

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-5696, Filed 3-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-3-21-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 3, 1999.

Take notice that on March 1, 1999, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of April 1, 1999:

Thirty-fourth Revised Sheet No. 25
Thirty-fourth Revised Sheet No. 26
Thirty-fourth Revised Sheet No. 27
Thirty-second Revised Sheet No. 28
Eighteenth Revised Sheet No. 30
Fourteenth Revised Sheet No. 31

Columbia states that these revised tariff sheets are filed pursuant to Section 45, Electric Power Costs Adjustments (EPCA), of the General Terms and Conditions (GTC) of Columbia's FERC Gas Tariff, Second Revised Volume No. 1. Columbia states that Section 45.2 provides that Columbia may file, to be effective each April 1, to adjust its electric power costs, thereby allowing for the recovery of current EPCA costs and the EPCA surcharge.

Columbia states that these revised tariff sheets are being filed to reflect adjustments to Columbia's current costs for electric power for the twelve-month period beginning April 1, 1999.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions

or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-5698 Filed 3-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-242-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 3, 1999.

Take notice that on March 1, 1999, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of April 1, 1999:

Thirty-fifth Revised Sheet No. 25
Thirty-fifth Revised Sheet No. 26
Thirty-fifth Revised Sheet No. 27
Thirty-fifth Revised Sheet No. 28

Columbia states that this filing comprises Columbia's annual filing pursuant to Section 36.2 of the General Terms and Conditions (GTC) of its Tariff. GTC Section 36, "Transportation Costs Rate Adjustment (TCRA)," enables Columbia to adjust its TCRA rates prospectively to reflect estimated current costs and unrecovered amounts for the deferral period. The TCRA rates consist of a current TCRA rate, reflecting an estimate of costs for a prospective 12-month period, and a TCRA surcharge rate, which is a true-up for actual activity within the deferral period. In this filing, the TCRA rate consists of a Current Operational TCRA Rate an Operational TCRA Surcharge to recover the unrecovered amounts for the deferral period pursuant to GTC Section 36.4(a).

Columbia states that copies of its filing have been mailed to all firm

customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers
Secretary.

[FR Doc. 99-5712 Filed 3-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-246-000]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 3, 1999.

Take notice that on March 1, 1999, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of April 1, 1999:

Twenty-first Revised Sheet No. 18
Eleven Revised Sheet No. 18A
Twenty-second Revised Sheet No. 19

Columbia Gulf states that this filing represents Columbia Gulf's annual filing pursuant to the provisions of Section 33, "Transportation Retainage Adjustment (TRA)," of the General Terms and Conditions ("GTC") of its Tariff.

Columbia Gulf states that the tariff sheets listed above set forth the transportation retainage factors as a result of this filing. GTC Section 33.2 enables Columbia Gulf to state retainage factors for its rate zones, which factors consist of a current and an over/under recovered component. Pursuant to GTC Section 33.4(a), the current component