

Electric and Power Company to Old Mill Power Company. The foregoing Service Agreements are tendered for filing under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreements, Virginia Power will provide point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of December 10, 1999, the date of filing of the Service Agreements.

Copies of the filing were served upon Old Mill Power Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 23. Louisville Gas and Electric Company/Kentucky Utilities Company

[Docket No. ER00-769-000]

Take notice that on December 10, 1999 Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (Companies), tendered for filing a fully executed Netting Agreement between the Companies and El Paso Power Services Company.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 24. Central Maine Power Company

[Docket No. ER00-770-000]

Take notice that on December 10, 1999, Central Maine Power Company (CMP) tendered for filing pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d, and Part 35 of the Rules and Regulations (Regulations), 18 CFR Part 35, of the Federal Energy Regulatory Commission (FERC or Commission), four executed agreements, as detailed in the accompanying letter, between CMP and Engage Energy US, L.P., for the purchase of CMP's entitlements to energy, capacity, and certain other benefits associated with its undivested generation assets.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 25. Tucson Electric Power Company

[Docket No. ER00-771-000]

Take notice that on December 10, 1999, Tucson Electric Power Company (Tucson), tendered for filing proposed changes to its Open Access Transmission Tariff (OATT), FERC Electric Service Tariff No. 2. Tucson has filed a revised OATT to include terms and conditions governing the provision

of unbundled retail transmission service.

These changes to Tucson's OATT are necessitated by the opening up of Arizona's retail electric markets to competition effective January 28, 2000.

Copies of the filing were served upon the Tucson's jurisdictional customers and the Arizona Corporation Commission.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 26. Northern States Power Company (Minnesota Company)

[Docket No. ER00-772-000]

Take notice that on December 10, 1999, Northern States Power Company (Minnesota) (NSP), tendered for filing an Interconnection Study Agreement dated November 12, 1999 between NSP-Transmission Business Unit and NSP-Generation Business Unit. NSP also requests the Commission clarify that interconnection study agreements are not rate schedules under Part 35, and future interconnection study agreements need not be filed with the Commission.

NSP requests the Agreement be accepted for filing effective November 12, 1999 and requests waiver of the Commission's notice requirements in order for the termination notice to be accepted for filing on the date requested.

*Comment date:* December 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-33412 Filed 12-23-99; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-1096-001, et al.]

### Electric Rate and Corporate Regulation Filings; Southern Company Services, Inc., et al.

December 14, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. Southern Company Services, Inc.

[Docket No. ER98-1096-001]

Take notice that on December 3, 1999, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Company), tendered for filing a compliance report pursuant to the Commission's orders dated September 17, 1999<sup>1</sup> and October 18, 1999 in the above-referenced dockets. Those orders accepted for filing an Offer of Settlement filed by Southern Company on February 1, 1999 that established the rates under its Open Access Transmission Tariff (FERC Electric Tariff, Original Volume No. 5) and established the rates for service provided under Southern Company's preceding "comparability" tariffs (covering service provided since 1994). In the compliance report, Southern Company notified the Commission that it had provided refunds to the affected transmission customers on November 18, 1999 and provided summaries of those refunds and the corresponding billing determinants.

Southern Company served a copy of the compliance report to the parties of record, the affected transmission customers, and the public service commissions for the lower forty-eight (48) States.

#### 2. Canal Emirates Power International, Inc.

[Docket No. EG00-42-000]

Take notice that on December 7, 1999, Canal Emirates Power International, Inc. (Canal), 22 Charles Street, Binghamton, New York 13905-2247, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Canal is a privately-held New York corporation having its principal place of

<sup>1</sup> *Southern Company Services, Inc.*, 88 FERC ¶ 61,244 (1999).

business at 22 Charles Street, Binghamton, New York 13905-2247. Canal is the owner of a 50 MW cogeneration facility that is located in Binghamton. Canal is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale. Canal does not have any affiliate corporations.

*Comment date:* January 6, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 3. Frederickson Power, L.L.C.

