Williams states that the Lindsay 16-inch pipeline was constructed to attach gas supplies in the Golden Trend area of central Oklahoma for further transmission on Williams' general system. Williams declares that in addition to providing a new source of major supplies of natural gas for Williams' system, the facilities enabled them to maintain gas inputs on the Blackwell-Oklahoma City portion of its system. Williams asserts it has determined that the Lindsay 16-inch pipeline is no longer required by Williams and will serve a more useful purpose as a part of the Texaco pipeline system. With the abandonment proposed herein, Williams declares that Texaco will own and operate the entire Lindsay 16-inch lateral pipeline.

Williams states that the sales price of the line is $450,000 and associated reclaim costs are $45,241.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 98–32779 Filed 12–9–98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99–174–000]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

December 4, 1998.

Take notice that on December 1, 1998, William Gas Pipelines Central, Inc. (Williams), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with the proposed effective date of January 1, 1999:

First Revised Sheet No. 38
Original Sheet Nos. 39 and 40

Williams states that this filing is being made pursuant to Article 14.2 (g) and (h) of the General Terms and Conditions of its FERC Gas Tariff. Article 14.2(g) provides that Williams may file to recover through an alternate mechanism any GSR costs not recovered through the mechanism set forth in Article 14.2. Williams proposes herein to recover approximately $735,000 of GSR costs allocated to interruptible transportation service in Docket Nos. RP96–173 and RP96–303 but not recovered during the 24 months following the effective date of increased interruptible transportation rates reflecting such costs.

Williams states that a copy of its filing was served on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98–32788 Filed 12–9–98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99–2–43–000]

Williams Gas Pipelines Central, Inc., Notice of Proposed Changes in FERC Gas Tariff

December 4, 1998.

Take notice that on December 1, 1998, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet, with the proposed effective date of January 1, 1999:

First Revised Sheet No. 6B

WNG states that this filing is being made pursuant to Article 13 of the General Terms and Conditions of its FERC Gas Tariff to reflect revised fuel and loss reimbursement percentages. The percentages are based on actual fuel and loss for the twelve months ended September 30, 1998.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98–32840 Filed 12–9–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99–741–000, et al.]

Peco Energy Company, et al.; Electric Rate and Corporate Regulation Filings

December 3, 1998.

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company

[Docket ER99–741–000]

Take notice that on November 27, 1998, PECO Energy Company (PECO), tendered for filing a Notice of Termination for all of the individual Retail Transmission Service Agency Agreements (Agency Agreements) that PECO executed with Electric Generation Suppliers (EGSs) participating in PECO's state-approved Retail Access Pilot Program. PECO is requesting that such agreements terminate as of 12:01 a.m. February 2, 1999, in order to accommodate the transitional process by which EGSs will stop taking service