

1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any persons wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-1534 Filed 1-22-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP96-248-010 and CP96-249-010]

#### Portland Natural Gas Transmission System; Notice of Amendment to Initial FERC Gas Tariff

January 19, 1999.

Take notice that on January 13, 1999, Portland Natural Gas Transmission System (PNGTS) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following sheets:

Substitute Original Sheet No. 3  
Substitute Original Sheet No. 301  
Substitute Original Sheet No. 303  
Substitute Original Sheet No. 323  
Substitute Original Sheet No. 349  
Substitute Original Sheet No. 351  
Substitute Original Sheet No. 352  
Substitute Original Sheet No. 366  
Substitute Original Sheet No. 380  
Substitute Original Sheet No. 600

PNGTS proposes to place the above tariff sheets, amending its December 11, 1998 tariff filing, into effect on the expected in-service date of its pipeline, February 11, 1999. PNGTS states that these amended tariff sheets will more fully implement the Gas Industry Board Standards, provide expiration dates for all contracts listed in the Index of Shippers, and make a correction to the Preliminary Statement.

PNGTS states that copies of this filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings as well as PNGTS customers and interested state commissions. However, PNGTS states that copies of the redlined tariff sheets in Appendix B will not be included in the mailing. PNGTS states that redlined tariff sheets of this filing will be made available upon request, and complete copies of this filing are on file with the Commission.

Any person desiring to protest this filing should file with the Federal Energy Regulatory Commission, 888

First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-1535 Filed 1-22-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG99-57-000, et al.]

#### Magellan Cogeneration, Inc., et al.; Electric Rate and Corporate Regulation Filings

January 15, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Magellan Cogeneration Inc.

[Docket No. EG99-57-000]

On January 11, 1999, Magellan Cogeneration Inc. (MCI) filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

MCI will acquire a 63 MW eligible facility located in Rosario, Cavite, the Philippines. MCI states that, following the close of the acquisition, it will be engaged directly and exclusively in the business of owning and/or operating all or part of an eligible facility (as defined in Section 32(a)(1) of the Public Utility Holding Company Act); selling electricity at wholesale to the National Power Corporation of the Philippines and at wholesale Cavite Export Processing Zone Authority, a government corporation operating under the laws of the Philippines; and, possibly, selling electricity at retail to customers none of which will be located within the United States.

*Comment date:* February 5, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 2. San Diego Gas & Electric Company, Cabrillo Power I LLC, and Cabrillo Power II LLC

[Docket No. EC99-26-000]

Take notice that on January 12, 1999, San Diego Gas & Electric Company (SDG&E), Cabrillo Power I LLC (Cabrillo I) and Cabrillo Power II LLC (Cabrillo II) tendered for filing pursuant to Section 203 of the Federal Power Act, an application for Commission approval to effect assign two jurisdictional Reliability Must-Run Agreements (the RMR Agreements). The RMR Agreements, between SDG&E and the California Independent System Operator Corporation relate to the operation of SDG&E's Encina Generating Station (the Encina station) and SDG&E, Cabrillo I and Cabrillo II have requested that the Commission approve the assignments on or before February 28, 1999.

*Comment date:* February 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 3. California Independent System Operator Corporation

[Docket Nos. EC96-19-047 and ER96-1663-049]

Take notice that on January 8, 1999, the California Independent System Operator Corporation tendered for filing amendments to its Bylaws in connection with the Commission's November 24, 1998 order, 85 FERC ¶ 61,263 (1998).

Copies of the filing were served upon all the parties in the above-captioned proceedings.

*Comment date:* February 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Harbor Cogeneration Company

[Docket No. EG99-58-000]

On January 13, 1999, Harbor Cogeneration Company filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Harbor Cogeneration is a general partnership formed under the laws of the State of California for the primary purpose of owning and operating a cogeneration facility located in the Wilmington Oil Field in Los Angeles County, California, near the city of Long Beach. The business offices of Harbor Cogeneration are located at 1075 Noel Road, Wheeling, Illinois.

*Comment date:* February 5, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**5. Coastal Power Panama Investor, S.A.**

[Docket No. EG99-59-000]

Take notice that on January 13, 1999, Coastal Power Panama Investor, S.A. (Applicant), Dresdner Bank Tower, Ninth Floor, 50th Street, Panama City, P.O. Box 8376, Panama 7, Republic of Panama, filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

Applicant, a Panamanian sociedad anonima, intends to own beneficial interests in certain power generating facilities in Panama. These facilities will consist of approximately a 300 MW hydroelectric power generating facility in Chiriqui province, Panama.

