

Issued in Golden, Colorado, on February 16, 1999.

Matthew A. Barron,

Acting Procurement Director, GO

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-1001-000]

CH Resources, Inc.; Notice of Issuance of Order

February 17, 1999.

CH resources, Inc. (CH Resources), a power marketer and wholly-owned subsidiary of Central Hudson Gas & Electric Company, filed an application requesting that the Commission authorize it to sell capacity and energy at market-based rates, and for certain waivers and authorizations. In particular, CH Resources requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by CH Resources. On February 11, 1999, the Commission issued an Order Conditionally Accepting For Filing Proposed Rate Schedules For Sales Of Capacity, Energy, And Ancillary Services At Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's February 11, 1999 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (E), (F), and (H):

(E) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by CH Resources should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(F) Absent a request to be heard within the period set forth in Ordering Paragraph (E) above, CH Resources is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of CH Resources, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(H) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of CH Resources' issuances of securities or assumptions of liabilities.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 15, 1999.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,
Secretary.

[FR Doc. 99-4375 Filed 2-22-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-209-000]

Columbia Gas Transmission Corporation; Notice of Application

February 17, 1999.

Take notice that on February 10, 1999, Columbia Gas Transmission Corporation, (Columbia), 12801 Fairlakes Parkway, Fairfax, Virginia 22030-0146, filed in Docket No. CP99-209-000, an abbreviated application pursuant to Sections 7 (c) and (b) of the Natural Gas Act (NGA) for permission and approval to replace certain natural gas facilities and the abandonment of the facilities being replaced, all as more fully set forth in the application on file with the Federal Energy Regulatory Commission and open to public inspection.

This filing may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Columbia proposes the construction and operation of approximately 0.33 mile of 4-inch pipeline and appurtenances and the abandonment of approximately 0.25 mile of 4-inch and 0.08 mile of 6-inch storage pipeline and appurtenances to be replaced. Columbia states the facilities to be replaced and abandoned are designated as Columbia's Line 19302, located in Schuyler County, New York.

Columbia does not request authorization for any new or additional service. Columbia reports that the estimated cost of the proposed construction would be \$170,900.

Any person desiring to be heard or to make any protest with reference to said application should on or before March

10, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be taken but will not serve to make the Protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-4403 Filed 2-22-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-222-001]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

February 17, 1999.

Take notice that on February 11, 1999, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, bearing a proposed effective date of March 11, 1999:

Third Revised Sheet No. 317

Columbia Gulf states that on February 9, 1999 it filed revised tariff sheets in

Docket No. RP99-222, revising the pro forma service agreements in its tariff to incorporate the types of discounts that Columbia Gulf and its customers may consider. It has come to Columbia Gulf's attention that the header information set forth on Third Revised Sheet No. 317 incorrectly reflected Volume No. 2 instead of Volume No. 1 of its FERC Gas Tariff. By the instant filing Columbia Gulf is requesting permission to withdraw its filing of February 9, 1999, and to resubmit the instant filing with the correct Volume No. 1, bearing the same effective date of March.

Columbia Gulf states that this filing is being submitted to modify the pro forma service agreement in its tariff to specify types of permissible rate discounts. As permissible rate discounts, such discounts would not constitute a "material deviation."

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers and affected state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-4409 Filed 2-22-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-207-000]

East Tennessee Natural Gas Company; Notice of Request Under Blanket Authorization

February 17, 1999.

Take notice that on February 10, 1999, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed, in Docket No. CP99-207-000 a request pursuant to Sections 157.205 and

157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install and operate a new delivery point in Hamilton County, Tennessee under East Tennessee's blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims/htm (call (202) 208-2222 for assistance).

East Tennessee states that it proposes to install and operate a 4-inch tap, check valve, interconnecting pipe and electronic gas measurement equipment to serve E.I. duPont de Nemours and Company (duPont). East Tennessee states that the volumes proposed to be delivered to duPont will be pursuant to East Tennessee's blanket transportation certificate authorized in FERC Docket No. CP90-1292 and that duPont's estimated peak day requirements will be 4,800 Mcf per day. East Tennessee further states that the proposed activities will not affect East Tennessee's ability to serve its other existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-194-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

February 17, 1999.

Take notice that on February 5, 1999, El Paso Natural Gas Company (El Paso), a Delaware corporation, whose mailing address is P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP99-194-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon by removal the J.E. Meacham Tap with appurtenances and the service rendered by means thereof, in Maricopa County, Arizona, under the blanket authorization issued in CP82-435-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

The request states that certificate authorization for the installation of the J.E. Meacham Tap with appurtenances, was permitted under Section 2.55(c) of the Commission's Rules of Practice and Procedure. This facility was required by El Paso to facilitate the delivery and/or measurement and sale of natural gas from its interstate transmission pipeline system to Southwest Gas Corporation (Southwest) for resale.

By letter dated August 25, 1998, Southwest requested El Paso to abandon and remove the J.E. Meacham Tap. Southwest's request was prompted by a private developer requesting the removal of this facility due to the encroachment of a business development. Accordingly, El Paso proposes to abandon the J.E. Meacham Tap, with appurtenances, and the related natural gas service. It is El Paso's understanding that Southwest has arranged to provide service to its customers behind the J.E. Meacham Tap through Southwest's facilities at an alternate location. The proposed abandonment will not result in or cause any interruption, reduction or termination of natural gas service presently rendered to El Paso's customers. El Paso proposes to abandon the tap facility by removal. El Paso will remove and scrap the tap facilities. There will be no salvage or cost of