

own and operate generating facilities in Montana being acquired from Montana Power Company. PP&L Montana, LLC filed its application for EWG status on July 1, 1999. In its amendment to the application, PP&L Montana, LLC clarified its intent to engage exclusively in the activities permitted for entities holding the status of an exempt wholesale generator pursuant to Section 32 of the Public Utility Holding Company Act of 1935.

Comment date: September 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amended application.

5. CU Power Canada Limited Nicole Energy Services, Inc.

[Docket Nos. ER99-3282-001, and ER98-2683-004]

Take notice that on August 10, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

6. Niagara Mohawk Power Corporation

[Docket No. ER99-4037-000]

Take notice that on August 10, 1999, the above-mentioned public utility filed its quarterly reports for the quarter ending June 30, 1999.

Comment date: August 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Pacific Gas and Electric Company

[Docket No. ER99-4045-000]

Take notice that on, August 10, 1999, Pacific Gas and Electric Company (PG&E) tendered for filing the Small Facilities Authorization Letter No. 2, submitted pursuant to the Procedures for Implementation (Procedures) of Section 3.3 of the 1987 Agreement between PG&E and the City and County of San Francisco (City). This is PG&E's first quarterly filing submitted pursuant to Section 4 of the Procedures, which provides for the quarterly filing of Facilities Authorization Letters.

The Small Facilities Authorization Letter No. 2 streamlines the procedures for filing numerous Facilities, and facilitates payment of PG&E's costs of designing, constructing, procuring, testing, placing in operation, owning, operating and maintaining the

customer-specific Facilities required for firm transmission and distribution service requested by City under this Facilities Authorization Letter.

PG&E has requested permission to use automatic rate adjustments whenever the California Public Utilities Commission (CPUC) authorizes a new Electric Rule 2 Cost of Ownership Rate but cap the monthly transmission-level rates, respectively, at 0.58% and 1.19% for customer-financed and PG&E-financed Facilities, and cap the monthly distribution-level rates, respectively, at 0.77% and 1.34% for customer-financed and PG&E-financed facilities.

Copies of this filing have been served upon City and the CPUC.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-21983 Filed 8-24-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2364-003, et al.]

San Diego Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

August 18, 1999.

Take notice that the following filings have been made with the Commission:

1. San Diego Gas & Electric Company

[Docket No. ER97-2364-003]

Take notice that on August 9, 1999, San Diego Gas & Electric Company (SDG&E), tendered for filing a refund report in compliance with the Commission order, dated March 12, 1999, approving its settlement transmission rates.

Copies of this filing have been served upon all parties in Docket ER98-2364-000, including the California Public Utilities Commission, the California Independent System Operator, California Independent System Operator-registered Scheduling Coordinators, Pacific Gas and Electric Company, and Southern California Edison Company.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Southern Indiana Gas & Electric

[Docket No. ER99-3573-000]

Take notice that on July 15, 1999, Southern Indiana Gas & Electric Company (SIGECO), tendered for filing two (2) Service Agreements for market based rate power sales under its Market Based Rate Tariff with DTE Energy Trading, Inc., and East Kentucky Power Cooperative, Inc.

Copies of the filing were served upon each of the parties to the Service Agreements.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. MidAmerican Energy Company

[Docket No. ER99-3887-000]

Take notice that on August 10, 1999, MidAmerican Energy Company tendered for filing changes to its open access transmission tariff filed on July 30, 1999.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Northeast Utilities Service Company

[Docket No. ER99-4028-000]

Take notice that August 9, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide Network Integration Transmission Service to the New Hampshire Electric Co-op under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to the New Hampshire Electric Co-op.

NUSCO requests that the Service Agreement become effective August 1, 1999.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; Long Island Lighting Company; New York State Electric & Gas Corporation; Niagara Mohawk Power Corporation; Orange & Rockland Utilities, Inc.; Rochester Gas & Electric Corp.; Power Authority of the State of New York; and New York Power Pool

[Docket Nos. ER97-1523-012, OA97-470-011, and ER97-4234-009]

Take notice that on August 10, 1999, the New York Independent System Operator, Inc. (NYISO), tendered a detailed proposal for an installed capacity auction. The NYISO requests an effective date of September 15, 1999.

A copy of this filing was served upon all persons on the Commission's official service lists in Docket Nos. ER97-1523-000, OA97-470-000 and ER97-4234-000 (not consolidated), and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Consolidated Edison Company of New York, Inc. and Orange and Rockland Utilities, Inc.

