

to permit the purchase of Federal power.

Issued in Portland, Oregon, on April 26, 1999.

**Judith A. Johansen,**

*Administrator and Chief Executive Officer.*

[FR Doc. 99-11408 Filed 5-5-99; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-361-000]

#### Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

April 30, 1999.

Take notice that on April 28, 1999, Texas Gas Transmission corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP99-361-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon a transportation meter, located in St. Mary Parish, Louisiana, under Texas Gas' blanket certificate issued in docket No. CP82-407-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Texas Gas proposes to abandon a 2-inch skid-mounted meter run known as the Smith Production-Charenton Meter and is located at Mile 2.9866 on Texas Gas' Jeanerette-Southwest 6-inch Line, located in St. Mary Parish, Louisiana. Texas Gas states the cost of removal is estimated to be \$850.

Texas Gas declares that this meter was constructed to transport gas for various shippers. Texas Gas asserts that the last flow of gas through this meter was in March 1992, and the producer plugged and abandoned its well in August 1992.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-11349 Filed 5-5-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-358-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

April 30, 1999.

Take notice that on April 27, 1999, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP99-358-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to install and operate a sales delivery point for Resource Acquisitions Corporation (RAC), under Transco's blanket certificate issued in Docket No. CP82-426-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rms.htm> (call 202-208-2222 for assistance).

Transco states that it is proposing to install, own and operate a new sales delivery point to RAC on the existing 4-inch East White Lake Lateral in Vermillion Parish, Louisiana. The gas will be delivered through a new meter to be installed, owned and operated by Transco. It is stated that at such location, there is an existing Transco meter which measures gas delivered by RAC to Transco. Transco states that it will also install, own and operate electronic flow measurement equipment.

Transco further states that the new delivery point will enable RAC to receive up to 500 Mcf of gas per day from Transco on an interruptible basis. Such gas will be used by RAC for gas lift purposes. It is stated that transportation service will be rendered to RAC through the new delivery point pursuant to Transco's Rate Schedule IT

and Part 284(G) of the Commission's regulations. Transco states that the addition of this delivery point will have no significant impact on Transco's peak day or annual deliveries and is not prohibited by Transco's FERC Gas Tariff.

Transco has estimated the total costs of Transco's proposed facilities to be approximately \$31,300.00. RAC will reimburse Transco for all costs associated with such facilities.

Transco also states that the installation and operation of Transco's facilities will be performed in compliance with the environmental requirements set forth in Section 157.206(d) of the Commission's regulations, and that Transco will obtain all required environmental clearances prior to the commencement of installation.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-11348 Filed 5-5-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-366-000]

#### Williston Basin Interstate Pipeline Company, Notice of Application

April 30, 1999.

Take notice that on April 28, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), Post Office Box 1560, Bismarck, North Dakota 58506-5601, filed in Docket No. CP99-366-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon a farm tap, which includes the plugging of the tap and the removal of the meter and regulator, in Fallon