

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER99-1313-000]

Take notice that on January 15, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP Companies), tendered for filing notification that the NSP Companies adopt the Mid-Continent Area Power Pool (MAPP) Line Loading Relief (LLR) procedures, as amended to comply with the Commission's orders in Docket No. ER97-3709-000. The NSP Companies attached to their notice (a) a copy of the LLR procedures, as amended; and (b) proposed modifications to Sections 13.6, 14.7 and 33 of its Open Access Transmission Tariff (Tariff) to incorporate the MAPP LLR procedures. This filing is submitted in compliance with ordering paragraph (C) in the Commission's "Order on Petition for Declaratory Order" issued December 16, 1998 in Docket No. EL98-52-000.

The NSP Companies state they have served a copy of the filing on the utility commissions in Minnesota, Michigan, North Dakota, South Dakota and Wisconsin and on customers presently taking service under the NSP Tariff.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Southern Company Services, Inc.

[Docket No. ER99-1314-000]

Take notice that on January 15, 1999, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company (MPC), and Savannah Electric and Power Company (collectively referred to as Southern Company), tendered for filing one service agreement for network integration transmission service between SCS, as agent for Southern Company, and Southern Wholesale Energy, as agent for MPC; one service agreements for firm point-to-point transmission service between SCS, as agent for Southern Company, and Columbia Power Marketing Corporation (Columbia); one service agreement for non-firm point-to-point transmission service between SCS, as agent for Southern Company, and Columbia under the Open Access Transmission Tariff of Southern Company (FERC Electric Tariff, Original Volume No. 5).

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Madison Gas and Electric Company

[Docket No. ER99-1315-000]

Take notice that on January 15, 1999, Madison Gas and Electric Company (MGE), tendered for filing an amendment of its Open Access Transmission Tariff (MGE FERC Electric Tariff, Original Volume No. 1), to explicitly incorporate the transmission loading relief (TLR) procedures developed by the North American Reliability Council (NERC) approved by the Commission in Docket No. EL98-52-000.

MGE requests an effective date coincident with its filing, and therefore respectfully requests waiver of the Commission's notice requirements.

Copies of the filing have been served on MGE's transmission service customers and the Public Service Commission of Wisconsin.

Comment date: February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 99-1811 Filed 1-26-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3131-032]

S.R. Hydropower of Brockway Mills; Notice of Availability of Revised Draft Environmental Assessment

January 21, 1999.

A revised draft environmental assessment (EA) is available for public review. The EA is for an application for surrender of license. The EA reviews alternative for surrender and decommissioning the project. The EA finds approval of the application, with staff recommendations, would not constitute a major federal action significantly affecting the quality of the human environment. The Project is located on the Williams River, Windham County, Vermont.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed in the Reference and Information Center, Room 2A, of the Commission's Offices at 888 First Street, NE, Washington, DC 20426. The EA may also be viewed on the web at www.ferc.fed.us. Please call (202) 208-2222 for assistance.

Please submit any comments within 45 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please affix Project No. 3131-032 to all comments. For further information, please contact the project manager, Mr. Robert Grieve, at (202) 219-2655.

David P. Boergers,

Secretary.

[FR Doc. 99-1823 Filed 1-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment Application

January 21, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment Application.

- b. *Project No:* 2916-032.
 c. *Date Filed:* September 14, 1998.
 d. *Applicant:* East Bay Municipal Utility District.
 e. *Name of Project:* Lower Mokelumne River.
 f. *Location:* Mokelumne River, Amador, Calaveras, and San Joaquin Counties, California.
 g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).
 h. *Applicant Contact:* Mr. Jon A. Myers, Manager, Water Resources Planning, East Bay Municipal Utility District, 375 Eleventh Street, Oakland, CA 94607-4240, (510) 278-1121.
 i. *FERC Contact:* Mohamad Fayyad, (202) 219-2665.
 j. *Comment Date:* March 1, 1999.
 k. *Description of Application:* EBMUD is proposing to remove Mine Run Dam, which is located on Mine Creek on the upstream reach of the project's Camanche Reservoir. The Mine Run Dam was used to control acid mine drainage from the abandoned deep shaft copper mine (Penn Mine). The Mine Run Dam controls the flow of contaminated water from the Penn Mine.

EBMUD plans to remove the Mine Run Dam as a part of the Environmental Protection Agency's (EPA) Long Term Solution Project (Remediation Plan) for the Penn Mine Site. The Remediation Plan was mandated by EPA through a Clean Water Act section 309 order.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specific comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named

documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
 Secretary.

[FR Doc. 99-1812 Filed 1-26-99; 8:45 am]
 BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment to Article 407

January 21, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Action:* Notice of Amendment to Article 407.
 b. *Project No:* 6972-026.
 c. *License Issued:* May 30, 1986.
 d. *Licensee:* Hollow Dam Power Company.
 e. *Name of Project:* Hollow Dam Project.

f. *Location:* West Branch of the Oswegatchie River in St. Lawrence County, New York.

g. *Authorization:* Paragraph B of Order amending License, issued February 27, 1990 (50 FERC ¶ 62,126).

h. *Licensee contact:* Mr. Sean Fairfield, Algonquin Power Systems, Inc., 2085 Hurontario St.—Suite 210, Mississauga, ON L5A 4G1, (905) 273-8900.

i. *FERC Contact:* Robert Grieve (202) 219-2655.

j. *Comment Date:* March 1, 1999.

k. *Description of Proceeding:* Article 407 requires the licensee provide a minimum flow of 21 cfs below the spillway by removing two stoplogs at each of three slots along the project dam and maintaining a minimum headpond

elevation of 630.8 feet. The Commission's staff request of the licensee to recalibrate the minimum flow release method resulted in the licensee proposing to release the 21 cfs flow by removing the appropriate stoplogs from the three slots and maintaining a minimum headpond elevation of 630.92 feet.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
 Secretary.

[FR Doc. 99-1813 Filed 1-26-99; 8:45 am]
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