

Wakulla County. FGT states that the proposed abandonment and replacement of facilities is necessitated by the expansion of the Purdom Plant in Wakulla County, which requires the relocation of the Purdom Station.

It is asserted that FGT will deliver up to 2,400 MMBtu equivalent of natural gas per hour to Tallahassee. It is estimated that the construction cost of the proposed facilities will be approximately \$1,600,000, inclusive of tax gross-up. It is asserted that FGT will be reimbursed by Tallahassee for all costs and expenses incurred in connection with the construction. It is explained that the proposed deliveries will come from existing volumes within existing transportation contracts and will not impact FGT's existing peak day or annual deliveries and will not disadvantage FTG's other existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
Secretary.

[FR Doc. 98-26832 Filed 10-6-98; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-803-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Application

October 1, 1998.

Take notice that on September 25, 1998, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Commission's Regulations thereunder, for an order permitting and approving the abandonment of storage service under Rate Schedule LG-A provided to

PG Energy, Inc. and Philadelphia Gas Works, all as more fully set forth in the application on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 22, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

**David P. Boergers,**  
Secretary.

[FR Doc. 98-26831 Filed 10-6-98; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-1919-001, et al.]

#### California Independent System Operator Corp., et al.; Electric Rate and Corporate Regulation Filings

September 29, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. California Independent System Operator Corporation

[Docket Nos. ER98-1919-001]

Take notice that on September 23, 1998, the California Independent System Operator Corporation (ISO), tendered for filing the revised and executed Scheduling Coordinator Agreement between the ISO and the City of Anaheim (Anaheim) for acceptance by the Commission. The ISO states that this filing revised the Scheduling Coordinator Agreement to comply with the Commission's order issued December 17, 1997 in *Pacific Gas and Electric Co.*, 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced dockets.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. TransAlta Energy Marketing Corp. and TransAlta Energy Marketing (U.S. Inc.)

[Docket No. EC98-65-000]

On September 24, 1998, pursuant to Section 203 of the Federal Power Act, TransAlta Energy Marketing Corp. (TEM) and TransAlta Energy Marketing (U.S.) Inc. (TEMUS) filed a joint application for approval of the transfer of 14 power sales agreements from TEM to TEMUS. TEM and TEMUS, subsidiaries of TransAlta Energy Corporation, are both jurisdictional power marketers with market-based rate authority. The transfer of the agreements is part of a corporate reorganization.

*Comment date:* October 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 3. California Independent System Operator Corporation

[Docket Nos. ER98-992-000 ER98-1912-001]

Take notice that on September 23, 1998, the California Independent System Operator Corporation (ISO), tendered for filing the revised and executed Participating Generator Agreement between the ISO and the City of Anaheim (Anaheim) for acceptance by the Commission. The ISO states that this filing revised the Participating Generator Agreement to comply with the Commission's order issued December 17, 1997 in *Pacific Gas and Electric Co.*, 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced dockets.