

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-5696, Filed 3-8-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-3-21-000]

#### Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 3, 1999.

Take notice that on March 1, 1999, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of April 1, 1999:

Thirty-fourth Revised Sheet No. 25  
Thirty-fourth Revised Sheet No. 26  
Thirty-fourth Revised Sheet No. 27  
Thirty-second Revised Sheet No. 28  
Eighteenth Revised Sheet No. 30  
Fourteenth Revised Sheet No. 31

Columbia states that these revised tariff sheets are filed pursuant to Section 45, Electric Power Costs Adjustments (EPCA), of the General Terms and Conditions (GTC) of Columbia's FERC Gas Tariff, Second Revised Volume No. 1. Columbia states that Section 45.2 provides that Columbia may file, to be effective each April 1, to adjust its electric power costs, thereby allowing for the recovery of current EPCA costs and the EPCA surcharge.

Columbia states that these revised tariff sheets are being filed to reflect adjustments to Columbia's current costs for electric power for the twelve-month period beginning April 1, 1999.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions

or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-5698 Filed 3-8-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-242-000]

#### Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 3, 1999.

Take notice that on March 1, 1999, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of April 1, 1999:

Thirty-fifth Revised Sheet No. 25  
Thirty-fifth Revised Sheet No. 26  
Thirty-fifth Revised Sheet No. 27  
Thirty-fifth Revised Sheet No. 28

Columbia states that this filing comprises Columbia's annual filing pursuant to Section 36.2 of the General Terms and Conditions (GTC) of its Tariff. GTC Section 36, "Transportation Costs Rate Adjustment (TCRA)," enables Columbia to adjust its TCRA rates prospectively to reflect estimated current costs and unrecovered amounts for the deferral period. The TCRA rates consist of a current TCRA rate, reflecting an estimate of costs for a prospective 12-month period, and a TCRA surcharge rate, which is a true-up for actual activity within the deferral period. In this filing, the TCRA rate consists of a Current Operational TCRA Rate an Operational TCRA Surcharge to recover the unrecovered amounts for the deferral period pursuant to GTC Section 36.4(a).

Columbia states that copies of its filing have been mailed to all firm

customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers**  
*Secretary.*

[FR Doc. 99-5712 Filed 3-8-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-246-000]

#### Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 3, 1999.

Take notice that on March 1, 1999, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of April 1, 1999:

Twenty-first Revised Sheet No. 18  
Eleven Revised Sheet No. 18A  
Twenty-second Revised Sheet No. 19

Columbia Gulf states that this filing represents Columbia Gulf's annual filing pursuant to the provisions of Section 33, "Transportation Retainage Adjustment (TRA)," of the General Terms and Conditions ("GTC") of its Tariff.

Columbia Gulf states that the tariff sheets listed above set forth the transportation retainage factors as a result of this filing. GTC Section 33.2 enables Columbia Gulf to state retainage factors for its rate zones, which factors consist of a current and an over/under recovered component. Pursuant to GTC Section 33.4(a), the current component

reflects the estimate of total company-use, lost, and unaccounted-for quantities required during the 12-month period commencing, in an annual filing such as this, on April 1. Pursuant to GTC Section 33.4(b) the over/under recovered component reflects the reconciliation of "actual" company-use, lost, and unaccounted-for quantities with quantities actually retained by Columbia Gulf for the preceding calendar year; i.e., the deferral period.

The deferral period for this annual filing is the preceding calendar year being January 1, 1998 through December 31, 1998. Appendix A sets forth Columbia Gulf's actual experience during the deferral period. As reflected therein, Columbia Gulf was in a net under-recovery positions as of December 31, 1998. Consequently, in this filing Columbia Gulf is implementing an under-recovered surcharge component for each of the retainage factors to increase future quantities to be retained.

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-5691 Filed 3-8-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-238-002]

#### Destin Pipeline Company, L.L.C.; Notice of Waiver Request

March 3, 1999.

Take notice that on February 26, 1999, Destin Pipeline company, L.L.C. (Destin), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP98-238-002 a request pursuant to Section 157.208(g) of the Commission's Regulations for waiver of the prior notice blanket certificate cost limitations associated with its CNG Lateral Project authorized in Docket No. CP98-238-000, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, Destin requests, pursuant to Section 157.208(g) of the Commission's Regulations, that the Director of the Office of Pipeline and Producer Regulation (Director) waive the project cost limitations of Sections 157.208(b) and (d) associated with the construction of its CNG Lateral Project authorized in Docket No. CP98-238-000, 83 FERC ¶ 61,308, (1998). Destin states that the costs for the CNG Lateral Project exceeded the 1998 cost limit of \$19.6 million for blanket certificate prior notice projects, and that such waiver request is mandated under the Commission's regulations. Destin states that the costs related to the CNG Lateral Project were originally projected to total \$19.0 million, but that, due to a series of unforeseen and unanticipated events, the actual total cost related to the CNG Lateral Project is \$35.1 million. Destin also states that if the Director believes that a waiver would not be appropriate, it requests that the Commission convert its blanket certificate authorization for the CNG Lateral Project to a case specific Section 7(c) certificate.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 24, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the

appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's rules.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 99-5703 Filed 3-8-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-2-131-000]

#### KO Transmission Company; Notice of Tariff Filing

March 3, 1999.

Take notice that on March 1, 1999, KO Transmission Company (KO Transmission) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet, bearing a proposed effective date of April 1, 1999:

Sixth Revised Sheet No. 10

KO Transmission states that the purpose of the filing is to revise its fuel retainage percentage consistent with Section 24 of the General Terms and Conditions of its Tariff. According to KO Transmission, Columbia Gas Transmission Corporation (Columbia) operates and maintains a portion of KO Transmission facilities pursuant to the Operating Agreement referenced in its Tariff at Original Sheet No. 7. Pursuant to that Operating Agreement, Columbia retains certain volumes associated with gas transported on behalf of KO Transmission. On February 25, 1999, Columbia notified KO Transmission that under terms of the Operating Agreement, KO Transmission will be subject to a 0.57% retainage. Accordingly, KO Transmission states that the instant filing tracks this fuel retainage.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to