

the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-30821 Filed 11-17-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-50-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

November 12, 1998.

Take notice that on November 2, 1998, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed a request with the Commission in Docket No. CP99-50-000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to relocate certain delivery point facilities including metering and appurtenant facilities where it serves Mississippi Valley Gas Company (MVG) authorized in blanket certificate issued in Docket No. CP82-406-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Southern proposes to relocate the existing meter at its existing Clayton Village Delivery Point which is currently located at the end of MVG's 2-inch Clayton Village Line. Southern further proposes to relocate the facilities to a site at or near Mile Post 7.500 on Southern's 6-inch Starkville Lateral Line in Oktibbeha County, Mississippi. Southern reported that the estimated cost of the relocation of the delivery

point facilities would be approximately \$12,000. Southern continued that the new location would be more accessible to Southern's general operations in this area of its system.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 98-30764 Filed 11-17-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-93-001]

Texas Eastern Transmission Corporation; Notice of Supplemental Filing

November 12, 1998.

Take notice that on November 6, 1998, Texas Eastern Transmission Corporation (Texas Eastern) submitted for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following substitute revised tariff sheet to become effective December 1, 1998:

Sub Twenty-second Revised Sheet No. 35

Texas Eastern states that the above substitute tariff sheet is being filed to supplement Texas Eastern's October 15, 1998 filing in Docket No. RP99-92-000 (October 15 Filing) which reflects a decrease in the PCB-Related Costs component of Texas Eastern's currently effective rates. Texas Eastern states that due to a transposition error in the October 15 Filing, the Rate Schedule SCT Demand Charge for the Market Area path, M1-M3, was understated on the tariff sheet. Texas Eastern states that this supplemental filing is made for the sole purpose of correcting such SCT Demand Charge on Twenty-second Revised Sheet No. 35.

Texas Eastern states that copies of the filing were mailed to all affected

customers of Texas Eastern and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-30822 Filed 11-17-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-92-001]

Texas Eastern Transmission Corporation; Notice of Supplemental Filing

November 12, 1998.

Take notice on November 6, 1998, that Texas Eastern Transmission Corporation (Texas Eastern) submitted for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following substitute revised tariff sheet to become effective December 1, 1998:

Sub Twenty-third Revised Sheet No. 35

Texas Eastern states that the above substitute tariff sheet is being filed to supplement Texas Eastern's October 19, 1998 filing in Docket No. RP99-93-000 (October 19 Filing) in the subject docket. A tariff sheet was filed with a transposition error which occurred in Texas Eastern's Docket No. RP99-92-000 October 15, 1998 filing. The Rate Schedule SCT Demand Charge for the Market Area path, M1-M3, was understated on the tariff sheet. Texas Eastern states that this supplemental filing is made for the sole purpose of correcting such SCT Demand Charge on Twenty-third Revised Sheet No. 35 filed on October 19, 1998.

Texas Eastern states that copies of the filing were mailed to all affected customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-30823 Filed 11-17-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-51-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

November 12, 1998.

Take notice that on November 3, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP99-51-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon an existing meter and associated appurtenant facilities at the St. Marie meter station in Valley County, Montana. Williston Basin makes such request under its blanket certificate issued in Docket No. CP82-487-000, et al., pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission.

Williston Basin states that it was authorized to acquire and operate the St. Marie meter station pursuant to the Commission's Order dated February 13, 1985 in Docket Nos. CP82-487-000, et al., at 30 FERC ¶ 61,143. It is indicated that on October 10, 1989, Williston Basin filed a prior notice application in Docket No. CP90-24-000 to add additional metering to its existing metering capabilities to more accurately measure the volumes being delivered to the local distribution customer, Montana-Dakota Utilities Company (Montana-Dakota) at that meter station.

In that docket Williston Basin was authorized to install an additional meter and a larger relief valve parallel to the existing metering. The new meter was used in conjunction with the smaller existing meter to measure winter load deliveries.

It is averred that the smaller meter at that site is not currently being used and that Williston Basin has determined that due to a reduction in usage in the area because of the closure of a Boeing aircraft test facility, two meters at that location are no longer required. Therefore, Williston Basin proposes herein to abandon the old rotary meter and associated appurtenant facilities at the St. Marie meter station.

Williston Basin states that the abandonment of the old meter and associated appurtenant facilities at the St. Marie meter station will not affect Williston Basin's peak day or annual transportation, since service will continue to be provided through the existing second meter at that site.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 98-30817 Filed 11-17-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-488-000]

Wisconsin Public Service Corporation; Notice of Filing

November 9, 1998.

Take notice that on November 3, 1998, Wisconsin Public Service Corporation (WPSC), tendered for filing an amendment to its February 22, 1993, Agreement with the City of Marshfield concerning the ownership and operation of combustion turbine generation. The

amendment implements a revision to the capacity rating of the West Marinette Unit.

Wisconsin Public Service Requests waiver of the Commission's Regulations to permit the amendment to become effective on January 1, 1999.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before November 23, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-30771 Filed 11-17-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-92-000, et al.]

Medical Area Total Energy Plant, Inc., et al.; Electric Rate and Corporate Regulation Filings

November 6, 1998.

Take notice that the following filings have been made with the Commission:

1. Medical Area Total Energy Plant, Inc.

[Docket No. EG98-92-000]

Take notice that on November 2, 1998, Medical Area Total Energy Plant, Inc. (MATEP), for good cause shown, hereby amends its application for determination of exempt wholesale generator (EWG) status, filed July 2, 1998, pursuant to 18 CFR 365.5 of the Commission's Regulations. MATEP amends its EWG application in order to demonstrate further that it is exclusively in the business of owning and operating electric generation facilities thereby qualifying for EWG status.

Copies of the amended application were served upon the Securities and Exchange Commission and the Massachusetts Department of Telecommunications and Energy.