

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP97-168-003]

**Alliance Pipeline L.P.; Notice of Amendment**

May 25, 1999.

Take notice that on May 21, 1999, Alliance Pipeline L.P. (Alliance), Suite 400, 605—5th Avenue S.W., Calgary, Alberta, Canada T2P 3H5, filed in Docket No. CP97-168-003 an application pursuant to Section 7(c) of the Natural Gas Act for an amendment to its certificate of public convenience and necessity previously issued by the Commission on September 17, 1998 in Docket No. CP97-168-000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

The Commission's September 17, 1998 order authorized the construction of a 886.8 mile long, 36-inch diameter pipeline, the U.S. portion of a project to transport natural gas from Canada at the intentional boundary in North Dakota to an interconnection near Chicago, Illinois. Alliance states that it seeks authorization to construct and operate its certificated Albert Lea 25-A Compressor Station at mile post 560.0 of the Alliance Pipeline route in Freeborn County, Minnesota, a site located approximately 8,000 feet southeast of the site certificated by the Commission's September 17, 1998 order. Alliance requests the authorization no later than July 30, 1999.

According to Alliance, the relocation of the compressor will allow the pipeline to avoid using eminent domain authority to acquire the land to construct the compressor station. Alliance states the compressor horsepower and resulting capacity will not be affected by the new location. Alliance further states that the cost of the facilities is unchanged by this amendment.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 4, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20526, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will

be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require the protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenter will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonments and a grant of the certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required,

further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Alliance to appear or to be represented at the hearing.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 99-13712 Filed 5-28-99; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EG99-149-000, et al.]

**Green Country Energy, LLC, et al.; Electric Rate and Corporate Regulation Filings**

May 24, 1999.

Take notice that the following filings have been made with the Commission:

**1. Green Country Energy, LLC**

[Docket No. EG99-149-000]

Take notice that on May 19, 1999, Green Country Energy, LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935.

The applicant is a limited liability company organized under the laws of the State of Delaware that is engaged directly and exclusively in developing, owning, and operating a gas-fired 795 MW (summer rated) combined-cycle power plant in Jenks, Oklahoma, which will be an eligible facility.

*Comment date:* June 14, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will its consideration of comments to those that concern the accuracy or adequacy of the application.

**2. Tenaska Gateway Partners, Ltd.**

[Docket No. EG99-150-000]

Take notice that on May 20, 1999, Tenaska Gateway Partners, Ltd., 1044 North 115th Street, Suite 400, Omaha, Nebraska 68154 (Tenaska Gateway), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Tenaska Gateway, a Texas limited partnership, will construct, own, and operate a natural gas fired generating facility to be located in Rusk County, Texas. The facility will consist of three "F" Class combustion turbine-