

1999, the above-numbered Declaration is hereby amended to include Titus County, Texas as a disaster area as a result of damages caused by severe storms and tornadoes that occurred on May 4, 1999.

In addition, applications for economic injury loans from small businesses located in the contiguous county of Camp in the State of Texas may be filed until the specified date at the previously designated location.

Any counties contiguous to the above-named primary county and not listed herein have been previously declared.

All other information remains the same, i.e., the deadline for filing applications for physical damage is July 4, 1999, and for economic injury the deadline is February 7, 2000.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008)

Dated: May 25, 1999.

**Bernard Kulik,**

Associate Administrator for Disaster Assistance.

[FR Doc. 99-14010 Filed 6-2-99; 8:45 am]

BILLING CODE 8025-01-P

---

## TENNESSEE VALLEY AUTHORITY

### Paperwork Reduction Act of 1995, as Amended by Public Law 104-13; Proposed Collection, Comment Request

**AGENCY:** Tennessee Valley Authority.

**ACTION:** Proposed collection; comment request.

**SUMMARY:** The proposed information collection described below will be submitted to the Office of Management and Budget (OMB) for review, as required by the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35, as amended). The Tennessee Valley Authority is soliciting public comments on this proposed collection as provided by 5 CFR 1320.8(d)(1). Requests for information, including copies of the information collection proposed and supporting documentation, should be directed to the Agency Clearance Officer: Wilma H. McCauley, Tennessee Valley Authority, 1101 Market Street (WR 4Q), Chattanooga, Tennessee 37402-2801; (423) 751-2523.

Comments should be sent to the Agency Clearance Officer no later than August 2, 1999.

**SUPPLEMENTARY INFORMATION:**

*Type of Request:* Regular submission.

*Title of Information Collection:*

Foreign Line Crossing Data.

*Frequency of Use:* On Occasion.

*Type of Affected Public:* State or local governments, small businesses or

organizations, businesses or other for-profit.

*Small Businesses or Organizations Affected:* Yes.

*Federal Budget Functional Category Code:* 271.

*Estimated Number of Annual Responses:* 100.

*Estimated Total Annual Burden Hours:* 1000.

*Estimated Average Burden Hours Per Response:* 10.

**Need For and Use of Information:**

When a company wishes to build a line over or under a power transmission line owned by TVA, TVA must review certain engineering data to ensure reliability of the power system and to protect the public by ensuring that the crossing meets the National Electrical Safety Code. The information collection provides such engineering data.

**William S. Moore,**

Senior Manager, Administrative Services.

[FR Doc. 99-13997 Filed 6-2-99; 8:45 am]

BILLING CODE 8120-08-P

---

## TENNESSEE VALLEY AUTHORITY

### Environmental Impact Statement for Addition of Electric Generation Peaking and Baseload Capacity at Greenfield Sites, Haywood County, Tennessee

**AGENCY:** Tennessee Valley Authority.

**ACTION:** Notice of intent.

**SUMMARY:** The Tennessee Valley Authority (TVA) will prepare an environmental impact statement (EIS) for the proposed construction and operation of natural gas fired generating plants in Haywood County, Tennessee. The plants would supply peaking and/or baseload capacity to the TVA electric generation system to meet growing power demands. The EIS will evaluate the potential environmental impacts of constructing and operating both simple cycle and combined cycle combustion turbine plants. The plants would be built on previously undeveloped, greenfield site. TVA wants to use the EIS process to obtain public involvement on this proposal. Public comment is invited concerning both the scope of the EIS and environmental issues that should be addressed as a part of this EIS.

**DATES:** Comments on the scope and environmental issues for the EIS must be postmarked or e-mailed no later than July 6, 1999, to ensure consideration. Late comments will receive every consideration possible.

**ADDRESSES:** Written comments should be sent to Greg Askew, P.E., Senior

Specialist, National Environmental Policy Act, Tennessee Valley Authority, Mail stop WT 8C, 400 West Summit Hill Drive, Knoxville, Tennessee 37902-1499. Comments may be e-mailed to gaskew@tva.gov.

**FOR FURTHER INFORMATION CONTACT:** Roy V. Carter, P.E., EIS Project Manager, Environmental Research Center, Tennessee Valley Authority, mail stop CEB 4C, Muscle Shoals, Alabama 35662-1010. E-mail may be sent to rvcarter@tva.gov.

**SUPPLEMENTARY INFORMATION:**

### Project Description

TVA proposes to construct and operate one or more electric power plants on a greenfield site as early as June 2001. The proposed plants would be simple cycle or combined cycle natural gas fired combustion turbine plants for peaking or baseload operation respectively. The generation capacity of a single plant would be up to approximately 700 megawatt (MW) for a simple cycle peaking plant, 1,000 MW for a simple cycle plant after conversion to combined cycle technology, and 1,500 MW for a new combined cycle plant. Certain combinations of two plants at a single site would result in a total of 1,400 MW of peaking capacity, or 700 MW peaking and 1,000 MW baseload for a total capacity of 1,700 MW.

Three candidate greenfield sites have been identified in Haywood County, Tennessee. Candidate sites were identified through a detailed screening process that considered: (1) TVA's transmission system capacity at the locale; (2) reliable and economical long-term supply of natural gas; (3) engineering suitability of the site; (4) compatibility with surrounding land use; and (5) environmental factors including wetlands, floodplains, water supply, water quality, air quality, and historic and archaeological resources.

### Peaking Plant

A typical peaking plant would consist of several simple cycle combustion turbines such as the General Electric Model GE 7FA with a rated net power output of 170 MW. These turbines would be fired with natural gas as the primary fuel and low sulfur fuel oil as the secondary fuel. These combustion turbines would employ dry low-nitrogen oxides (NOx) combustion chambers and water injection for NOx control when firing fuel oil.

The proposed sites would be located near both TVA power transmission lines (161 kilovolt (kV) or 500 kV) and adequate natural gas service to