

Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Ms. M.J. Byrne, Deputy Designated Federal Officer, Department of Energy, Los Alamos Area Office, 528 35th Street, Los Alamos, NM 87185-5400.

Issued at Washington, DC on February 11, 1999.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99-3835 Filed 2-16-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Under Review by the Office of Management and Budget

AGENCY: Energy Information Administration, Department of Energy.

ACTION: Submission for OMB review; comment request.

SUMMARY: The Energy Information Administration (EIA) has submitted the energy information collection(s) listed at the end of this notice to the Office of Management and Budget (OMB) for review under provisions of the Paperwork Reduction Act of 1995 (Pub. L. 104-13). The listing does not include collections of information contained in new or revised regulations which are to be submitted under section 3507(d)(1)(A) of the Paperwork Reduction Act, nor management and procurement assistance requirements collected by the Department of Energy (DOE).

Each entry contains the following information: (1) Collection number and title; (2) summary of the collection of information (includes sponsor (the DOE component)), current OMB document number (if applicable), type of request (new, revision, extension, or reinstatement); response obligation (mandatory, voluntary, or required to obtain or retain benefits); (3) a description of the need and proposed use of the information; (4) a description of the likely respondents; and (5) an estimate of the total annual reporting burden (estimated number of respondents times the proposed frequency of response per year times the estimated average hours per response.)

DATES: Comments must be filed on or before March 19, 1999. If you anticipate that you will be submitting comments but find it difficult to do so within the

time allowed by this notice, you should advise the OMB DOE Desk Officer listed below of your intention to do so as soon as possible. The Desk Officer may be telephoned at (202) 395-3087. (Also, please notify the EIA contact listed below.)

ADDRESSES: Address comments to the Department of Energy Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place NW., Washington, DC 20503. (Comments should also be addressed to the Statistics and Methods Group at the address below.)

FOR FURTHER INFORMATION CONTACT: Requests for additional information should be directed to Jay Casselberry, Statistics and Methods Group, (EI-70), Forrestal Building, U.S. Department of Energy, Washington, D.C. 20585-0670. Mr. Casselberry may be telephoned at (202) 426-1116, FAX (202) 426-1081, or e-mail at Jay.Casselberry@eia.doe.gov.

SUPPLEMENTARY INFORMATION:

The energy information collection submitted to OMB for review was:

1. FE-746R, "Import and Export of Natural Gas."
2. Department of Energy/Fossil Energy; OMB No. 1901-0294; Extension of a Currently Approved Collection; Required to Obtain or Retain Benefits.
3. The reporting requirements set forth in FE-746R include applications filed by persons seeking authorization to import or export natural gas, and the information collected quarterly to monitor such trade under the North American Free Trade Agreement (NAFTA), as well as other trade falling outside the parameters of NAFTA.
4. Businesses or other for-profit.
5. 4,080 hours (150 applications annually with an average estimated burden of 11.2 hours per application and 1200 quarterly reports with an estimated average burden of 2 hours per report).

Statutory Authority: Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, DC, February 10, 1999.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 99-3845 Filed 2-16-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-190-000]

East Tennessee Natural Gas Company; Notice of Request Under Blanket Authorization

February 10, 1999.

Take notice that on February 2, 1999, East Tennessee Natural Gas Company, (East Tennessee), P.O. Box 2511 Houston, Texas, 77752, filed in Docket No. CP99-190-000 a request pursuant to Sections 157.205, 157.212 and 157.216 (b) of the Commission's Regulations and East Tennessee's blanket certificate issued at Docket No. CP82-412-000 for authorization to modify equipment at an existing delivery point in Maury County, Tennessee for continued service to Solutia, Inc. (Solutia), formerly Monsanto Chemical Company under East Tennessee's IT (interruptible) Rate Schedule, all as more fully set forth in the request which is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us. Call 202-208-2222 for assistance.

East Tennessee states that it requests to remove an existing 6-inch meter tube and install in its place a 1-inch mini-turbine meter. This meter station included a second (4-inch) meter tube which East Tennessee will leave in place. Also, East Tennessee proposes to remove the existing chart recorders and replace them with electronic gas measurement equipment. The present maximum delivery capacity at the meter station utilizing both the 6-inch tube and the 4-inch tube is about 14,965 MMcf per day. The maximum daily capacity at the meter station following modification would be about 4,536 MMcf per day, which would satisfy Solutia's requirements.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-3808 Filed 2-16-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-220-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Proposed Changes in FERC Gas Tariff

February 10, 1999.

Take notice that on February 5, 1999, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets listed on Appendix A of the filing, with an effective date of March 8, 1999.

Great Lakes states that the purpose of the filing is to provide the necessary flexibility under its tariff to negotiate rates with its customers. Great Lakes states that this filing is made in accordance with the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, issued on January 31, 1996, in Docket No. RM95-6-000 (Policy Statement) and the subsequent Commission orders applying the Policy Statement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us.us/online/rims.htm> (please call (202) 208-0400 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-3823 Filed 2-16-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-62-002]

Midcoast Interstate Transmission, Inc.; Notice of Compliance Filing

February 10, 1999.

Take notice that on February 5, 1999, Midcoast Interstate Transmission, Inc. (Midcoast) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to become effective November 2, 1998:

Sub. Fourth Revised Sheet No. 79

First Sub. Second Revised Sheet No. 79A

Sub. Original Sheet No. 79C

Sub. Third Revised Sheet No. 154

Midcoast asserts that the purpose of this filing is to comply with the Commission's Order No. 587-H, Standards for Business Practices of Interstate Natural Gas Pipelines issued on July 15, 1998 in Docket No. RM96-1-008 and Mr. Kevin P. Madden's Letter Order in these proceedings dated January 26, 1999.

Midcoast has requested that the Commission grant such waivers as may be necessary to accept this filing and to make it effective on November 2, 1998.

Midcoast states that copies of the filing were served on each of its firm customers, interruptible customers and all affected state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-0400 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-3821 Filed 2-16-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-191-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

February 10, 1999.

Take notice that on February 2, 1999, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP99-191-000 a request pursuant to Sections 157.205 and 157.208 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.208) for authorization to install and operate approximately 15 miles of 16-inch pipeline, with appurtenances, to loop the Elk River branchline located in Anoka and Sherburne Counties, Minnesota. Northern makes such request under its blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance.

Northern states that the loop line is necessary to meet third through fifth year Peak Day 2000 firm obligations for Minnegasco, a Division of NorAm Energy Corporation (Minnegasco) and Northern States Power Company-Minnesota (NSP-MN). Northern avers that its Peak Day 2000 Expansion was designed to serve the incremental capacity requirements of its shippers over a five year period commencing November 1, 1997. It is indicated that Minnegasco and NSP-MN contracted for an incremental firm entitlement of 23,873 MMBtu of natural gas per day to meet third through fifth year incremental growth to markets served by Northern's Elk River branchline.

Northern estimates the total cost to install the proposed facilities to be \$12.5 million, and indicates that the cost will be financed with internally generated funds.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to