

energy and national security responsibilities, environmental cleanup activities, and economic issues relating to energy.

Tentative Agenda

Wednesday, March 17, 1999

8:30 AM—8:50 AM Welcome & Opening Remarks—SEAB Chairman and Secretary Bill Richardson

8:50 AM—12:00 PM Status Reports & Board Discussion

12:00 PM—1:30 PM Lunch

1:30 PM—2:15 PM Status Reports & Board Discussion

2:15 PM—2:30 PM Public Comment Period

2:30 PM Closing Remarks

This tentative agenda is subject to change. The final agenda will be available at the meeting.

Public Participation: The Chairman of the Secretary of Energy Advisory Board is empowered to conduct the meeting in a way that will, in the Chairman's judgment, facilitate the orderly conduct of business. During its meeting in Washington D.C., the Board welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Board will make every effort to hear the views of all interested parties. Written comments may be submitted to Skila Harris, Executive Director, Secretary of Energy Advisory Board, AB-1, US Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585. This notice is being published less than 15 days before the date of the meeting due to the late resolution of programmatic issues.

Minutes: Minutes and a transcript of the meeting will be available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9:00 AM and 4:00 PM, Monday through Friday except Federal holidays. Information on the Secretary of Energy Advisory Board may also be found at the Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, D.C., on March 4, 1999.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99-5757 Filed 3-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

[FE Docket No. PP-206]

Application for Presidential Permit Frontera Generation Limited Partnership

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Application.

SUMMARY: Frontera Generation Limited Partnership (Frontera) has applied for a Presidential permit to construct, connect, operate and maintain electric transmission facilities across the U.S. border with Mexico.

DATES: Comments, protests, or requests to intervene must be submitted on or before April 8, 1999.

ADDRESSES: Comments, protests, or requests to intervene should be addressed as follows: Office of Coal & Power Import and Export (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, S.W., Washington, D.C. 20585-0350.

FOR FURTHER INFORMATION CONTACT: Ellen Russell (Program Office) 202-586-9624 or Michael T. Skinker (Program Attorney) 202-586-6667.

SUPPLEMENTARY INFORMATION: The construction, connection, operation, and maintenance of facilities at the international border of the United States for the transmission of electric energy between the United States and a foreign country is prohibited in the absence of a Presidential permit issued pursuant to Executive Order (EO) 10485, as amended by EO 12038.

On March 3, 1999, Frontera filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) for a Presidential permit. Frontera is an exempt wholesale generator. Frontera, and its general partner, CSW Frontera GP II, are wholly-owned subsidiary of CSW Energy, Inc., a Texas corporation involved in the non-regulated generation and sale of electric power. Frontera is proposing to develop an international electric transmission line project in two phases. Initially, Frontera proposes to construct single, temporary 138,000-volt (138-kV) transmission circuit on wooden poles across the U.S. border with Mexico and place the temporary facilities into service during the summer of 1999. At a later date, Frontera proposes to construct a permanent double-circuit 230-kV transmission line on steel towers along the same right-of-way. The 138-kV line would be removed after the 230-kV transmission circuits are energized. Each of the proposed transmission lines would extend approximately two miles from a 500-

megawatt (MW) gas-fired, electric powerplant Frontera is building near Mission, in Higo County, Texas. At the border, the transmission lines would interconnect with similar facilities of the Comision Federal de Electricidad (CFE), the national electric utility of Mexico, and continue an additional 5.6 miles south to CFE's Cumbres Substation, located near Reynosa in the Mexican State of Tamaulipas.

In its application, Frontera asserts that the operation of the proposed international transmission facilities would not cause the U.S. and Mexican electrical systems to operate in parallel.

Prior to exporting electric energy to Mexico, Frontera will be required to obtain an electricity export authorization from DOE pursuant to section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

Since the restructuring of the electric power industry began, resulting in the introduction of different types of competitive entities into the marketplace, DOE has consistently expressed its policy that cross-border trade in electric energy should be subject to the same principles of comparable open access and non-discrimination that apply to transmission in interstate commerce. DOE has stated that policy in export authorizations granted to entities requesting authority to export over international transmission facilities. Specifically, DOE expects transmitting utilities owning border facilities to provide access across the border in accordance with the principles of comparable open access and non-discrimination contained in the FPA and articulated in Federal Energy Regulatory Commission Order No. 888 (Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities; FERC Stats. & Regs. ¶ 31,036 (1996)), as amended. In furtherance of this policy, DOE intends to condition any Presidential permit issued in this proceeding on compliance with these open access principles.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Filings should be clearly marked with Docket PP-206.

Fifteen copies of each document should be filed with the DOE on or before the date listed above. Additional copies should be filed directly with:

Paul E. Graff, Vice President, CSW Frontera GP II, Inc., 1616 Woodall Rodgers Freeway, Dallas, Texas 75202 AND Carolyn Y. Thompson, Jones, Day, Reavis & Pogue, 1450 G Street, NW, Washington, DC 20005-2088.

Before a Presidential permit may be issued or amended, DOE must determine that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system. In addition, DOE must consider the environmental impacts of the proposed action pursuant to the National Environmental Policy Act of 1969 (NEPA). DOE also must obtain the concurrence of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above. In addition, the application may be reviewed or downloaded from the Fossil Energy Home Page at: <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Regulatory Programs," then "Electricity Regulations," and then "Pending Proceedings" from the options menus.

Issued in Washington, D. C., on March 4, 1999.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Fossil Energy.

[FR Doc. 99-5759 Filed 3-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-240-000]

Dynegy Midstream Pipeline, Inc.; Notice of Negotiated Rate Filing

March 3, 1999.

Take notice that on February 26, 1999, Dynegy Midstream Pipeline, Inc. (DMP formerly Warren Transportation, Inc.), pursuant to Section 3.6 of its FTS Rate Schedule, filed a negotiated rate agreement with Kansas Gas Service Company for service under DMP's FTS Rate Schedule. DMP requests an April 1, 1999 effective date for the agreement.

DMP states that the agreement provides for a volumetric rate service to specific delivery points where Kansas Gas Service provides residential service to customers on the DMP system. DMP states that the volumetric rate is the maximum interruptible transportation rate plus applicable surcharges and fuel.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-5710 Filed 3-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-235-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 3, 1999.

Take notice that on February 26, 1999, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective March 1, 1999:

Thirty-Sixth Revised Sheet No. 8
Thirty-Sixth Revised Sheet No. 9
Thirty-Fifth Revised Sheet No. 13
Forty-Second Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$2.5 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR also advises that the proposed changes would decrease current quarterly Above-Market Dakota

Cost recoveries from \$2,571,704 to \$2,528,326.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-5705 Filed 3-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-236-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 3, 1999.

Take notice that, on February 26, 1999, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, proposed to become effective March 1, 1999:

Forty-Third Revised Sheet No. 18

ANR states that the above-referenced tariff sheet is being filed to implement the annual reconciliation of the recovery of its Above-Market Dakota Costs, as required by its tariff recovery mechanism. ANR advises that the filing proposes a reservation surcharge adjustment of \$0.017 applicable to its currently effective, firm service Rate Schedules. This surcharge is proposed to recover from ANR's customers, over the twelve month period of March 1, 1999 to February 29, 2000, the \$1.0 million of Above-Market Dakota Cost undercollections, inclusive of interest, which are reflected in the filing.

Any person desiring to be heard or to protest said filing should file a motion