

The natural gas companies file the necessary information with the Commission so that a determination can be made from the data as to whether the requested certificate should be authorized. The data required to be submitted consists of identification of the company and responsible officials, factors considered in the location of the facilities, and impact on the area for environmental considerations. Also, to be submitted are flow diagrams showing design capacity of engineering design

verification and safety determination, and gas reserves data for appraisal of the feasibility of the project. Market data presenting the economic basis for the proposed action are included when appropriate as cost of proposed facilities, plans for financing, and estimated revenues and expenses related to the proposed facility for financial and accounting evaluation. The Commission implements these information collection requirements in the Code of Federal Regulations (CFR)

under 18 CFR Part 2.69; 157.5-11; 157.13-.21; 157.102-.103; 157.106; 157.201-.208; 157.210-.218; 284.8-.9; 284.11; 284.126; 284.221-.224; Part 284 Subpart H.

Action: The Commission is requesting a three-year extension of the current expiration date.

Burden Statement: Public reporting burden for this collection is estimated as:

No. of respondents annually (1)	No. of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)x(2)x(3)
50	11.6	252 hours	146,160 hours.

Estimated cost burdens to respondents: 141,160 hours divided by 2088 hours per year times \$109,889 equals \$7,429,086. The cost per respondent is equal to \$148,582.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is base upon salaries for professionals and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information,

including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Linwood A. Watson, Jr.,
Acting Secretary.
[FR Doc. 98-19336 Filed 7-20-98; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-3602-000]

Central Hudson Gas & Electric Corporation; Notice of Filing

July 8, 1998.

Take notice that on July 2, 1998, Central Hudson Gas & Electric Corporation (Central Hudson), tendered for filing proposed amendments to the Form of Service Agreement For Retail Access of its Open Access Transmission Tariff on file in Docket No. OA96-14-000 to implement retail access to its system as required by orders of the New York Public Service Commission. The details of the proposed amendments are more fully described in Central Hudson's filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before July 22, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,
Acting Secretary.
[FR Doc. 98-19367 Filed 7-20-98; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-343-001]

Dauphin Island Gathering Partners; Notice of Proposed Changes in FERC Gas Tariff

July 15, 1998.

Take notice that on July 13, 1998, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheet listed below to become effective August 1, 1998:

First Revised Sheet No. 226

DIGP states that this tariff sheet corrects a pagination error included in DIGP's July 2, 1998, filing to comply with Order No. 587-G.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-19340 Filed 7-20-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-352-000]

MIGC, Inc.; Notice of Proposed Changes in FERC Gas Tariff

July 15, 1998.

Take notice that on July 10, 1998, MIGC, Inc. (MIGC) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective August 1, 1998:

Third Revised Sheet No. 51
Third Revised Sheet No. 52
Fourth Revised Sheet No. 56
Third Revised Sheet No. 57
Third Revised Sheet No. 64
Fourth Revised Sheet No. 65
Fourth Revised Sheet No. 66
Third Revised Sheet No. 76
Third Revised Sheet No. 84
Third Revised Sheet No. 85
Fifth Revised Sheet No. 90
Second Revised Sheet No. 90A

MIGC states that the purpose of this filing is to conform MIGC's First Revised Volume No. 1 tariff to the requirements of Order No. 587-G that interstate pipelines transporting pursuant to Section 284.223 of the Commission's regulations conform their tariff to include Version 1.2 of the GISB standards.

MIGC states that copies of the filing were served on its customers and interested State Commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of

the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-19341 Filed 7-20-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-658-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

July 15, 1998.

Take notice that on July 8, 1998, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP98-658-000 a request pursuant to Sections 157.205, and 157.212, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a new delivery point and appurtenant facilities to be located in Lake County, South Dakota under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern states that it requests authority to construct and operate the delivery point to accommodate natural gas deliveries to Northwestern Public Service Company (NPSC). Northern states that NWPS has requested the delivery point to provide service to the Lake Madison town border station for redelivery to residential and commercial endusers. The estimated incremental volumes proposed to be delivered to NWPS at this delivery point are 2,480 MMBtu on a peak day and 88,600 MMBtu on an annual basis. The estimated cost to install the delivery point is \$100,000. NWPS will reimburse Northern for the total cost of constructing the proposed delivery point.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-19335 Filed 7-20-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-103-001]

OkTex Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 15, 1998.

Take notice that on July 10, 1998, OkTex Pipeline Company (OkTex), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with an effective date of August 1, 1998:

Original sheet No. 26A
Original Sheet No. 30A

OkTex states that the additional tariff sheets are being filed in compliance with the Commission's directives in Order No. 587-G.

OkTex states that the tariff sheets reflect the changes to OkTex's tariff that result from the Gas Industry Standards Board's (GISB) consensus standards that were adopted by the Commission in its April 16, 1998 Order No. 587-G in Docket No. RM96-1-007. OkTex further states that Order No. 587-G contemplates that OkTex will implement the GISB consensus standards for August 1998 business, and that the tariff sheets therefore reflect an effective date of August 1, 1998.

OkTex states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and