

Street, N.W., Suite 900, Washington, D.C. 20006, submitted for filing an application for recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the facility is a solar-powered small power production facility located at Kramer Junction in San Bernardino, California. The Commission previously certified the facility as a qualifying small power production facility in 43 FERC 61,070 (1988). Notices of self-recertification were filed on November 14, 1988 and September 27, 1996. The Commission granted a Motion for Clarification in 43 FERC 61,439 (1988), a petition for a 120-day waiver of the Fossil Fuel Limitation in 61 FERC 61,309 (1992) and a request for rehearing in 64 FERC 61,025 (1993). According to the application, the instant recertification is requested to assure that the facility will remain a qualifying facility following a change in ownership interest, and to reflect the revised methodology for calculating capacity as provided in *Connecticut Valley Electric Company, Inc. v. Wheelabrator Claremont Company, L.P.*, 82 FERC 61,116, *order on reh'g*, 83 FERC 61,136 (1998), by utilizing the maximum output in any rolling one-hour period.

Comment date: September 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

36. LUZ Solar Partners Ltd., VII

[Docket No. QF88-34-006]

On August 4, 1998, LUZ Solar Partners Ltd., VII (Applicant), c/o Kramer Junction Company, 1801 K Street, N.W., Suite 900, Washington, D.C. 20006, submitted for filing an application for recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the facility is a solar-powered small power production facility located at Kramer Junction in San Bernardino, California. The Commission previously certified the facility as a qualifying small power production facility in 43 FERC 61,070 (1988). Notices of self-recertification were filed on November 14, 1988 and September 27, 1996. The Commission granted a Motion for Clarification in 43 FERC 61,439 (1988), a petition for a 120-day waiver of the Fossil Fuel Limitation in 61 FERC 61,309 (1992) and a request for rehearing in 64 FERC 61,025 (1993).

According to the application, the instant recertification is requested to assure that the facility will remain a qualifying facility following a change in ownership interest, and to reflect the revised methodology for calculating capacity as provided in *Connecticut Valley Electric Company, Inc. v. Wheelabrator Claremont Company, L.P.*, 82 FERC 61,116, *order on reh'g*, 83 FERC 61,136 (1998), by utilizing the maximum output in any rolling one-hour period.

Comment date: September 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-22483 Filed 8-20-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice To Gas Pipelines Regarding The FY 1998 Annual Charge Adjustment Unit Charge

August 17, 1998.

The adjusted annual charge adjustment (ACA) unit charge effective October 1, 1998 remains the same as the adjusted ACA rate currently in effect. Therefore, any pipeline that has an ACA surcharge of \$0.0022 per Dth reflected in its current tariff does NOT need to make a filing with the Commission.

Section 154.402(c) of the Commission's regulations requires changes to the ACA unit charge be filed annually. Previous orders accepting ACA unit charges in per mcf rates required filings substantiating that no change in a proposed ACA surcharge be made. Since the Commission issues its

ACA unit charge in Dth and pipelines' tariffs reflect rates in Dth, there is no need to file to substantiate a claim of no change in the ACA surcharge.

Any further questions regarding gas tariff filings reflecting ACA surcharges, should be directed to Ms. Janice Glasgow Luna at (202) 208-2196.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-22501 Filed 8-20-98; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5494-7]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared July 20, 1998 Through July 24, 1998 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the *Office of Federal Activities* at (202) 564-7167.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 10, 1998 (63 FR 17856).

Draft EISs

ERP No. DS-AFS-L65288-ID Rating EC2, Deadwood Ecosystem Analysis '96 Project, New Information on New Alternative, Implementation, Boise National Forest, Lowman Ranger District, Boise and Valley Counties, ID.

Summary: EPA expressed environmental concerns that the EIS does not adequately address the impacts of prescribed burning that would result with the implementation of the action alternative currently under consideration. On May 15, 1998, EPA issued an interim policy for addressing public health and welfare impacts caused by wildland and prescribed fires that are managed to achieve resource benefits.

Final EISs

ERP No. F-AFS-J31024-UT, Blanchett Park Dam and Irrigation Reservoir, Construction and Operation, Uintah Water Conservancy District (UWCD), Special-Use-Permit and COE Section 404 Permit, Ashley National Forest, Vernal Ranger District, Uintah County, UT.

Summary: EPA expressed environmental objections based on