[Docket No. ER98-4510-002]

Take notice that on August 9, 1999, Consolidated Edison Company of New York, Inc. (Con Edison) and Orange and Rockland Utilities, Inc., and its jurisdictional subsidiaries (O&R), tendered for filing revised tariff sheets amending the Consolidated Edison Operating Companies FERC Electric Tariff Original Volume No. 1 (Joint OATT).

The proposed tariff sheets were filed in compliance with the requirement of the January 27, 1999, order in this proceeding (86 FERC 61,063) that Con Edison and O&R establish rates to apply under the Joint OATT in the event that the New York Independent System Operator (NY ISO) was not operational by the date of the Con Edison and O&R merger.

The revised tariff sheets would become effective on October 8, 1999 if the NY ISO is not operational by that date.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. California Independent System Operator Corporation

[Docket No. ER99-1971-003]

Take notice that on August 11, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Notice to Market Participants, dated August 10, 1999, which specifies that the software required to implement the following elements of Amendment No. 14 to the ISO Tariff will be uploaded to production for Day-Ahead scheduling on Tuesday, August 17, 1999 for Operating Day Wednesday, August 18, 1999: Metered Demand, Use Of Replacement Reserves, Rational Buyer, Regulation Up and Regulation Down, and Effective Price for Uninstructed Deviations.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: August 31, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. North American Electric Reliability Council

[Docket No. ER99-2997-001]

Take notice that on August 9, 1999, the North American Electric Reliability Council tendered for filing a compliance filing in this docket.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Consolidated Edison Energy, Inc.

[Docket No. ER99-3248-001]

Take notice that on August 9, 1999, Consolidated Edison Energy Massachusetts, Inc. (CEEMI), tendered for filing its compliance filing with respect to Consolidated Edison Energy Massachusetts FERC Electric Tariff No. 1, Market Based Rates Tariff.

CEEMI states that a copy of this filing has been served by mail upon The New York State Public Service Commission.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Power Management Co., LLC

[Docket No. ER99-3275-000]

Take notice that on August 11, 1999, Power Management Co., LLC, tendered for filing an amendment to its July 16, 1999, Petition for Acceptance of Initial Rate Schedule, Waiver and Blanket Authority filed with the Commission in the above-referenced docket.

Comment date: August 31, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Tucson Electric Power Company

[Docket No. ER99-4029-000]

Take notice that on August 9, 1999, Tucson Electric Power Company (Tucson), tendered for filing an Umbrella Service Agreement between Tucson and Ajo Improvement Company for short-term power sales under Tucson's Market-Based Power Sales Tariff, FERC Electric Tariff Original Volume No. 3.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Delmarva Power & Light Company

[Docket No. ER99-4041-000]

Take notice that on August 10, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing an executed umbrella service agreement with Central Vermont Public Service Corporation (CVPS) under Delmarva's market rate sales tariff.

Delmarva requests an effective date of August 10, 1999.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Golden Spread Electric Cooperative, Inc.

[Docket No. ER99-4042-000]

Take notice that on August 10, 1999, Golden Spread Electric Cooperative, Inc. (Golden Spread), tendered for filing proposed changes to its FERC Rate Schedule Nos. 23-33. The purpose of the rate change is to implement a Load Reduction Rider to its existing Rate Schedules between itself and its Member Cooperatives.

Copies of this filing were served upon Golden Spread's eleven Member Cooperatives and the Public Utility Commission of Texas.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. ISO New England, Inc.

[Docket No. ER99-4043-000]

Take notice that on August 10, 1999, ISO New England Inc. (the ISO), tendered an Amendment to the ISO Tariff regarding Working Capital Allocation.

Copies of said filing have been served upon the Participants in the New England Power Pool, non-Participant transmission customers and to the New England State Governors and Regulatory Commissions.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. New England Power Pool

[Docket No. ER99-4030-000]

Take notice that on August 9, 1999, the New England Power Pool (NEPOOL), Participants Committee submitted revisions to Market Rule 15. This filing extends the effectiveness of Market Rule 15 and makes limited changes to this NEPOOL Market Rule.

NEPOOL has requested that Market Rule 15, as revised, be allowed to become effective as of August 1, 1999.

The NEPOOL Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Baltimore Gas and Electric Company

[Docket No. ER99-4031-000]

Take notice that on August 9, 1999, Baltimore Gas and Electric Company (BGE), tendered for filing a Service Agreement with Citizens Power Sales, under BGE's FERC Electric Tariff Original Volume No. 3 (Tariff). Under the tendered Service Agreement, BGE agrees to provide services pursuant to the provisions of the Tariff.