[Docket No. EG00-46-000]

On December 10, 1999 Frederickson Power, L.L.C. (Frederickson Power), Stock Exchange Tower, 300 5th Avenue, SW, Suite 1600, P.O. Box 51, Calgary, Alberta, Canada T2P 3C4, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Frederickson Power is a Washington limited liability company. All of the membership interests of Frederickson Power are held by Westcoast Power Marketing Inc., a Delaware corporation which is an indirect wholly owned subsidiary of Westcoast Energy Inc., a Canadian corporation (Westcoast). Upon the closing of the transactions described in the Letter of Intent effective as of September 16, 1999 between the United States of America, Department of Energy, acting by and through the Bonneville Power Administration (Bonneville) and Westcoast Power Inc., a Canadian corporation which is an indirect wholly owned subsidiary of Westcoast, Frederickson Power will own a partially constructed natural gas-fired combined cycle combustion turbine electric generation facility located in the Frederickson Industrial Area in Pierce County near Tacoma, Washington (the Frederickson Project). When complete, major plant equipment for the Frederickson Project will consist of one combustion turbine-generator, one heat recovery steam generator with supplemental firing capability, and one steam turbine-generator, with a nominal net plant capacity of 249.5 MW.

The initial fuel supply for the Frederickson Project will be natural gas. No. 2 fuel oil will be used as a back-up fuel supply. The Frederickson Project will be used exclusively for sales at wholesale and includes only those interconnection components necessary to effect such sales.

*Comment date:* January 6, 2000, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 4. Fulton Cogeneration Associates, L.P.

[Docket No. EG00-47-000]

Take notice that on December 10, 1999, Fulton Cogeneration Associates, L.P. (Applicant), Nine Greenway Plaza, Houston, Texas filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant, a New York limited partnership owns power generating facilities in Fulton, New York. These facilities consist of a 47 MW (net) topping cycle cogeneration facility, and facilities necessary to interconnect with Niagara Mohawk Power Corporation.

*Comment date:* January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 5. Great Yarmouth Power Limited

[Docket No. EG00-48-000]

Take notice that on December 13, 1999, Great Yarmouth Power Limited Incorporated in England and Wales, Ventureforth House, South Denes Road, Great Yarmouth, Norfolk, NR 30 3PT (the Applicant), filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's regulations.

The Applicant will be engaged directly or indirectly, through an affiliate as defined in Section 2(a) (11) (B) of the Public Utility Holding Company Act of 1935 (PUHCA), in owning and operating eligible facilities constructed in England: the 440 MW Great Yarmouth power plant located in the Great Yarmouth area, England, consisting of one single shaft GE 9FA turbines and associated equipment and real estate, all of which will be an eligible facility. The turbine will be natural gas-fired only.

*Comment date:* January 6, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 6. Illinois Power Company

[Docket No. ER00-725-000]

Take notice that on December 3, 1999, Illinois Power Company filed their quarterly report for the quarter ending

September 30, 1999. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

*Comment date:* January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 7. PG&E Power Services Company

[Docket No. ER00-745-000]

Take notice that on December 8, 1999, PG&E Power Services Company (PG&E), tendered for filing notice that effective December 8, 1999, Electric Rate Schedule FERC No. 1, effective August 22, 1994, is to be canceled.

*Comment date:* January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 8. AmerGen Energy Company, L.L.C.

[Docket No. ER00-746-000]

Take notice that on December 8, 1999, AmerGen Energy Company, L.L.C. (AmerGen), tendered for filing a power sales agreement for wholesale power sales transactions between AmerGen and PECO Energy Company.

*Comment date:* January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 9. PP&L, Inc.

[Docket No. ER00-747-000]

Take notice that on December 8, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement dated October 25, 1999, with Alternate Power Source, Inc. (APS), under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds APS as an eligible customer under the Tariff.

PP&L requests an effective date of December 8, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to APS and to the Pennsylvania Public Utility Commission.

