

l. Description of the Project: the project consists of: (1) an 826-foot-long dam comprising: (a) a 568-foot-long and 76-foot-high concrete gravity spillway with a crest elevation of 1,386 feet; and (b) a 258-foot-long and 63-foot-high concrete gated non-overflow spillway with two 14.5-foot by 27-foot taintor regulating gates, two 10-foot-square low-level sluice gates, and an intake structure with two 15-foot-square openings for future power installation; (2) five earth dikes totaling 2,500 feet in length, with lengths varying from 320 feet to 1,015 feet, maximum heights varying from 12 feet to 31 feet, each with a crest width of 12 feet at elevation 1,392 feet; (3) a 7-mile-long reservoir having a 3,000-acre surface area and a 107, 478-acre-foot usable storage capacity at normal pool elevation 1,385 feet USGS; and (4) appurtenant facilities. The project has no installed generating capacity.

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20246, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h. above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. Under Section 4.32(b)(7) of the Commission's regulations (18 CFR 4.32(b)(7)), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the date the application is filed, and must serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-3812 Filed 2-16-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

February 10, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: New Major License.

b. Project No.: 2084-020.

c. Date filed: January 28, 1999.

d. Applicant: Niagara Mohawk Power Corporation.

e. Name of Project: Upper Raquette River.

f. Location: On the Raquette River, between river miles 52 and 68 above the confluence with the St. Lawrence River, in the towns of Colton and Parishville, St. Lawrence County, New York. The project would not utilize federal lands.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. Applicant Contact: Mr. Jerry L. Sabattis, P.E., Licensing Coordinator, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, New York 13202, (315) 428-5561.

i. FERC Contact: Any questions on this notice should be addressed to Charles T. Raabe, E-mail address, charles.raabe@ferc.fed.us, or telephone (202) 219-2811.

j. Deadline for filing additional study requests: March 29, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulation Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Status of environmental analysis: This application is not ready for environmental analysis at this time.

l. Description of the Project: The project consists of five developments:

(1) The Stark Falls Development comprising: (a) A 35-foot-high concrete gravity-type dam with a concrete overflow section and a control gate

section flanked by earth dikes; (b) six earth saddle dikes; (c) a 1.5-mile-long reservoir at normal pool elevation 1,355.0 feet USGS; (d) an intake; (e) a penstock; (f) a powerhouse containing a 23,872-kW generating unit; and (g) appurtenant facilities;

(2) The Blake Falls Development comprising: (a) A 75-foot-high concrete gravity-type dam with a concrete overflow section (b) an earth dike; (c) a 5.5-mile-long reservoir at normal pool elevation 1,250.5 feet USGS; (d) an intake; (e) a penstock; (f) a powerhouse containing a 13,913-kW generating unit; and (g) appurtenant facilities;

(3) The Rainbow Falls Development comprising: (a) A 75-foot-high concrete gravity-type dam with a concrete overflow section flanked by a 1,600-foot-long earth dike; (b) an earth saddle dike; (c) a 3.5-mile-long reservoir at normal pool elevation 1,181.5 feet USGS; (d) an intake; (e) a penstock; (f) a powerhouse containing a 22,828-kW generating unit; and (g) appurtenant facilities;

(4) The Five Falls Development comprising: (a) A 50-foot-high concrete gravity-type dam with a concrete overflow section flanked at each end by an earth dike; (b) a 1.0-mile-long reservoir at normal pool elevation 1,077.0 feet USGS; (c) an intake; (d) a 1,200-foot-long penstock; (e) a powerhouse containing a 22,828-kW generating unit; and (f) appurtenant facilities; and

(5) The South Colton Development comprising: (a) A 45-foot-high concrete gravity-type dam with a concrete overflow section and earth abutments; (b) a 1.5-mile-long reservoir at normal pool elevation 973.5 feet USGS; (c) an intake; (d) a 1,300-foot-long penstock; (e) a powerhouse containing an 18,948-kW generating unit; and (f) appurtenant facilities. The project has a total installed capacity of 102.389-kW

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20246, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h. above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. Under Section 4.32(b)(7) of the Commission's regulations (18 CFR 4.32(b)(7)), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the date the application is filed, and must serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-3813 Filed 2-16-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

City of Kaukauna Electric and Water Department; Notice Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

February 10, 1999.

The license for the Little Chute Hydroelectric Project, FERC No. 2588, located on the Fox River in Outagamie County, near the Village of Combined Locks, Wisconsin, will expire on July 31, 2000. On July 10, 1998, an

application for a new major license was filed. The following is an approximate schedule and procedures that will be followed in processing the application:

Date	Action
December 8, 1998	Commission issued public notice of the accepted application establishing dates for filing motions to intervene and protests.
December 11, 1998	Commission notified applicant that its application has been accepted and specifies the need for additional information.
March 31, 1999	Commission's deadline for applicant for filing a final amendment, if any, to its application.
July 31, 1999	Commission notifies all parties and agencies that the application is ready for environmental analysis.

Upon receipt of all additional information and the information filed in response to the public notice of the acceptance of the application, the Commission will evaluate the application in accordance with applicable statutory requirements and take appropriate action on the application.

Any questions concerning this notice should be directed to Steve Kartalia at (202) 219-2942.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-3814 Filed 2-16-99; 8:45 am]

BILLING CODE 6717-01-M

h. Licensee Contact: Appleton Papers Inc., Newton Falls Mill, 875 County Route 60, P.O. Box 253, Newton Falls, NY 13666-0253, Fred. M. Gillespie, Jr., (315) 848-3321.

i. FERC Contact: Any questions on this notice should be addressed to Tom Dean, E-mail address, thomas.dean@ferc.fed.us, or telephone (202) 219-2778.

j. Effective date of current license: April 1, 1962.

k. Expiration date of current license: January 31, 2004.

l. Description of the Project: The project consists of the following two developments:

The Upper Development consists of the following existing facilities: (1) a 600-foot-long, 40-foot-high concrete gravity dam with 3-foot-high flashboards; (2) a 650-acre reservoir at elevation 1,424.0 feet msl; (3) a 9-foot-diameter, 1,200-foot-long penstock; (4) a 150,000-gallon surge tank; (5) a powerhouse containing three generating units with a total installed capacity of 1,540 KW; (6) a 35-foot-wide, 250-foot-long tailrace; (7) three 375-foot-long, 2.3-kV transmission lines; and (8) other appurtenances.

The Lower Development consists of the following existing facilities: (1) a 350-foot-long, 25-foot-high concrete gravity dam with 3-foot-high flashboards; (2) a 9-acre reservoir at elevation 1,376.5 feet msl; (3) a 20-foot-wide, 15-foot-high intake structure; (4) a powerhouse containing a single

generating unit with an installed capacity of 680 kW; (5) a 30-foot-wide, 200-foot-long tailrace; (6) a 2,200-foot-long, 2.3-kV transmission lines; and (7) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 2002.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-3815 Filed 2-16-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

February 10, 1999.

a. Type of Filing: Notice of Intent to File An Application for a New License.

b. Project No.: 700.

c. Date Filed: January 29, 1999.

d. Submitted By: Newton Falls Inc.—current licensee.

e. Name of Project: Newton Falls Project.

f. Location: On the Oswegatchie River near the Town of Clifton, St. Lawrence County, New York.

g. Filed Pursuant to: Section 15 of the Federal Power Act.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

February 10, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Preliminary Permit.

b. Project No.: P-11621-000.

c. Date filed: October 13, 1998.

d. Applicant: Edwards Energy Systems, Inc.

e. Name of Project: Columbia Hydropower Project.