*Comment date:* February 5, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**6. Long Beach Generation LLC**

[Docket No. ER98-2537-001]

Take notice that on January 11, 1999, Long Beach Generation LLC (Long Beach), tendered for filing a supplement to the compliance refund report that it had filed for approval in the above-referenced docket on December 30, 1998.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**7. Storm Lake Power Partners II LLC**

[Docket No. ER99-1228-000]

Take notice that on January 11, 1999, Storm Lake Power Partners II LLC (Storm Lake II), tendered for filing its initial Rate Schedule FERC No. 2, governing sales of electric energy and capacity at market-based rates. The filing was made to replace the Application filed on January 8, 1999 in the above-referenced docket. Storm Lake II is developing a wind-powered generation facility in Buena Vista County, Iowa. Following construction of the facility, Storm Lake II will make sales of capacity and energy at market-based rates to IES Utilities, Inc. (IES) pursuant to an Alternative Energy Production Electric Service Agreement (the Power Purchase Agreement or PPA).

The PPA was originally executed by IES and Northern Alternative Energy Allendorf L.L.C. (NAEA) on May 14, 1997. NAEA assigned the PPA to Storm Lake II pursuant to an agreement dated November 19, 1998.

Copies of the filing were served upon IES, Storm Lake II's jurisdictional customer.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**8. Carolina Power & Light Company**

[Docket No. ER99-1230-000]

Take notice that on January 11, 1999, Carolina Power & Light Company (CP&L), tendered for filing executed Service Agreements with South Carolina Public Service Authority and GPU Energy under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. These Service Agreements supersede the unexecuted Agreements originally filed in Docket No. ER98-3385-000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**9. Western Resources, Inc.**

[Docket No. ER99-1231-000]

Take notice that on January 11, 1999, Western Resources, Inc., tendered for filing agreements between Western Resources and Aquila Power Corporation, ConAgra Energy Services, Inc., and Wisconsin Electric Power Company. Western Resources states that the purpose of the agreements is to permit the customers to take service under Western Resources' market-based power sales tariff on file with the Commission.

The agreements are proposed to become effective December 17, 1998, January 1, 1999, and December 7, 1998.

Copies of the filing were served upon Aquila Power Corporation, ConAgra Energy Services, Inc., Wisconsin Electric Power Company, and the Kansas Corporation Commission.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**10. Wisconsin Electric Power Company**

[Docket No. ER99-1232-000]

Take notice that on January 11, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Market Rate Sales Tariff (FERC Electric Tariff, Original Volume No. 8) with New Energy Ventures, Inc.

Wisconsin Electric respectfully requests an effective date of January 8, 1999, to allow for economic transactions.

Copies of the filing have been served on New Energy Ventures, Inc., the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**11. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company, and West Penn Power Company (Allegheny Power)**

[Docket No. ER99-1233-000]

Take notice that on January 11, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 10-1, to add Allegheny Energy, DTE CoEnergy, DTE Edison America, Enserch Energy Services, Inc., Exelon Energy, First Energy Services, Green Mountain Energy Resources, L.L.C., New Energy Ventures, Nicole Energy Services, Penn Power Energy, Inc., PP&L EnergyPlus Company, PSEG Energy Technologies, Strategic Energy Ltd., West Penn Power Company, and Worley & Obetz, Inc., to Allegheny Power's Open Access Transmission Service Tariff.

The proposed effective date under the agreements is January 1, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**12. PECO Energy Company**

[Docket No. ER99-1234-000]

Take notice that on January 11, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792 *et seq.*, an Agreement dated October 15, 1998 with Consolidated Edison Solutions, Inc. (Con Edison Solutions) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of January 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to Con Edison Solutions and to the Pennsylvania Public Utility Commission.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**13. PECO Energy Company**

[Docket No. ER99-1235-000]

Take notice that on January 11, 1999, PECO Energy Company (PECO) tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792 *et seq.*, an Agreement dated November 20, 1998 with NEV East, L.L.C. (NEV East), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of January 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to NEV East and to the Pennsylvania Public Utility Commission.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**14. Florida Power Corporation**

[Docket No. ER99-1236-000]

Take notice that on January 11, 1999, Florida Power Corporation (Florida Power), tendered for filing a service agreement for Network Contract Demand Transmission Service and a Network Operating Agreement between itself and Seminole Electric Cooperative, Inc., pursuant to Florida Power's open access transmission tariff.

