 01040, (413) 536-9428.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the

requirements of Rules and Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or motions to intervene must be received on or before the specified comment date for the particular application.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice and requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of the 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-17993 Filed 7-7-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Competing Application Accepted for Filing With the Commission

July 1, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Major License.

b. Project No.: P-11607-000.

c. Date Filed: August 29, 1997.

d. Competing Applicant(s): Ashburnham Municipal Light Plant and Massachusetts Municipal Wholesale Electric Company.

e. Name of Project: Holyoke Hydroelectric Project.

f. Location: On the Connecticut River in Hampden, Hampshire, and Franklin Counties, Massachusetts.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. Competing Applicant(s) Contact: Roger W. Bacon, Director, Power Services Division, Mass. Municipal Wholesale Elec. Company, Randall Road, P.O. Box 426, Ludlow, MA 01056, (413) 589-1041.

Jack LeMieur, Acting General Manager, Ashburnham Municipal Light Plant, 78 Central Street, P.O. Box 823, Ashburnham, MA 01430, (508) 827-4423.

i. FERC Contact: Allan Creamer (202) 219-0365.

j. Comment Date: August 31, 1998.

k. Status of Environmental Analysis: This application has been accepted, but is not ready for environmental analysis at this time—see attached paragraph E1.

l. Description of Project: The proposed run-of-river project would consist of the following features: (1) an approximately 1,000-foot-long masonry dam to elevation 97.47 feet National Geodetic Vertical datum, topped with a 3.1-foot-high rubber dam; (2) upstream and downstream fish passage facilities; (3) the Fish Lift Park adjoining the dam; (4) a 2,290-acre reservoir that extends approximately 25 miles upstream; (5) a three-level canal system adjacent to the river with headgates at the dam; (6) six separate hydroelectric facilities, named Hadley Falls Station, Riverside Station, Boatlock Station, Beebe-Holbrook Units, Skinner Unit and Chemical Units, and except for the Hadley Falls Station which has its intake structure adjacent to the canal headgate structure, the facilities withdraw water from the canal system; (7) a total nameplate capacity of 58,756 kilowatts (kW), consisting of the