*Comment date:* December 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 10. Central Illinois Light Company

[Docket No. ER00-748-000]

Take notice that on December 8, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for three new customers, Conectiv Energy Supply, Inc., Delmarva

Power & Light Company and Engage Energy US, L.P.

CILCO requested an effective date of November 8, 1999, for the service agreements.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

*Comment date:* December 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 11. ISO New England Inc.

[Docket No. ER00-749-000]

Take notice that on December 8, 1999, ISO New England Inc. (the ISO), tendered for filing new Market Rule 15—Monitoring and Correcting For Implementation Errors and Addressing System Emergencies, together with Appendix 15-A thereto.

Copies of said filing have been served upon all Participants in the New England Power Pool (NEPOOL) and all non-Participant entities that are customers under the NEPOOL Open Access Transmission Tariff, as well as, on the governors and utility regulatory agencies of the six New England States.

*Comment date:* December 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER00-750-000]

Take notice that on December 8, 1999, the transmission-owner members of the Midwest Independent Transmission System Operator, Inc. (Midwest ISO), tendered for filing executed signature pages to the "Agreement of the Transmission Facilities Owners to Organize the Midwest Independent Transmission System Operator, Inc., A Delaware Non-Stock Corporation," and the "Agency Agreement for Open Access Transmission Service Offered by the Midwest ISO for Nontransferred Transmission Facilities" executed by Alliant Energy Corporate Services, Inc., on behalf of South Beloit Water, Gas & Electric Company, IES Utilities, Inc., Interstate Power Company and Wisconsin Power & Light Company.

*Comment date:* December 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Deseret Generation and Transmission Co-operative, Inc.

[Docket No. ER00-751-000]

Take notice that on December 8, 1999, Deseret Generation & Transmission Co-operative, Inc. (Deseret), tendered for filing the following proposed tariff sheets to its FERC Electric Tariff, Original Volume No. 2:

Second Revised Sheet No. 65; Second Revised Sheet No. 66; Second Revised Sheet No. 150; Second Revised Sheet No. 157; Revised Sheet No. 164; Original Sheet No. 164-A; Second Revised Sheet No. 167.

The tariff sheets reflect an update to Attachment E: Index of Point-to-Point Transmission Service Customers as well as Deseret's change of address. Deseret has requested an effective date for the filing of December 19, 1999.

Copies of the filing were served upon all parties taking service under the tariff.

*Comment date:* December 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Commonwealth Edison Company

[Docket No. ER00-752-000]

Take notice that on December 9, 1999, Commonwealth Edison Company (ComEd), tendered for filing an executed Service Agreement for Network Integration Transmission Service (Service Agreement) between ComEd and the City of Rochelle, Illinois (Rochelle), and an executed Network Operating Agreement (Operating Agreement) between ComEd and Rochelle. These two agreements will govern ComEd's provision of network service to serve Rochelle under the terms of ComEd's Open Access Transmission Tariff (OATT). ComEd requests that the Commission substitute the Service Agreement and the Operating Agreement for the unexecuted agreements with Rochelle filed under the OATT in Docket No. ER99-4290-000 on August 30, 1999, and accepted on October 13, 1999.

ComEd requests that the Commission establish the same effective date as was established in the original filing for the unexecuted agreements for which these agreements are being substituted.

Copies of this filing were served on Rochelle.

*Comment date:* December 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Arizona Public Service Company

[Docket No. ER00-753-000]

Take notice that on December 9, 1999, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS' FERC Electric Tariff, Original Volume No. 4, for service to The Energy Authority, Inc., (Energy Authority).

A copy of this filing has been served on the Arizona Corporation Commission and Energy Authority.

*Comment date:* December 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Avista Corp.

[Docket No. ER00-754-000]

Take notice that on December 9, 1999, Avista Corp., tendered for filing with the Federal Energy Regulatory Commission pursuant to Section 35.12 of the Commission's Regulations, 18 CFR 35.12, an executed long-term service agreement with Public Utility District No. 1, of Pend Oreille County for Dynamic Capacity and Energy Service, Spinning Reserve Service, and Supplemental Reserve Service at cost-based rates under Avista Corp.'s FERC Electric Tariff Volume No. 10 and Generation Exchange Service at market-based rates under Avista Corp.'s FERC Electric Tariff Volume No. 9.