Florida Power requests that the Commission waive its notice of filing requirements and allow the Service Agreement to become effective on January 1, 1999.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**15. Louisville Gas And Electric Co./ Kentucky Utilities Company**

[Docket No. ER99-1237-000]

Take notice that on January 11, 1999, Louisville Gas and Electric Company/ Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Firm Point-To-Point Transmission Service between LG&E/ KU and Strategic Energy Ltd., under LG&E/KU's Open Access Transmission Tariff.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**16. Louisville Gas And Electric Co. and Kentucky Utilities Company**

[Docket No. ER99-1238-000]

Take notice that on January 11, 1999, Louisville Gas and Electric Company/ Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Non-Firm Point-To-Point Transmission Service between LG&E/ KU and Strategic Energy Ltd., under LG&E/KU's Open Access Transmission Tariff.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**17. Northern States Power Company (Minnesota) and Northern States Power Company and (Wisconsin)**

[Docket No. ER99-1239-000]

Take notice that on January 11, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP), tendered for filing six Firm Point-to-Point Transmission Service Agreements between NSP and NSP Wholesale Energy Marketing.

NSP requests that the Commission accept the six agreements effective January 1, 1999, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**18. Rochester Gas and Electric Corporation**

[Docket No. ER99-1240-000]

Take notice that on January 11, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Service Agreement between RG&E and FPL Energy Services, Inc. (Transmission Customer), for service under RG&E's open access transmission tariff. Specifically dealing with the Retail "Access Program" under RG&E's open access transmission tariff.

RG&E requests waiver of the Commission's notice requirements for good cause shown and an effective date of January 1, 1999, for the FPL Energy Services, Inc., Service Agreement.

A copy of this Service Agreement has been served on the Transmission Customer and the New York Public Service Commission.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**19. Rochester Gas and Electric Corporation**

[Docket No. ER99-1241-000]

Take notice that on January 11, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Service Agreement between RG&E and FPL Energy Services, Inc. (Transmission Customer), for service under RG&E's open access transmission tariff. Specifically dealing with the "Pilot Retail Access Program" under RG&E's open access transmission tariff.

RG&E requests waiver of the Commission's notice requirements for good cause shown and an effective date of January 1, 1999, for the FPL Energy Services, Inc., Service Agreement.

A copy of this Service Agreement has been served on the Transmission Customer and the New York Public Service Commission.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**20. NP Energy Inc.**

[Docket No. ER99-1242-000]

Take notice that on January 11, 1999, NP Energy Inc. (NP Energy), a broker and marketer of electric power, filed a notice of change in status relating to an agreement for the acquisition by Duke Energy Trading and Marketing, L.L.C. (DETM), of all of the common stock of NP Energy Inc. NP Energy also filed a change in its rate schedule, precluding NP Energy from selling power to, or selling power purchased from, the franchised electric utility affiliates of DETM.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**21. PECO Energy Company**

[Docket No. ER99-1243-000]

Take notice that on January 12, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792 *et seq.*, a Transaction Agreement dated November 19, 1998 with Borough of Ephrata, Pennsylvania (Ephrata) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of February 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to Middletown and to the Pennsylvania Public Utility Commission.

*Comment date:* February 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**22. PECO Energy Company**

[Docket No. ER99-1244-000]

Take notice that on January 12, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792 *et seq.*, a Transaction Agreement dated December 22, 1998 with Borough of Middletown, Pennsylvania (Middletown) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of January 1, 1999, for the Agreement.

PECO states that copies of this filing have been supplied to Middletown and

to the Pennsylvania Public Utility Commission.

*Comment date:* February 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**23. Allegheny Power Service Corp. on behalf of Monongahela Power Company, Potomac Edison Company and West Penn Power Company**

[Docket No. ER99-1245-000]

Take notice that on January 12, 1999, Allegheny Power Service Corporation (Allegheny Power), tendered for filing notice that the Allegheny Power's Pro Forma Open Access Transmission Service Tariff shall be amended as of the date of filing to conform to NERC's generic tariff amendment included as Attachment B in Docket No. EL99-52-000.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* February 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**24. Ameren Services Company**

[Docket No. ER99-1246-000]

Take notice that on January 12, 1999, Ameren Services Company (Ameren), tendered for filing Service Agreements for Market Based Rate Power Sales between Ameren and American Municipal Power—Ohio, Inc., and El Paso Power Services Company. Ameren asserts that the purpose of the Agreements is to permit Ameren to make sales of capacity and energy at market based rates to the parties pursuant to Ameren's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

*Comment date:* February 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**25. Arizona Public Service Company**

[Docket No. ER99-1247-000]

Take notice that on January 12, 1999, Arizona Public Service Company (APS), tendered for filing Umbrella Service Agreements to provide Short-Term Firm Point-to-Point Transmission Service to Aquila Power Corporation and Public Service Company of New Mexico, and Short-Term Firm and Non-Firm Point-to-Point Transmission Service to Merrill Lynch Capital Services, Inc., under APS' Open Access Transmission Tariff.

