

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30638 Filed 11-16-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-53-000]

Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization

November 10, 1998.

Take notice that on November 4, 1998, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP99-53-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon delivery lateral facilities located in Polk County, Texas, under Koch Gateway's blanket certificate issued in Docket No. CP82-430, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch Gateway proposes to abandon by removal two 2-inch taps and a dual 2-inch meter station, and abandon in place approximately 6,100 feet of 2-inch pipeline delivery lateral (Index 59-7) all located in Polk County, Texas. Koch Gateway states that these facilities formerly served Corrigan City Gate and Champion International Paper Company on behalf of Entex Inc. (Entex), the local distribution company. Koch Gateway states that this delivery lateral and associated facilities are inactive and obsolete since it placed into service newer facilities to serve Entex at this point. Koch Gateway states that the abandonment of the obsolete facilities will have no impact on current services provided to Entex.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the

time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30635 Filed 11-16-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-203-000]

Northern Natural Gas Company; Notice of Informal Settlement Conference

November 10, 1998.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10:00 a.m. on Thursday, November 19, 1998 and continuing on Friday, November 20, 1998, if necessary, at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Sandra J. Delude at (202) 208-0583, Bob Keegan at (202) 208-0158, or Edith A. Gilmore at (202) 208-2158.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30642 Filed 11-16-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Riverside Canal Power Company; Notice of Filing

[Docket No. ER98-4302-001]

November 10, 1998.

Take notice that on October 28, 1998, Riverside Canal Power Company, pursuant to the Commission's October 16, 1998 order, filed its compliance filing in the above-captioned docket.

Riverside Canal Power Company has served this compliance filing upon all

parties on the service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before November 18, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30667 Filed 11-16-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-28-001]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 10, 1998.

Take notice that on November 5, 1998 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 which tariff sheets are enumerated in Appendix A attached to the filing. The tariff sheets are proposed to be effective November 1, 1998.

On October 1, 1998, Transco filed in the referenced docket to eliminate its Transportation By Others (TBO) surcharge effective November 1, 1998. On October 30, 1998 the Commission issued a letter order (October 30 Order), which accepted Transco's revised tariff sheets effective November 1, 1998 and directed Transco to file revised tariff sheets within 15 days of the October 30 Order to remove the TBO tracking provisions from its tariff. The purpose of the instant filing is to comply with the October 30 Order by eliminating Section 44 of the General Terms and Conditions of Transco's FERC Gas Tariff. Transco is also filing to remove a reference to the TBO surcharge in Section 33 of the General Terms and Conditions.