

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ES99-19-000]

Kentucky Utilities Company; Notice of Application

January 5, 1999.

Take notice that on December 22, 1998, Kentucky Utilities Company filed an application with the Federal Energy Regulatory Commission seeking authority, pursuant to Section 204 of the Federal Power Act, to issue not more than \$250,000,000 of short-term debt on or before November 30, 2000 with a final maturity no later than November 30, 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions or protests should be filed on or before January 15, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any persons wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-466 Filed 1-8-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP99-193-000]

KN Interstate Gas Transmission Co.; Notice of Tariff Filing

January 5, 1999.

Take notice that on December 30, 1998, KN Interstate Gas Transmission Co. (KNI) tendered for filing its annual reconciliation filing pursuant to Section 27 (Crediting of Excess Rate Schedule IT Revenue); Section 28 (Crediting of Excess Fixed Storage Cost Revenue); Section 34 (Crediting of Out of Path Zone Revenue); and Section 35 (Crediting of Imbalance Revenue) of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume

No. 1-B. In addition, KNI submits herein its annual reconciliation filing with respect to the Buffalo Wallow system pursuant to Section 31 (Crediting of Excess Rate Schedule IT Revenue) of its FERC Gas Tariff, First Revised Volume No. 1-D.

KNI states that copies of this filing has been served upon all affected firm customers of KNI and applicable state agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before January 12, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-458 Filed 1-8-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP99-139-000]

Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization

January 5, 1999.

Take notice that on December 29, 1998, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP99-139-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct new delivery facilities, located in Ascension Parish, Louisiana, to serve Air Liquide American Corporation (Air Liquide), an end user, under Koch Gateway's blanket certificate issued in Docket No. CP82-430,000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch Gateway proposes to install a delivery tap on its existing transmission line, designated as Index 130-45, located in Ascension Parish. Koch Gateway states that it plans to construct a six-inch tap, a dual two and four-inch meter station, and approximately 1,100 feet of eight-inch pipeline to connect Air Liquide's industrial plant.

Koch Gateway declares that these facilities will satisfy Air Liquide's request for transportation service. Koch Gateway asserts that such transportation service will be provided under Koch Gateway's Firm Transportation Service Rate Schedule. Koch Gateway states that Air Liquide estimates the maximum peak day volumes to be delivered at 15,000 MMBtu. Koch Gateway declares that it will transport the volumes under its blanket certificate issued in Docket No. CP88-6-000.

Koch Gateway states that the estimated cost of constructing the proposed facilities is \$300,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed from filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-464 Filed 1-8-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ES99-18-000]

MDU Resources Group, Inc., Notice of Application

January 5, 1999.

Take notice that on December 18, 1998, MDU Resources Group, Inc. (Applicant), a corporation organized under the laws of the State of Delaware and qualified to transact business in the States of Montana, North Dakota, South Dakota, and Wyoming, with its principal business office at Bismarck,