DEPARTMENT OF ENERGY

[Project No. 2105-061 California]

Pacific Gas and Electric Company; Notice of Availability of Environmental Assessment

July 17, 1998.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) has prepared an environmental assessment (EA) for an application to permit non-project use of project lands on Lake Almanor, one of the project reservoirs. Pacific Gas and Electric Company (licensee) proposes to permit Moonspiners Report to construct a boat ramp and 6-slip boat dock in Big Cove.

In the EA, staff concludes that approval of the licensee's proposal would not constitute a major Federal action significantly affecting the quality of the human environment. The Upper North Fork Feather River Project is located on the Upper North Fork Feather River in Plumas County, California.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA are available for review at the Commission's Reference and Information Center, Room 2-A, 888 North Capitol Street, NE, Washington, DC 20426.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-19594 Filed 7-22-98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Request to Amend the Approved Reservoir Management Plan

July 17, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Request to Amend the Approved Reservoir Management Plan.

- b. Project No: 2067-013.
- c. Date Filed: July 9, 1998.

d. Applicant: Oakdale and South San Joaquin Irrigation Districts.

e. Name of Project: Tulloch

Hydroelectric Project.

f. Location: Tuolumne and Calaveras Counties, California.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Steve Felte, Tri-Dam Project, P.O. Box 1158, Pinecrest, CA 95364, (209) 965-3996.

i. FERC Contact: Jean Potvin, (202) 219-0022.

Comment Date: August 28, 1998. k. Description of Project: The licensees have filed a request to amend its approved Reservoir Management Plan. The licensees have filed this amendment to clarify language in the plan to be consistent with Article 39 of the project license, to update the approved plan to be consistent with the current physical conditions of the reservoir, and to change the amount of excavated material which can be removed from 1,000 cubic feet of material to 1,000 cubic yards of material

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents-Any filings must bear in all capital letters the title 'COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal **Energy Regulatory Commission**, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments-Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time

specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-19593 Filed 7-22-98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Preliminary Permit

July 17, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Preliminary Permit.

b. Project No.: P-11618-000.

c. Date Filed: July 8, 1998.

d. Applicant: Red Rock Hydroelectric Development Company.

e. Name of Project: Red Rock.

f. Location: On the Des Moines River in Marion County, Iowa.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Thomas J. Wilkinson, Jr., 101 Second St., S.E.-Suite 100, Cedar Rapids, IA 52406, (319) 364 - 0900.

i. FERC Contact: Charles T. Raabe, (202) 219-2811.

j. Deadline Date: September 21, 1998. k. Description of Project: The proposed project would utilize the existing U.S. Army Corps of Engineers' Red Rock Dam and would consist of: (1) A new intake structure; (2) two 21-footdiameter steel penstocks; (3) a powerhouse containing two generating units with a total installed capacity of 30-MW; (4) a tailrace; (5) a 6-mile-long transmission line; and (6) appurtenant facilities.

Applicant estimates that the average annual generation would be 110,000 MWh and that the cost of the studies to be performed under the terms of the permit would be \$200,000. Project energy would be sold to municipalities in the state of Iowa and to other users.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the