

and Hopewell Townships, Mercer County, New Jersey, to replace an existing deteriorating pipeline stream crossing. The new steel pipeline crossing will be 14 inches in diameter and approximately 250 feet long, and will be excavated four feet under the existing stream bed, at a point approximately 1,500 feet west of the intersection of Jacobs Creek and Bear Tavern Roads. The pipeline crossing is part of maintenance work on the applicant's interstate petroleum pipeline system.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact Thomas L. Brand at (609) 883-9500 ext. 221 concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Secretary at (609) 883-9500 ext. 203 prior to the hearing.

Dated: July 28, 1998

Susan M. Weisman,
Secretary.

[FR Doc. 98-20846 Filed 8-4-98; 8:45 am]

BILLING CODE 6360-01-P

DEPARTMENT OF ENERGY

[Docket No. EA-115-A]

Application To Export Electric Energy; Enron Power Marketing, Inc.

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Application.

SUMMARY: Enron Power Marketing, Inc. has applied for renewal of its authority to transmit electric energy from the United States to Canada.

DATES: Comments, protests or requests to intervene must be submitted on or before September 4, 1998.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Im/Ex (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585-0350 (FAX 202-287-5736).

FOR FURTHER INFORMATION CONTACT: Ellen Russell (Program Office) 202-586-9624 or Michael Skinker (Program Attorney) 202-586-6667.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On September 26, 1996, the Office of Fossil Energy (FE) of the Department of

Energy (DOE) authorized Enron Power Marketing, Inc. (Enron) to transmit electric energy from the United States to Canada as a power marketer using the electric transmission facilities of Basin Electric Corporation, Bonneville Power Administration, Citizens Utilities, Detroit Edison Company, Eastern Maine Electric Cooperative, Joint Owners of the Highgate Project, Maine Electric Power Company, Maine Public Service Company, Minnesota Power Company, Minnkota Power, New York Power Authority, Niagara Mohawk Power Company, Northern States Power, and Vermont Electric Transmission Company. The term of the authorization was for a period of two years and will expire on September 26, 1998. On July 23, 1998, Enron filed an application with FE for renewal of this export authority and requested that the Order be issued for a 5-year term.

DOE notes that the circumstances described in this application are virtually identical to those for which export authority had previously been granted in FE Order EA-115. Consequently, DOE believes that it has adequately satisfied its responsibilities under the National Environmental Policy Act of 1969 through the documentation of a categorical exclusion in the FE Docket EA-115 proceeding.

Procedural Matters

Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on Enron's request to export to Canada should be clearly marked with Docket EA-115-A. Additional copies are to be filed directly with David B. Ward, Ward & Anderson, P.C., 1000 Thomas Jefferson Street, NW, Suite 503, Washington, DC 20007 and Christi L. Nicolay, Enron Corp., 1400 Smith Street, Houston, TX 77251-1188.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above.

Issued in Washington, DC on July 29, 1998.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal and Power Im/Ex, Office of Coal and Power Systems, Office of Fossil Energy.

[FR Doc. 98-20892 Filed 8-4-98; 8:45 am]

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DEPARTMENT OF ENERGY

Record of Decision for the Department of Energy's Waste Management Program: Treatment of Non-wastewater Hazardous Waste

AGENCY: Department of Energy.

ACTION: Record of decision.

SUMMARY: The Department of Energy's (DOE) Final Waste Management Programmatic Environmental Impact Statement (WM PEIS) (May 1997) analyzed alternatives for the annual treatment of approximately 3,440 metric tons of non-wastewater hazardous waste that is currently being transported to commercial facilities for treatment. DOE has decided to continue to use off-site facilities for the treatment of major portions of the non-wastewater hazardous waste generated at DOE sites, based in part on analyses in the WM PEIS. The Oak Ridge Reservation (ORR) in Tennessee and the Savannah River Site (SRS) in South Carolina will treat some of their own non-wastewater hazardous waste on-site, where capacity is available in existing facilities and where this is economically favorable. This decision does not involve any transfers of non-wastewater hazardous waste among DOE sites.

This decision differs slightly in two respects from the Preferred Alternative (the No Action Alternative) identified in the WM PEIS. First, in the Preferred Alternative (and all other alternatives analyzed), DOE's Idaho National Engineering and Environmental Laboratory (INEEL) was assumed to treat some of its own non-wastewater hazardous waste on site. However, all non-wastewater hazardous waste at INEEL is currently treated at off-site facilities, and DOE's decision is to continue this practice for the site. Second, the Preferred Alternative did not assume any on-site treatment at SRS. However, treatment of non-wastewater hazardous waste at SRS was analyzed in the Decentralized Alternative (as was on-site treatment of non-wastewater hazardous waste at ORR). Since publication of the WM PEIS, the Consolidated Incineration Facility has become available at SRS for the treatment of some of the site's non-wastewater hazardous wastes. Use of