A copy of this filing has been served on Aquila Power Corporation, Public

Service Company of New Mexico, Merrill Lynch Capital Services, Inc., the Arizona Corporation Commission and the New Mexico Public Regulation Commission.

*Comment date:* February 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**26. Harbor Cogeneration Company**

[Docket No. ER99-1248-000]

Take notice that on January 12, 1999, Harbor Cogeneration Company (Harbor Cogeneration), tendered for filing an initial rate schedule to sell power and certain ancillary services at market-based rates and for certain waivers of the Commission's filing and reporting requirements.

Harbor Cogeneration requests waiver of the 60-day notice requirement to permit the Harbor Cogeneration Rate Schedule to become effective as a rate schedule as of January 13, 1999.

*Comment date:* February 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**27. NGE Generation, Inc.**

[Docket No. ER99-1249-000]

Take notice that on January 11, 1999, NGE Generation, Inc. (NGE Gen), tendered for filing pursuant to Section 35.15 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.15, a notice of cancellation (Cancellation) of Rate Schedule FERC No. 35.6 (Rate Schedule) between NGE Gen and El Paso Energy Power Services Company (El Paso).

NGE Gen requests that the Cancellation be deemed effective as of January 12, 1999. To the extent required to give effect to the Cancellation, NGE Gen requests waiver of the notice requirements pursuant to Section 35.15 of the Commission's Regulations, 18 CFR 35.15.

NGE Gen served copies of the filing upon the New York State Public Service Commission and El Paso.

*Comment date:* January 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

**28. Storm Lake Power Partners II LLC**

[Docket No. ER99-1252-000]

Take notice that on January 12, 1999, Storm Lake Power Partners II LLC (Storm Lake II), tendered for filing proposed changes to its Rate Schedule FERC No. 1. Storm Lake II is developing a wind-powered generation facility in Buena Vista and Cherokee Counties, Iowa. Following construction of the facility, Storm Lake II will make sales of capacity and energy at market-based

rates to IES Utilities, Inc. (IES), pursuant to an Alternative Energy Production Electric Services Agreement (the Power Purchase Agreement or PPA) that the Commission accepted for filing as Rate Schedule FERC No. 1 in Iowa Power Partners I, L.L.C., 81 FERC ¶ 61,058 (1997).

The proposed rate schedule changes amend the PPA to reflect a decrease in the maximum quantity under the PPA from to 84.75 MW to 75.75 MW, contingent upon the Commission's acceptance for filing of Storm Lake II's Rate Schedule FERC No. 2, which is pending in Docket No. ER99-1228 and to increase the rate under the PPA due to increased interconnection costs. Storm Lake II also filed an amendment to its interconnection agreement with IES.

Copies of the filing were served upon IES, Storm Lake II's jurisdictional customer.

*Comment date:* February 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**29. MidAmerican Energy Company**

[Docket No. ER99-1253-000]

Take notice that on January 12, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, tendered for filing with the Commission a Firm Transmission Service Agreement with Ameren Services Company, dated December 14, 1998, and a Non-Firm Transmission Service Agreement with Ameren, dated December 14, 1998, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of December 14, 1998, for the Agreements with Ameren, and accordingly seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on Ameren, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* February 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

**30. Nevada Power Company**

[Docket No. ER99-1265-000]

Take notice that on January 8, 1998, Nevada Power Company (NPC), as one of the Operating Agents for the Navajo Project Western Transmission System, tendered for filing on behalf of the Navajo Project Participants the following amendments:

1. Amendment No. 5 to the Navajo Project Co-Tenancy Agreement

2. Amendment No. 1 to the Navajo Project Western Transmission System Operating Agreement

These Amendments bring the Navajo Project Agreements up-to-date regarding the current ownership, cost responsibility and configuration of two Navajo Project facilities, namely the McCullough 500 kV Switchyard and the McCullough Substation Common Facilities.

