

incurred for constructing the proposed delivery point.

It is stated that the natural gas volumes to be delivered at the proposed delivery point are volumes which will be transported by Northern Border. Northern Border states its intent to deliver up to 240,000 Mcf on a peak day and an estimated 11 Bcf annually to Peoples. It is averred that the natural gas volumes received from Northern Border will be used for electrical generation, by an electric generation facility presently being built by Elwood Energy, LLC (Elwood Energy)—and that Elwood Energy will need natural gas volumes at the plant by approximately April 1, 1999.

Northern Border further states that the proposal is not prohibited by its existing tariff, and Northern Border asserts that it has sufficient capacity in its system to accomplish delivery of gas to the proposed delivery point without detriment or disadvantage to any of its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-1817 Filed 1-26-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-154-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

January 21, 1999.

Take notice that on January 13, 1999, Southern Natural Gas Company (Southern), AmSouth-Sonat Tower, 1900 Fifth Avenue, North, Birmingham, Alabama 35203, filed in Docket No. CP99-154-000, a request pursuant to

Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to install and operate a delivery tap, offshore Louisiana, under Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Southern proposes to install and operate a delivery tap in order to deliver gas to Chevron USA Inc. (Chevron) for use as gas lift gas on its offshore production platform in Main Pass Block 133A, offshore Louisiana. Chevron plans to construct and install a 2-inch meter station on Chevron's existing Main Pass Block 133A Platform at or near Lambert Grid Coordinates X=2,861,490.381 and Y=276,276.751, Main Pass Block 133A, offshore Louisiana. Southern estimates that the cost of installing the meter station is approximately \$40,000 for which Chevron will pay the actual cost of installing.

Southern states that it will transport gas to Chevron pursuant to a service agreement between Southern and Chevron, or its designated agent, under Southern's Rate Schedule IT. Southern further states that Chevron anticipates receiving on average 1,200 Mcf of natural gas per day at the proposed facilities. Southern states that the operation of the proposed facilities will have no significant effect on its peak day or annual requirements. Southern states that this proposal will be without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-1818 Filed 1-26-99; 8:45 am]

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DEPARTMENT OF ENERGY

FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. EG99-60-000, et al.]

AES Jennison, L.L.C., et al. Electric Rate and Corporate Regulation Filings

January 19, 1999.

Take notice that the following filings have been made with the Commission:

1. AES Jennison, L.L.C.

[Docket No. EG99-60-000]

Take notice that on January 14, 1999, AES Jennison, L.L.C. (AES Jennison), c/o Henry Aszklar, 1001 North 19th Street, Arlington, Virginia 22209, filed with the Federal Energy Regulatory Commission, an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

AES Jennison is a Delaware limited liability company. AES Jennison intends to operate and maintain, under an operation and maintenance agreement, the generating station currently known as the Jennison Station, Route 7, Bainbridge, New York 13733, which is comprised of two steam turbine units (Units 1 and 2) with a maximum aggregate generating capacity of approximately 71 MW. Electricity generated by the facility will be sold at wholesale by the owner of the facility to one or more power marketers, utilities, cooperatives, or other wholesalers.

Comment date: February 5, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Duke Power Co. and PanEnergy Corp.

[Docket No. EC97-13-000]

Take notice that on January 12 1999, Duke Energy Corporation (Duke Energy) tendered for filing a letter notifying the Commission of the means by which control over the jurisdictional assets of Duke/Louis Dreyfus, L.L.C. (D/LD) will be transferred to Duke Energy Trading and Marketing L.L.C. (DETM). The Commission approved the transfer of such control in its May 28, 1997 Order Approving Merger in this proceeding.