*Comment date:* December 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Utility Management and Consulting, Inc.

[Docket No. ER96-525-011]

Take notice that on November 30, 1999, Utility Management and Consulting, Inc. filed their quarterly reports for quarters ending March 31, June 30, and September 30, 1999, for information only.

#### 18. AI Energy, Inc.

[Docket No. ER98-3164-005]

Take notice that on December 8, 1999, AI Energy, Inc., tendered for filing notification of change in circumstances to its original application for market-based rate authority filed and accepted by the Commission in the above-referenced docket. The filing notifies the Commission that AI Energy, Inc., will be engaged in retail power marketing and brokering for energy services within the State of Pennsylvania. All other aspects of the Applicant's application remain unchanged at this time.

*Comment date:* December 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Western Systems Power Pool

[Docket No. ER91-195-040]

Take notice that on November 1, 1999, the Western Systems Power Pool (WSPP) filed certain information as required by Ordering Paragraph (D) of the Commission's June 27, 1991 Order (55 FERC ¶ 61,495) and Ordering Paragraph (C) of the Commission's June 1, 1992 Order On Rehearing Denying Request Not To Submit Information, And Granting In Part And Denying In Part Privileged Treatment. Pursuant to 18 CFR 385.211, WSPP has requested privileged treatment for some of the information filed consistent with the June 1, 1992 order.

Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202 208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-33411 Filed 12-23-99; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission

December 20, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Minor new license.

b. *Project No.:* 2064-004.

c. *Date Filed:* November 26, 1999.

d. *Applicant:* North Central Power Company.

e. *Name of Project:* Winter Hydroelectric Project.

f. *Location:* On the East Fork of the Chippewa River near the town of Winter, Sawyer County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. John Dahlberg, North Central Power Company, 104 South Pine Street, P.O. Box 167, Grantsburg, Wisconsin 54840 (715) 463-5371.

i. *FERC Contact:* Michael Spencer, michael.spencer@FERC.fed.us, (202) 219-2846.

j. *Comment Date:* 60 days from the date of filing of the application.

k. *Description of Project:* The constructed project consists of a diversion dam with a reservoir, a power canal, a penstock and powerhouse containing two generating units with a total installed capacity of 600 kilowatts, and appurtenant facilities. The project generates about 2,130 megawatt-hours per year.

l. With this notice, we are initiating consultation with the Wisconsin State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-33418 Filed 12-23-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

December 20, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Original Minor License.

b. *Project No.:* 11685-001.

c. *Date Filed:* September 10, 1999.

d. *Applicant:* The Stockport Mill Country Inn.

e. *Name of Project:* Stockport Mill Country Inn Water Power Project.

f. *Location:* On the Muskingum River Lock and Dam No. 6 near the town of Stockport, in Morgan County, Ohio. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r)..

h. *Applicant Contact:* David Brown Kinloch, Soft Energy Associates, 414 South Wenzel Street, Louisville, KY 40204, (502) 589-0975.

i. *FERC Contact:* Tom Dean, thomas.dean@ferc.fed.us (202) 219-2778.

j. *Deadline for Filing Motions To Intervene and Protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status on Environmental Analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The proposed project would consist of the following facilities: (1) the existing 20-foot-high, 482-foot-long Muskingum Lock and Dam No. 6; (2) an existing 476-acre reservoir with a normal pool elevation of 640.1 feet msl; (3) an existing 20 foot by 24 foot forebay with a 19-foot-wide vertical trashrack; (4) an existing powerhouse in the basement of the mill containing two proposed generating units with a total installed capacity of 235 kW; and (5) other appurtenances. The lock and dam is owned by the Ohio Department of Natural Resources, Division of Parks and Recreation.

m. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any completing development application