BGE requests an effective date of February 18, 1999, for the Service Agreements. BGE states that a copy of the filing was served upon the Public Service Commission of Maryland.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. The Detroit Edison Company

[Docket No. ER99-4035-000]

Take notice that on August 10, 1999, Detroit Edison Company (Detroit Edison), tendered for filing a Service Agreement for wholesale power sales transactions under Detroit Edison's Wholesale Power Sales Tariff (WPS-2), FERC Electric Tariff No. 3 (the WPS-2 Tariff) between Detroit Edison and Minnesota Power, Inc., dated as of July 22, 1999.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Allegheny Power Service Corporation, on behalf of West Penn Power Company (Allegheny Energy)

[Docket Nos. ER99-3492-000; ER99-3568-000; ER99-3581-000; ER99-3582-000; ER99-3583-000; ER99-3584-000; ER99-3646-000; ER99-3671-000; ER99-3675-000; ER99-3715-000; ER99-3716-000; ER99-3717-000; and ER99-3718-000]

Take notice that on August 9, 1999, Allegheny Power Service Corporation on behalf of West Penn Power Company (Allegheny Energy), tendered for filing a request to withdraw Amendments to Supplements to Market Rate and Standard Generation Service Tariffs filed on behalf of West Penn Power Company (Allegheny Energy) in the above-referenced dockets.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-4033-000]

Take notice that on August 9, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 31 to add two (2) new Customers to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of August 6, 1999, to Cargill-Alliant, LLC and Citizens Power Sales.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. New York State Electric & Gas Corporation

[Docket No. ER99-4036-000]

Take notice that on August 10, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to part 35 of the Federal Energy Regulatory Commission's rules of practice and procedure, 18 CFR 35, service agreements (the Service Agreements) under which NYSEG may provide capacity and/or energy to TransAlta Energy Marketing (U.S.) Inc. (TransAlta), Huntley Power LLC (Huntley), Arthur Kill Power LLC (Arthur Kill), Astoria Gas Turbine Power LLC (Astoria), Dunkirk Power LLC (Dunkirk), and NRG Power Marketing, Inc. (NRG) in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 3.

NYSEG has requested waiver of the notice requirements so that the Service Agreements with TransAlta, Huntley, Arthur Kill, Astoria, Dunkirk, and NRG become effective as of August 11, 1999.

NYSEG has served copies of the filing upon the New York State Public Service Commission, TransAlta, Huntley, Arthur Kill, Astoria, Dunkirk, and NRG.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Avista Corporation

[Docket No. ER99-4038-000]

Take notice that on August 10, 1999, Avista Corporation tendered for filing, with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, an executed Mutual Netting Agreement allowing for arrangements of amounts which become due and owing to one Party to be set off against amounts which are due and owing to the other Party with City of Santa Clara, d/b/a Silicon Valley Power.

Avista Corporation requests waiver of the prior notice requirement and requests an effective date of July 1, 1999.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Southern California Edison Company

[Docket No. ER99-4039-000]

Take notice that on August 10, 1999, Southern California Edison Company (SCE), tendered for filing Amendment No. 1 to the Edison-Anaheim Interconnection Agreement (Amendment) between SCE and the City of Anaheim, California. The Amendment reflects a change in ownership and responsibility for metering facilities at the Lewis

Substation from SCE to the City of Anaheim.

Copies of this filing were served upon the Public Utilities Commission of the State of California, the California Independent System Operator Corporation, and the City of Anaheim.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Cleco Utility Group, Inc.

[Docket No. ER99-4040-000]

Take notice that on August 10, 1999, Cleco Utility Group, Inc. (Cleco), tendered for filing a service agreement under which Cleco will make market based power sales under its MR-1 tariff with the City of Gueydan, Louisiana.

Cleco states that a copy of the filing has been served on the City of Gueydan.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Sandia Resources Corporation

[Docket No. ER99-4044-000]

Take notice that on August 10, 1999, Sandia Resources Corporation (Sandia) petitioned the Commission for acceptance of Sandia Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Sandia intends to engage in wholesale electric power and energy purchases and sales as a marketer. Sandia is not in the business of generating or transmitting electric power. Sandia has no affiliates.

Comment date: August 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Public Service Company of New Mexico

[Docket No. ER99-4046-000]

Take notice that on August 11, 1999, Public Service Company of New Mexico (PNM), tendered for filing Amendment Number Two to the Wholesale Power Purchase Agreement between PNM and Navajo Tribal Utility Authority (NTUA), dated July 13, 1999. The purpose of the Amendment is to conform the Agreement with PNM's Settlement Rates for mandatory ancillary services accepted for filing by the Commission by Letter Order dated April 6, 1999.

