

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. IS87-36-002]

Endicott Pipeline Company; Notice Approving First Amendment Settlement

January 21, 1999.

Take notice that on January 12, 1999, pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207, the State of Alaska (State) and Endicott Pipeline Company (EPC) filed a petition, asking the Commission to approve the "First Amendment to Settlement Agreement Between State of Alaska and Endicott Pipeline Company" (First Amendment). The petitioners state that the First Amendment amends the "Endicott Settlement Agreement," which established the method for calculating rates for the Endicott Pipeline, and was approved in *Endicott Pipeline Co.*, 63 FERC ¶61,076 (1993).

The petitioners further state that the changes the First Amendment makes to the Endicott Settlement Agreement are required because of the recent connection to the Endicott Pipeline by the Badami Oil Pipeline. The Endicott Settlement Agreement did not provide a method for allocating costs among deliveries originating at different receipt points in case of such a connection. The First Amendment adopts a barrel-mile allocation methodology, which the petitioners state is consistent with the cost allocation method the Commission has approved for use by the Trans Alaska Pipeline System.

The State and EPC indicate that they have served the foregoing Petition to amend the Endicott Settlement Agreement upon all subscribers to Endicott Pipeline Company's tariffs.

Initial comments on the filing are due on or before February 1, 1999, and any reply comments are due on or before February 11, 1999.

David P. Boergers,*Secretary.*

[FR Doc. 99-1821 Filed 1-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP99-148-001]

Garden Banks Gas Pipeline, L.L.C.; Notice of Proposed Changes in FERC Gas Tariff

January 21, 1999.

Take notice that on January 15, 1999, Garden Banks Gas Pipeline, LLC (GBGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, tariff sheets listed in Appendix A to the filing, proposed to become effective December 10, 1998.

GBGP states that the purpose of this filing is to correctly reflect the authorized changes on GBGP's Original Volume No. 1, FERC Gas Tariff that were approved in Docket Nos. RP99-148-000 and RP99-5-001 dated December 7, 1998 and December 10, 1998 respectively.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,*Secretary.*

[FR Doc. 99-1816 Filed 1-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP99-143-001]

Nautilus Pipeline Co., L.L.C.; Notice of Proposed Changes in FERC Gas Tariff

January 21, 1999.

Take notice that on January 15, 1999, Nautilus Pipeline Company, L.L.C. (Nautilus) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, tariff sheets listed in Appendix A to the filing, proposed to become effective December 12, 1998.

Nautilus states that the purpose of this filing is to correctly reflect the authorized changes on Nautilus'

Original Volume No. 1, FERC Gas Tariff that were approved in Docket Nos. RP99-143-000 and RP99-4-001 dated December 7, 1998 and December 10, 1998 respectively.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,*Secretary.*

[FR Doc. 99-1815 Filed 1-26-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP99-148-000]

Northern Border Pipeline Company; Notice of Request Under Blanket Authorization

January 21, 1999.

Take notice that on January 12, 1999, Northern Border Pipeline Company (Northern Border), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP99-148-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate certain interconnect facilities as a new delivery point to The Peoples Gas Light and Coke Company (Peoples). Northern Border makes such request under its blanket certificate issued in Docket No. CP84-420-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission.

Specifically, Northern Border requests authorization to construct and operate a 16-inch tee and valve to serve as a delivery point to Peoples in Will County, Illinois. It is indicated that the facility will be known as the Elwood delivery point. The estimated cost of Northern Border's proposed facilities is \$95,000—and it is stated that Northern Border will be reimbursed for all costs

incurred for constructing the proposed delivery point.

It is stated that the natural gas volumes to be delivered at the proposed delivery point are volumes which will be transported by Northern Border. Northern Border states its intent to deliver up to 240,000 Mcf on a peak day and an estimated 11 Bcf annually to Peoples. It is averred that the natural gas volumes received from Northern Border will be used for electrical generation, by an electric generation facility presently being built by Elwood Energy, LLC (Elwood Energy)—and that Elwood Energy will need natural gas volumes at the plant by approximately April 1, 1999.

Northern Border further states that the proposal is not prohibited by its existing tariff, and Northern Border asserts that it has sufficient capacity in its system to accomplish delivery of gas to the proposed delivery point without detriment or disadvantage to any of its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-1817 Filed 1-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-154-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

January 21, 1999.

Take notice that on January 13, 1999, Southern Natural Gas Company (Southern), AmSouth-Sonat Tower, 1900 Fifth Avenue, North, Birmingham, Alabama 35203, filed in Docket No. CP99-154-000, a request pursuant to

Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to install and operate a delivery tap, offshore Louisiana, under Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Southern proposes to install and operate a delivery tap in order to deliver gas to Chevron USA Inc. (Chevron) for use as gas lift gas on its offshore production platform in Main Pass Block 133A, offshore Louisiana. Chevron plans to construct and install a 2-inch meter station on Chevron's existing Main Pass Block 133A Platform at or near Lambert Grid Coordinates X=2,861,490.381 and Y=276,276.751, Main Pass Block 133A, offshore Louisiana. Southern estimates that the cost of installing the meter station is approximately \$40,000 for which Chevron will pay the actual cost of installing.

Southern states that it will transport gas to Chevron pursuant to a service agreement between Southern and Chevron, or its designated agent, under Southern's Rate Schedule IT. Southern further states that Chevron anticipates receiving on average 1,200 Mcf of natural gas per day at the proposed facilities. Southern states that the operation of the proposed facilities will have no significant effect on its peak day or annual requirements. Southern states that this proposal will be without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-1818 Filed 1-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. EG99-60-000, et al.]

AES Jennison, L.L.C., et al. Electric Rate and Corporate Regulation Filings

January 19, 1999.

Take notice that the following filings have been made with the Commission:

1. AES Jennison, L.L.C.

[Docket No. EG99-60-000]

Take notice that on January 14, 1999, AES Jennison, L.L.C. (AES Jennison), c/o Henry Aszklar, 1001 North 19th Street, Arlington, Virginia 22209, filed with the Federal Energy Regulatory Commission, an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

AES Jennison is a Delaware limited liability company. AES Jennison intends to operate and maintain, under an operation and maintenance agreement, the generating station currently known as the Jennison Station, Route 7, Bainbridge, New York 13733, which is comprised of two steam turbine units (Units 1 and 2) with a maximum aggregate generating capacity of approximately 71 MW. Electricity generated by the facility will be sold at wholesale by the owner of the facility to one or more power marketers, utilities, cooperatives, or other wholesalers.

Comment date: February 5, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Duke Power Co. and PanEnergy Corp.

[Docket No. EC97-13-000]

Take notice that on January 12 1999, Duke Energy Corporation (Duke Energy) tendered for filing a letter notifying the Commission of the means by which control over the jurisdictional assets of Duke/Louis Dreyfus, L.L.C. (D/LD) will be transferred to Duke Energy Trading and Marketing L.L.C. (DETM). The Commission approved the transfer of such control in its May 28, 1997 Order Approving Merger in this proceeding.