

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ES96-40-001]

UtiliCorp United Inc.; Notice of Application

February 9, 1999.

Take notice that on February 3, 1999, UtiliCorp United, Inc. tendered for filing an amendment to its original application in this proceeding, under Section 204 of the Federal Power Act. The amendment seeks to notify the Commission of a change in UtiliCorp United Inc.'s Amended and Restated 1986 Stock Incentive Plan (the Plan) filed as Appendix 1 to the original application. The amended Plan changes the definition of "Eligible Employee" to include "consultants or advisors to the Company or any Subsidiary".

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before February 16, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-3596 Filed 2-12-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP99-185-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

February 9, 1999.

Take notice that on January 29, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP99-185-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under

Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon three sales taps in Wibaux and Fallon Counties, Montana, under Williston Basin's blanket certificate issued in Docket No. CP82-487-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance.

Williston Basin proposes to abandon the Shell-Pine Unit sales tap at Station No. 488+84 in Wibaux County, Montana; an unnamed sales tap at Station No. 319+58 in Fallon County, Montana; and the Shell sales tap at Station No. 285+87 in Fallon County, Montana.

Williston Basin states that the Shell-Pine Unit sales tap is no longer being used and Williston Basin does not foresee any use for this tap in the future. Montana-Dakota Utilities Co., a local distribution company, which received service from Williston Basin through this tap, consents to the proposed abandonment. The unnamed sales tap and the Shell sales tap have never been connected to provide service to any customer. Williston Basin states that the facilities to be abandoned are located entirely on existing right-of-way.

Williston Basin states that this proposal is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. There will be no effect on Williston Basin's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-3593 Filed 2-12-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Amendment of License and Soliciting Comments Motions To Intervene, and Protests**

February 9, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection

a. *Application Type:* Amendment to License.

b. *Project No:* 2100-097.

c. *Date Filed:* November 2, 1998.

d. *Applicant:* California Department of Water Resources.

e. *Name of Project:* Feather River Project.

f. *Location:* This project is on the Feather River in Butte County, California. The Project containing lands within the Lassen and Plumas National Forests and the Enterprise Band of the Maidu Indian Tribe.

g. *Filed Pursuant to:* 18 CFR § 4.200.

h. *Applicant Contact:* Dale Martfield, California Department of Water Resources, P.O. Box 942836, Sacramento, CA 94236, (916) 653-7092.

i. *FERC Contact:* Any questions on this notice should be addressed to Join Cofrancesco at Jon.Cofrancesco@ferc.fed.us or telephone 202-219-0079.

j. *Deadline for filing comments and or motions:* March 22, 1999.

Please include the project number (2100-097) on any comments or motions filed.

k. *Description of Amendment:* The California Department of Water Resources (project licensee) proposes to modified camping facilities at the Lime Saddle Recreation Area, required under the project's approved revised recreation plan. The approved plan required the licensee to install 25 tent/RV camping sites and permanent restroom facilities at the project's Lime Saddle Recreation Area, located on the west branch of the Feather River. During the initial planning stages for the facilities, the licensee encountered siting, design, and construction problems and subsequently considered alternative sites in consultation with the Oroville Recreation Advisory