

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, Entergy Nuclear is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Entergy Nuclear, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Entergy Nuclear's issuances of securities or assumptions of liabilities. * * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 15, 1999.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,

Secretary.

[FR Doc. 99-4376 Filed 2-22-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-183-000]

Mississippi Canyon Gas Pipeline, LLC; Notice of Request Under Blanket Authorization

February 17, 1999.

Take notice that on January 29, 1999, Mississippi Canyon Gas Pipeline, LLC (MCGP), 1301 McKinney, Suite 700, Houston, Texas 77010, filed and supplemented on February 12, 1999, in Docket No. CP99-183-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to establish a new delivery point in Plaquemines Parish, Louisiana under MCGP's blanket certificate issued in Docket No. CP97-172-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims/htm (call (202) 208-2222 for assistance).

MCGP states that the proposed delivery point will consist of 400 feet of sixteen-inch pipe and three meter runs that commence at an existing valve on the MCGP meter skid and extend to an existing valve on the Tennessee Gas Pipeline Company (TGPC) piping located in the Venice Gas Plant. MCGP states that it will construct and own the delivery point and TGPC will operate the new delivery point. MCGP states that up to 360 MMCF/day of natural gas can be delivered at the new delivery point and it will have no impact on the 600 MMCF/day capacity of the 30-inch MCGP system. MCGP states that this request is not prohibited by any existing tariff provisions.

Any person or the Commission's staff, may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-4397 Filed 2-22-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-203-000]

Northern Natural Gas Company; Notice of Informal Settlement Conference

February 17, 1999.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 9:00 a.m., on Tuesday, February 23, 1999, at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and

receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Sandra J. Delude at (202) 208-0583, Bob Keegan at (202) 208-0158, or Edith A. Gilmore at (202) 208-2158.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 477, 135, and 2195]

Portland General Electric Company, Portland, OR; Notice of Initial Information Meeting for Portland General Electric Company's Relicense of the Bull Run, Oak Grove, and North Fork Hydroelectric Projects

February 17, 1999.

By letter dated September 1, 1998, Portland General Electric Company (PGE) of Portland, Oregon, has asked to use an alternative procedure, including use of a third-party contractor, in filing an application for a new license for their Bull Run Project No. 477, Oak Grove Project No. 135, and North Fork Project No. 2195.¹

The Commission's regulations allow applicants the option of hiring a third-party contractor (supervised by the Commission) to prepare a Preliminary Draft Environmental Impact Statement (PDEIS) for a hydropower project, and filing the PDEIS with their license application as part of the alternative licensing procedure.² On December 10, 1998, the Commission approved the use of an alternative licensing procedure in the preparation of the Bull Run, Oak Grove, and North Fork license applications.

The alternative procedures include provisions for the distribution of an initial information package, and for the identification of special studies and environmental issues. On December 21, 1998, Portland General Electric distributed an initial information package (IIP) to all parties who had expressed interest in the proceeding for

¹ The Bull Run project, near the town of Sandy, Oregon, consists of diversion dams on the Sandy River and Little Sand River and a powerhouse on the Bull Run River. The Oak Grove Project, near the town of Estacada, Oregon, consists of two dams on the Oak Grove Fork of the Clackamas River and a powerhouse on the Clackamas River. The North Fork Project, also near the town of Estacada, Oregon, consists of three dams and a powerhouse on the Clackamas River.

² 81 FERC 61,103 (1997).