PNM requests waiver of the Commission's notice requirements in order that the Amendment be effective retroactive to August 1, 1998.

Copies of this filing have been provided to NTUA, PNM Transmission Development and Contracts, PNM

Wholesale Power Marketing, and the New Mexico Public Regulation Commission. PNM's filing is available for inspection at its offices in Albuquerque, New Mexico.

Comment date: August 31, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Ameren Services Company

[Docket No. ER99-4048-000]

Take notice that on August 11, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service between ASC and Illinova Energy Partners, Inc. (IEP). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to IEP pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

Comment date: August 31, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Ameren Services Company

[Docket No. ER99-4049-000]

Take notice that on August 11, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Services between ASC and Illinova Energy Partners, Inc. (IEP). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to IEP pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER 96-677-004.

Comment date: August 31, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Idaho Power Company

[Docket No. ER99-4051-000]

Take notice that on August 11, 1999, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements for Non-Firm Point-to-Point Transmission Service and Firm Point-to-Point Transmission Service between Idaho Power Company and TXU Energy Trading Company.

Comment date: August 31, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Ameren Services Company

[Docket No. ER99-4052-000]

Take notice that on August 11, 1999, Ameren Services Company (Ameren), tendered for filing Service Agreements for Market Based Rate Power Sales between Ameren and The Detroit Edison Company and Southern Minnesota Municipal Power Agency

(the parties). Ameren asserts that the purpose of the Agreements is to permit Ameren to make sales of capacity and energy at market based rates to the parties pursuant to Ameren's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

Comment date: August 31, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Southern Indiana Gas and Electric Company, Indiana Energy, Inc. and Vectren Corporation

[Docket No. EC99-106-000]

Take notice that on August 13, 1999, Southern Indiana Gas and Electric Company (SIGECO), Indiana Energy, Inc. (Indiana Energy) and Vectren Corporation (Vectren) submitted for filing, pursuant to section 203 of the Federal Power Act and Part 33 of the Commission's regulations, an application for approval of the merger of SIGECO's parent, SIGCORP, Inc. with Indiana Energy and into Vectren.

A copy of the filing has been served upon the regulatory agency of the affected state, the Indiana Utility Regulatory Commission.

Comment date: October 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. COSI Astoria, Inc.

[Docket No. EG99-211-000]

Take notice that on August 9, 1999, COSI Astoria, Inc. (Applicant), with its principal office at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The Facilities consist of three generating stations located in New York City with a combined total summer net capacity of 1,855 MW. Electric energy produced by the Facilities is sold exclusively at wholesale.

Comment date: September 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

32. North American Energy Services Company

[Docket No. EG99-213-000]

Take notice that on August 12, 1999, North American Energy Services Company, a Washington corporation (Applicant), with its principal executive office at Bellevue, Washington, filed with the Federal Energy Regulatory

Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations (the Application).

Applicant has entered into an agreement with Wartsila NSD Operations, Inc. (Wartsila), a Maryland corporation, under which Applicant assumes Wartsila's obligations to IGC/ERI Pam-Am Thermal Generating Limited (Pan-Am), a stock company organized and existing pursuant to the laws of the Cayman Islands, to operate and maintain an electric power generating facility located at or near Chorrera, Panama (the Project) pursuant to an agreement for operation and maintenance services between Wartsila and Pan-Am. Project facilities include a 96 megawatt fuel oil-fired power generating station, supporting facilities located at the Site and necessary transmission facilities; all of which will be an eligible facility.

Comment date: September 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

33. California Independent System Operator Corporation

[Docket Nos. ER98-3594-002]

Take notice that on August 13, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a compliance filing in the above-referenced docket which included a number of revisions to the ISO Tariff. The ISO states that this filing was submitted to comply with the Commission's August 2, 1999 Order, 88 FERC ¶ 61,156 (1999), in the above-referenced docket.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. PG Energy PowerPlus; PG&E Energy Services Corporation; West Georgia Generating Company L.P.

[Docket No. ER98-1953-002; Docket No. ER98-1953-003; Docket No. ER95-1614-020; Docket No. ER97-1686-007]

Take notice that on August 13, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for

viewing and downloading (call 202-208-2222 for assistance).

35. Southern Energy California, L.L.C.; UGI Power Supply, Inc.

[Docket No. ER99-1841-001; Docket No. ER96-2715-012; Docket No. ER96-2715-013]

Take notice that on August 12, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

36. Ameren Services Company

[Docket No. ER99-4047-000]

Take notice that on August 11, 1999, Ameren Services Company (ASC), tendered for filing an Interconnection Agreement ASC and Trigen-St. Louis Energy Corporation (Trigen). ASC asserts that the purpose of the Agreement is to establish Trigen's interconnection with Ameren's transmission system.

