

- b. *Project No:* 2916-032.
 c. *Date Filed:* September 14, 1998.
 d. *Applicant:* East Bay Municipal Utility District.
 e. *Name of Project:* Lower Mokelumne River.
 f. *Location:* Mokelumne River, Amador, Calaveras, and San Joaquin Counties, California.
 g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).
 h. *Applicant Contact:* Mr. Jon A. Myers, Manager, Water Resources Planning, East Bay Municipal Utility District, 375 Eleventh Street, Oakland, CA 94607-4240, (510) 278-1121.
 i. *FERC Contact:* Mohamad Fayyad, (202) 219-2665.
 j. *Comment Date:* March 1, 1999.
 k. *Description of Application:* EBMUD is proposing to remove Mine Run Dam, which is located on Mine Creek on the upstream reach of the project's Camanche Reservoir. The Mine Run Dam was used to control acid mine drainage from the abandoned deep shaft copper mine (Penn Mine). The Mine Run Dam controls the flow of contaminated water from the Penn Mine.

EBMUD plans to remove the Mine Run Dam as a part of the Environmental Protection Agency's (EPA) Long Term Solution Project (Remediation Plan) for the Penn Mine Site. The Remediation Plan was mandated by EPA through a Clean Water Act section 309 order.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specific comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named

documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
 Secretary.

[FR Doc. 99-1812 Filed 1-26-99; 8:45 am]
 BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment to Article 407

January 21, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Action:* Notice of Amendment to Article 407.
 b. *Project No:* 6972-026.
 c. *License Issued:* May 30, 1986.
 d. *Licensee:* Hollow Dam Power Company.

e. *Name of Project:* Hollow Dam Project.

f. *Location:* West Branch of the Oswegatchie River in St. Lawrence County, New York.

g. *Authorization:* Paragraph B of Order amending License, issued February 27, 1990 (50 FERC ¶ 62,126).

h. *Licensee contact:* Mr. Sean Fairfield, Algonquin Power Systems, Inc., 2085 Hurontario St.—Suite 210, Mississauga, ON L5A 4G1, (905) 273-8900.

i. *FERC Contact:* Robert Grieve (202) 219-2655.

j. *Comment Date:* March 1, 1999.

k. *Description of Proceeding:* Article 407 requires the licensee provide a minimum flow of 21 cfs below the spillway by removing two stoplogs at each of three slots along the project dam and maintaining a minimum headpond

elevation of 630.8 feet. The Commission's staff request of the licensee to recalibrate the minimum flow release method resulted in the licensee proposing to release the 21 cfs flow by removing the appropriate stoplogs from the three slots and maintaining a minimum headpond elevation of 630.92 feet.

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David P. Boergers,
 Secretary.

[FR Doc. 99-1813 Filed 1-26-99; 8:45 am]
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