

America (Natural) also owns a 50 percent interest in the Main Pass 77 Pipeline and Receiving Station facilities.

Southern states that the pipe it proposes to abandon by transfer to Chevron was severely damaged by Hurricane George in October 1998 and would be uneconomical for Southern to repair. Southern also states that Southern has agreed to give the pipe to Chevron following approval of the herein abandonment request so that Chevron could salvage the pipe if possible. Southern further states the proposed abandonment would not effect the capacity of its pipeline system or materially impact the availability of natural gas supplies on its system. Southern asserts that 30 shippers have the receipt point listed as a firm receipt point under their firm service agreement with Southern for a total Maximum Daily Quantity of 3,372 Mcf of natural gas per day; however, these shippers have not been able to obtain gas supplies from this receipt point since the damage occurred in October 1998. Chevron would either salvage the pipe or build a new pipe, and these shippers would be able to receive the Main Pass Block 77 gas at the interconnection of the Main Pass 77 Pipeline and Southern's Main Pass Block 151 facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 7, 1999, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment

are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Southern to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-247-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

March 17, 1999.

Take notice that on March 10, 1999, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-247-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to use measuring, regulating and appurtenant facilities constructed for the delivery of Natural Gas Policy Act Section 311 transportation gas to MAPCO Natural Gas Liquid, Inc., a Williams affiliate, in McPherson County, Kansas, for purposes other than Section 311 transportation, under authorization issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at: <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Williams states that the cost of the facilities was approximately \$156,880 and would be reimbursed by MAPCO through the subscription of firm transportation service.

Williams further states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-248-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

March 17, 1999.

Take notice that on March 11, 1999, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-248-000 a request pursuant to Sections 157.205 and 157.216, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon the receipt of transportation of gas from MFP Petroleum Limited Partnership (MFP), successor to CNG Producing Company, and to reclaim facilities located in Harper County, Oklahoma under the blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Williams states that the meter setting has been blinded for some time and that MFP has agreed to the reclaim of facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is