

able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Algonquin LNG to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-124-000]

#### Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

December 29, 1998.

Take notice that on December 18, 1998, Tennessee Gas Pipeline Company (Tennessee), Post Office Box 2511, Houston, Texas 77252, filed in Docket No. CP99-124-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install two twelve-inch taps, electronic gas measurement, communications equipment, approximately seventy feet

of twelve-inch interconnecting pipeline and appurtenances to establish a delivery point Caledonia Power L.L.C., an electric power generator, located in Lowndes County, Mississippi. Tennessee makes such request under its blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission.

Tennessee proposes to install the delivery point on its existing system, near Milepost 546-1+14.3 and 546-2+14.3 in Lowndes County to satisfy Caledonia's request for natural gas service. Tennessee proposes to provide a combination of firm and interruptible transportation service to the shipper or shippers serving Caledonia. It is indicated that such services will be provided pursuant to Tennessee's Order 436 blanket transportation certificate issued in Docket No. CP87-115-000 and Tennessee's Rate Schedules IT and FT-A. Tennessee avers that the volumes to be delivered at this delivery point will be within the shipper or shippers contract quantity and therefore within the certificated entitlements for each shipper. It is stated that Tennessee intends to deliver up to 135,000 Mcf (approximately 137,030 dekatherms) per day of natural gas to Caledonia.

It is averred that Caledonia will own the interconnecting pipeline and measurement equipment, and that Caledonia will reimburse Tennessee for the cost of constructing this meter station which is estimated to cost approximately \$981,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-125-000]

#### Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

December 29, 1998.

Take notice that on December 18, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new metering facility for use in measuring natural gas deliveries to an LDC, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Williston Basin would install a new meter within the confines of an existing building at the Border Station in Big Horn County, Wyoming, to measure gas deliveries prior to such gas entering Montana-Dakota Utilities Company's (Montana-Dakota) distribution system. Montana-Dakota serves Phoenix Production (Phoenix) with natural gas to fuel Phoenix's oil treaters and separators in the Torchlight Field in Big Horn County. The new meter station would eliminate the possibility of unmeasured and unbilled gas losses through Montana-Dakota's distribution line.

The estimated cost for the installation of the meter proposed is \$660.00. Williston Basin does not anticipate that the addition of the proposed facility would have any significant effect on its peak day or annual requirements and capacity. Williston Basin also states that the volumes to be delivered are within the contractual entitlements of the customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request