NPC requests an effective date no later than sixty (60) days after the date the Amendments are filed.

A copy of this filing has been served on Arizona Public Service Company, the United States Bureau of Reclamation, Salt River Project Agricultural Improvement and Power District, the Department of Water and Power of the City of Los Angeles, Tucson Electric Power Company, the Arizona Corporation Commission, the Public Utilities Commission of Nevada, and the Bureau of Consumer Protection Utility Consumer's Advocate of Nevada.

*Comment date:* January 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-1533 Filed 1-22-99; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PL98-7-000]

#### Technical Conference on Year 2000 Issues for the Oil and Natural Gas Sector; Notice of Technical Conference

January 19, 1999.

Take notice that the Federal Energy Regulatory Commission (FERC) is sponsoring a technical conference to be held on Thursday, February 18, at 9:00 a.m., in the Commission Meeting Room at 888 First Street, NE, Washington, DC 20426. This conference is being held as an outreach for the President's Council on Year 2000 Conversion (Council), which designated FERC as the lead agency for the oil and gas sector of its Energy Working Group. The conference will be hosted by the Natural Gas Council (NGC) and American Petroleum Institute (API). All interested persons are invited to attend.

The second report in a series of quarterly assessments of Y2K readiness efforts will be presented by the industry associations that are part of the Council's oil and gas sector, from the December survey which was distributed by the industry associations to individual companies. Survey results will be compiled and aggregated by industry associations and umbrella organizations (such as NGC, API, and Gas Industry Standards Board) so that individual company responses remain anonymous. This conference will focus on promoting awareness of Year 2000 issues and coordinating information sharing on testing and solutions among companies in the oil and natural gas industries rather than internal solutions of individual companies.

The oil and gas sector group has developed a Website that is linked to the Council's Website ([www.y2k.gov](http://www.y2k.gov)), where the results and other related information will be posted and made available to the public.

A more detailed agenda will be published before the conference. The public may participate during question and answer periods, but no witness panels will be established. Written comments are welcome at any time and should reference Docket No. PL98-7-000. For additional information, please contact Donna La May at (202) 501-2341 or by electronic mail at "donna.lamay@ferc.fed.us."

The Capitol Connection will broadcast the conference live via satellite for a fee. For more information about the broadcast, please contact Shirley Al-Jarani or Julia Morelli at the

Capitol Connection at (703) 993-3100 no later than February 15, 1999. In addition, National Narrowcast Network's Hearing-On-the-Line service covers all FERC meetings live by telephone so that interested persons can listen at their desks, from their homes, or from any phone, without special equipment. Billing is based on time on-line. Call (202) 966-2211 for further details. Videotapes of the conference will be available for a fee by calling VISCOM at (703) 715-7999.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-1595 Filed 1-22-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

January 20, 1999.

THE FOLLOWING NOTICE OF MEETING IS PUBLISHED PURSUANT TO SECTION 3(A) OF THE GOVERNMENT IN THE SUNSHINE ACT (PUB. L. NO. 94-409), 5 U.S.C. 552B:

**AGENCY HOLDING MEETING:** FEDERAL ENERGY REGULATORY COMMISSION.

**DATE AND TIME:** JANUARY 27, 1999, 10:00 A.M.

**PLACE:** ROOM 2C, 888 FIRST STREET, N.E., WASHINGTON, D.C. 20426.

**STATUS:** OPEN.

**MATTERS TO BE CONSIDERED:** AGENDA.

**NOTE**—ITEMS LISTED ON THE AGENDA MAY BE DELETED WITHOUT FURTHER NOTICE.

#### CONTACT PERSON FOR MORE INFORMATION:

DAVID P. BOERGERS, SECRETARY, TELEPHONE (202) 208-0400, FOR A RECORDING LISTING ITEMS STRICKEN FROM OR ADDED TO THE MEETING, CALL (202) 208-1627.

THIS IS A LIST OF MATTERS TO BE CONSIDERED BY THE COMMISSION. IT DOES NOT INCLUDE A LISTING OF ALL PAPERS RELEVANT TO THE ITEMS ON THE AGENDA; HOWEVER, ALL PUBLIC DOCUMENTS MAY BE EXAMINED IN THE REFERENCE AND INFORMATION CENTER.

**CONSENT AGENDA—HYDRO; 712TH MEETING—JANUARY 27, 1999; REGULAR MEETING (10:00 A.M.)**

CAH-1.

DOCKET # P-2016, 037, CITY OF TACOMA, WASHINGTON  
CAH-2.