following revised tariff sheets to become effective November 2, 1998:

Substitute Fifth Revised Sheet No. 227 Sub Fourth Revised Sheet No. 227A Sub First Revised Sheet No. 227A.1 Original Sheet No. 227A.1a Substitute Original Sheet No. 227A.2 Fifth Revised Sheet No. 248A Sixth Revised Sheet No. 248C Fifth Revised Sheet No. 252 Third Revised Sheet No. 252B Substitute Fifth Revised Sheet No. 371

Williston Basin states that the revised tariff sheets reflect modifications to Williston Basin's FERC Gas Tariff in compliance with the Commission's Order No. 587–H issued July 15, 1998, in Docket No. RM96–1–008, and the Commission's Letter Order issued October 30, 1998 in Docket No. RP99–2–000.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-31309 Filed 11-23-98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DR99-1-000, et al.]

South Carolina Electric & Gas Company, et al.; Electric Rate and Corporate Regulation Filings

November 16, 1998.

Take notice that the following filings have been made with the Commission:

1. South Carolina Electric & Gas Co.

[Docket No. DR99-1-000]

Take notice that on November 2, 1998, South Carolina Electric & Gas Company (SCE&G), tendered for filing a request for approval of depreciation rates for accounting purposes only pursuant to Section 302 of the Federal

Power Act and Rule 204 of the Commission's Rules of Practice and Procedure. SCE&G states that the proposed rates were approved by the Public Service Commission of South Carolina, retroactive to January 15, 1996.¹ SCE&G requests that the Commission allow the proposed depreciation rates to become effective as of January 15, 1996.

Comment date: December 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Cabazon Power Partners LLC

[Docket No. EG99-21-000]

Take notice that on November 10, 1998, Cabazon Power Partners LLC, 13000 Jameson Road, Tehachapi, California 93561, tendered for filing with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Cabazon Power Partners LLC, an indirect wholly-owned subsidiary of Enron Wind Corp., is developing a wind turbine generation facility in the San Gorgonion Pass near Cabazon, California, with a name plate capacity of approximately 40 MW. Cabazon Power Partners LLC plans to sell power to Southern California Edison Company.

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Zond Cabazon Development Corp.

[Docket No. EG99-22-000]

Take notice that on November 10, 1998, Zond Cabazon Development

Corporation, 13000 Jameson Road, Tehachapi, California 93561, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Zond Cabazon Development Corporation, an indirect wholly-owned subsidiary of Enron Wind Corp., is developing a wind turbine generation facility in the San Gorgonion Pass near Cabazon, California, with a name plate capacity of approximately 40 MW. Zond Cabazon Development Corporation plans to sell power from the Facility to Southern California Edison Company.

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Sierra Pacific Power Co.

[Docket No. ER98-12-000]

Take notice that on November 10, 1998, Sierra Pacific Power Company (Sierra), in accordance with the Commission's November 2, 1998, order in the above-referenced docket, submitted its compliance refund report for approval.

Comment date: November 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–31312 Filed 11–23–98; 8:45 am] BILLING CODE 6717–01–P

¹On December 23, 1997, SCE&G submitted a request for approval of changes in depreciation rates for accounting purposes (Docket No. DR98-18-000 (unnoticed)). The request indicated that SCE&G was seeking an extension of the filing deadline pending resolution of an appeal of an order in its last Public Service Commission (PSC) of South Carolina retail rate filing proceeding (Docket No. 95-1000-E, Order No. 96-15). In the Order, the PSC granted the Company a change in depreciation rates that contemplated the effects of a transfer of depreciation reserves from transmission and distribution to nuclear production assets. The Consumer Advocate for the State of South Carolina and another intervenor appealed the reserve transfer issue. In March 1998 the PSC and the appellants reached a settlement wherein the reserve transfer would be reversed. Also, the Order approved revised depreciation rates for nuclear production, transmission, and distribution assets that exclude the effect of the reserve transfer, retroactive to January 15, 1996, the effective date of the original PSC Order. This request reflects the PSC approved action.