

23. Virginia Electric and Power Company

[Docket No. ER99-1703-000]

Take notice that on February 3, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with Ameren Services Company (Transmission Customer) under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Non-Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of the date of February 3, 1999, the date of filing of the Service Agreement.

Copies of the filing were served upon Ameren Services Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: February 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Virginia Electric and Power Company

[Docket No. ER99-1704-000]

Take notice that on February 3, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with Ameren Services Company (Transmission Customer) under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of the date of February 3, 1999, the date of filing of the Service Agreement.

Copies of the filing were served upon Ameren Services Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: February 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Cinergy Services, Inc.

[Docket No. ER99-1705-000]

Take notice that on February 3, 1999, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Cleco Corp. (Cleco).

Cinergy and Cleco are requesting an effective date of January 4, 1999.

Comment date: February 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Cinergy Services, Inc.

[Docket No. ER99-1706-000]

Take notice that on February 3, 1999, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Cleco Corp. (Cleco).

Cinergy and Cleco are requesting an effective date of January 4, 1999.

Comment date: February 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Oklahoma Gas and Electric Company

[Docket No. ER99-1708-000]

Take notice that on February 2, 1999, Oklahoma Gas and Electric Company (OG&E), filed to cancel its Supplemental Power Sales Agreement with the Oklahoma Municipal Power Authority, which has been designated OG&E Rate Schedule FERC No. 136, pursuant to Section 35.15 of the Federal Energy Regulatory Commission's (Commission) Regulations.

OG&E requests acceptance of its notice and waiver of the 60-day notice requirement to permit the cancellation to become effective February 1, 1999, or such later date as authorized by the Commission.

This filing has been served upon the affected purchaser.

Comment date: February 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the

Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-3738 Filed 2-16-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

February 10, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: New Major License
- b. Project No.: 2060-005
- c. Date filed: January 28, 1999
- d. Applicant: Niagara Mohawk Power Corporation
- e. Name of Project: Carry Falls
- f. Location: On the Raquette River, at river mile 68 above the confluence with the St. Lawrence River, in the town of Colton, St. Lawrence County, New York. The project would not utilize federal lands.
- g. Filed Pursuant to: Federal Power Act, 16 USC 791(a)-825(r).
- h. Applicant contact: Mr. Jerry L. Sabattis, P.E., Licensing Coordinator, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, New York 13202, (315) 428-5582.
- i. FERC Contact: Any questions on this notice should be addressed to Charles T. Raabe, E-mail address, charles.raabe@ferc.fed.us, or telephone (202) 219-2811.
- j. Deadline for filing additional study requests: March 29, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Status of environmental analysis: This application is not ready for environmental analysis at this time.

l. Description of the Project: the project consists of: (1) an 826-foot-long dam comprising: (a) a 568-foot-long and 76-foot-high concrete gravity spillway with a crest elevation of 1,386 feet; and (b) a 258-foot-long and 63-foot-high concrete gated non-overflow spillway with two 14.5-foot by 27-foot taintor regulating gates, two 10-foot-square low-level sluice gates, and an intake structure with two 15-foot-square openings for future power installation; (2) five earth dikes totaling 2,500 feet in length, with lengths varying from 320 feet to 1,015 feet, maximum heights varying from 12 feet to 31 feet, each with a crest width of 12 feet at elevation 1,392 feet; (3) a 7-mile-long reservoir having a 3,000-acre surface area and a 107, 478-acre-foot usable storage capacity at normal pool elevation 1,385 feet USGS; and (4) appurtenant facilities. The project has no installed generating capacity.

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20246, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h. above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. Under Section 4.32(b)(7) of the Commission's regulations (18 CFR 4.32(b)(7)), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the date the application is filed, and must serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-3812 Filed 2-16-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

February 10, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: New Major License.

b. Project No.: 2084-020.

c. Date filed: January 28, 1999.

d. Applicant: Niagara Mohawk Power Corporation.

e. Name of Project: Upper Raquette River.

f. Location: On the Raquette River, between river miles 52 and 68 above the confluence with the St. Lawrence River, in the towns of Colton and Parishville, St. Lawrence County, New York. The project would not utilize federal lands.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. Applicant Contact: Mr. Jerry L. Sabattis, P.E., Licensing Coordinator, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, New York 13202, (315) 428-5561.

i. FERC Contact: Any questions on this notice should be addressed to Charles T. Raabe, E-mail address, charles.raabe@ferc.fed.us, or telephone (202) 219-2811.

j. Deadline for filing additional study requests: March 29, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulation Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Status of environmental analysis: This application is not ready for environmental analysis at this time.

l. Description of the Project: The project consists of five developments:

(1) The Stark Falls Development comprising: (a) A 35-foot-high concrete gravity-type dam with a concrete overflow section and a control gate

section flanked by earth dikes; (b) six earth saddle dikes; (c) a 1.5-mile-long reservoir at normal pool elevation 1,355.0 feet USGS; (d) an intake; (e) a penstock; (f) a powerhouse containing a 23,872-kW generating unit; and (g) appurtenant facilities;

(2) The Blake Falls Development comprising: (a) A 75-foot-high concrete gravity-type dam with a concrete overflow section (b) an earth dike; (c) a 5.5-mile-long reservoir at normal pool elevation 1,250.5 feet USGS; (d) an intake; (e) a penstock; (f) a powerhouse containing a 13,913-kW generating unit; and (g) appurtenant facilities;

(3) The Rainbow Falls Development comprising: (a) A 75-foot-high concrete gravity-type dam with a concrete overflow section flanked by a 1,600-foot-long earth dike; (b) an earth saddle dike; (c) a 3.5-mile-long reservoir at normal pool elevation 1,181.5 feet USGS; (d) an intake; (e) a penstock; (f) a powerhouse containing a 22,828-kW generating unit; and (g) appurtenant facilities;

(4) The Five Falls Development comprising: (a) A 50-foot-high concrete gravity-type dam with a concrete overflow section flanked at each end by an earth dike; (b) a 1.0-mile-long reservoir at normal pool elevation 1,077.0 feet USGS; (c) an intake; (d) a 1,200-foot-long penstock; (e) a powerhouse containing a 22,828-kW generating unit; and (f) appurtenant facilities; and

(5) The South Colton Development comprising: (a) A 45-foot-high concrete gravity-type dam with a concrete overflow section and earth abutments; (b) a 1.5-mile-long reservoir at normal pool elevation 973.5 feet USGS; (c) an intake; (d) a 1,300-foot-long penstock; (e) a powerhouse containing an 18,948-kW generating unit; and (f) appurtenant facilities. The project has a total installed capacity of 102.389-kW

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20246, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h. above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.