Comment date: August 31, 1999, in accordance with Standard Paragraph E at the end of this notice.

37. International Energy Consultants, Inc.

[Docket No. ER99-3130-000]

Take notice that on August 13, 1999, International Energy Consultants, Inc. filed an amendment to their petition that was filed on June 2, 1999.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

38. West Georgia Generating Company, L.P.

[Docket No. ER99-4065-000]

Take notice that on August 13, 1999, the above-mentioned affiliated power producer filed its quarterly report for the quarter ending June 30, 1999.

Comment date: September 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

39. Arizona Public Service Company; Southern Energy Delta, L.L.C.; Southern Energy Potrero, L.L.C.

[Docket No. ER99-4066-000; Docket No. ER99-4075-000; Docket No. ER99-4076-000]

Take notice that on August 12, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending June 30, 1999.

Comment date: September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

40. California Independent System Operator Corporation

[Docket Nos. ER99-3301-001]

Take notice that on August 13, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a compliance filing in the above-referenced docket which included a revision to the ISO Tariff. The ISO states that this filing was submitted to comply with the Commission's July 30, 1999 Order, 88 FERC ¶ 61,146 (1999), in the above-referenced docket.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: September 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

41. Northeast Utilities Service Company

[Docket No. OA97-237-009]

Take notice that on August 13, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a refund report in compliance with the Commission's order in *Northeast Utilities Service Company*, 88 FERC ¶ 61,006 (1999).

Comment date: September 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

42. Carville Energy LLC

[Docket No. QF98-83-001]

Take notice that on August 12, 1999, Carville Energy LLC located at Edens Corporate Center, 650 Dundee Road, Suite 350, Northbrook, IL 60062 filed with the Federal Energy Regulatory Commission an application for certification of a facility as a qualifying cogeneration facility pursuant to 292.207(b) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The facility located at the Carville Energy Center is a gas turbine combined cycle cogeneration facility that uses natural gas as its fuel source. The facility includes two combustion turbine generators, each with a rated capacity of approximately 160,000 kW at ISO conditions, two heat recovery steam generators, and two condensing steam turbine generators, each rated at approximately 85,000 kW. The facility will be located in Iberville Parish, Louisiana.

The Facility will interconnect directly and with the transmission system of Entergy, located in New Orleans, Louisiana, and will sell its useful output at wholesale to various qualified buyers which may include Entergy. Entergy

will provide back-up and maintenance power to the Facility.

Comment date: September 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-21984 Filed 8-24-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-241-000]

ANR Pipeline Company; Notice of Availability of the Environmental Assessment for the Proposed Wisconsin Expansion Project

August 19, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by ANR Pipeline Company (ANR) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed Wisconsin Expansion Project including:

- about 3.0 miles of 42-inch-diameter pipeline loop at its Michigan Leg South System in Kendall County, Illinois; and
- about 0.11 mile of 16-inch-diameter pipeline from the Weyauwega Compressor Station to ANR's Marinette Junction tap site on its existing 24-inch-diameter mainline in Waupaca County, Wisconsin.

In addition, ANR proposes to install the following facilities:

- two 10,000-horsepower (hp) compressor units at its existing Woodstock Compressor Station in McHenry County, Illinois;
- one 1,500-hp compressor unit at its existing Weyauwega Compressor Station in Waupaca County, Wisconsin;
- one 1,500-hp compressor unit at its existing Janesville Compressor Station in Rock County, Wisconsin;
- one pig launcher on ANR's existing right-of-way at Lisbon Road in Kendall County, and other minor related facilities.

The purpose of the proposed facilities would be to install certain additional loop pipeline and expand the capacity of its facilities in Illinois and Wisconsin to increase its transmission capacity by up to 194 million Decatherms per day of natural gas between the ANR Joliet Hub and its Wisconsin market area.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Room 2-A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., N.E., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of the Environmental Review and Compliance Branch, PR-11.1;
- Reference Docket No. CP99-241-000; and
- Mail your comments so that they will be received in Washington, DC on or before September 20, 1999.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about the proposed project is available from Paul McKee in the Commission's Office of External Affairs, at (202) 208-1088 or on the FERC Internet website (www.ferc.fed.us) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-21985 Filed 8-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

August 19, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- Type of Application:* Original Minor License.
- Project No.:* P-11797-000.
- Date Filed:* July 29, 1999.