

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. ER97-3666-011]****GPU Advanced Resources, Inc., Notice of Filing**

December 20, 1999.

Take notice that on December 15, 1999, GPU Advanced Resources, Inc. filed their quarterly report for the quarter ending September 30, 1999, for information only. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202)208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-33486 Filed 12-23-99; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket Nos. EC00-38-000, ER00-803-000 and EL00-26-000]****PECO Energy Company; PECO Energy Power Company; Susquehanna Power Company; Notice of Filing**

December 20, 1999.

Take notice that on December 16, 1999, PECO Energy Company filed an application under Section 203 of the Federal Power Act for authorization to implement a plan of corporate restructuring.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before January 18, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm>

[www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc 99-33415 Filed 12-23-99; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulation Commission****[Project Nos. 3721-004, 4896-000]****Puget Sound Energy, Inc. and Dennis V. McGrew & Associates; Notice of Effective Date of Withdrawal of License Application and Reinstatement of Preliminary Permit Application**

December 20, 1999.

On June 17, 1981, Dennis V. McGrew and Associates (McGrew) filed a preliminary permit application for the proposed Nooksack Falls Project No. 4896, to be located on the North Fork Nooksack River near Glacier in Whatcom County, Washington. On February 23, 1982, Puget Sound Power and Light Company (Puget) filed a competing license application for the proposed Nooksack Falls Project No. 3721, to be located at the same site as McGrew's proposed project.<sup>1</sup> The Commission accepted both applications for filing and issued public notice of each.

In a subsequent order issued August 15, 1985,<sup>2</sup> the Commission concluded that McGrew had failed to meet the burden of proof for his proposal (*i.e.*, the application failed to substantiate important aspects of the proposal, including technical, environmental, and economic) as a necessary prerequisite to a comparative analysis with Puget's competing application for a license. Accordingly, the Commission dismissed McGrew's preliminary permit application without prejudice, stating that in the event Puget's application is subsequently dismissed or denied, the Commission would reinstate McGrew's permit application with its original filing date and without it being subject to a proceeding inviting new competitive filings.

On August 10, 1999, Puget withdrew its license application. No one filed a motion in opposition to the withdrawal, and the Commission took no action to disallow it. Accordingly, pursuant to Rule 216 of the Commission's Rules of Practice and Procedure, 18 CFR 385.216,

<sup>1</sup> Puget subsequently changed its name to Puget Sound Energy, Inc.

<sup>2</sup> 32 FERC ¶ 61,229.

the withdrawal became effective on August 25, 1999.

By letter dated September 29, 1999, McGrew advised the Commission that it remains interested in pursuing its preliminary permit application for the Nooksack Falls Project. The application is therefore reinstated with its original filing date. The Commission will entertain no competing applications for the site.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-33419 Filed 12-23-99; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. CP00-48-000]****Tennessee Gas Pipeline Company; Notice of Application**

December 20, 1999.

Take notice that on December 10, 1999, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, 15 U.S.C. 717f(b) and 717f(c), as amended, and Subpart A of the Commission's regulations thereunder, 18 CFR 157.5 *et seq.*, Subpart A, for authorization to abandon approximately 19.3 miles of certain 8-inch pipeline segment that comprises part of Tennessee's Concord Lateral. Additionally, Tennessee requests that the Commission issue a Certificate of Public Convenience and Necessity authorizing Tennessee to (1) construct, install and operate approximately 19.3 miles of 20-inch replacement pipe commencing in Dracut, Massachusetts and terminating in Londonderry, New Hampshire; and (2) construct, install and operate delivery point facilities, including a meter station, to allow Tennessee to provide firm natural gas transportation service of up to 130,000 dekatherms per day of natural gas to a new industrial end-use customer, AES Londonderry, LLC (AES) (referred to hereinafter as the "Londonderry 20" Replacement Project" or the "Project"), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Tennessee states that as a result of an open season conducted between July 29, 1999 and August 11, 1999, Tennessee has entered into a binding precedent agreement with AES for a total of 130,000 dekatherms per day of firm transportation service on the Concord

Lateral from Dracut, Massachusetts to Londonderry, New Hampshire in Zone 6 of Tennessee's system. AES has committed to firm transportation service for a primary term of twenty years.

Tennessee further states that transportation for AES will be provided under Tennessee's Rate Schedule FT-A.

After the open season, Tennessee indicates that it polled all of its shippers and did not obtain any permanently relinquished capacity that could be used for the proposed service.

Tennessee notes that AES will pay a negotiated rate that is fixed for the primary term of its FT-A service agreement. Further, Tennessee states that it will waive its right to file to change the negotiated rate pursuant to Section 4 of the NGA and AES will waive its right to request a change in its rate pursuant to Section 5 of the NGA. Tennessee requests any other authorizations, relief and/or waivers as the Commission deems necessary to enable Tennessee to perform the activities identified in its application.

Tennessee states that the total estimated cost for the Project is \$32.4 million. Tennessee proposes to place the Project in service by October 1, 2001 and requests that the Commission grant the requested authority by September 1, 2000. Tennessee is not requesting rolled-in rate treatment for the cost of the facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 10, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Section 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if

the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-33414 Filed 12-23-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-47-000]

#### Trans-Union Interstate Pipeline, L.P.; Notice of Application

December 20, 1999.

Take notice that on December 10, 1999, Trans-Union Interstate Pipeline, L.P., (Applicant) 4100 Spring Valley, Suite 1001, Dallas, Texas 75244, tendered for filing, an application, pursuant to Section 7(c) of the Natural Gas Act and Subpart A of Part 157 of the Commission's regulations, for a certificate of public convenience and necessity to construct, own, and operate a single use natural gas pipeline facility to transport natural gas from Sharon, Louisiana, to El Dorado, Arkansas, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The application may be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call (202) 208-2222 for assistance).

Applicant indicates that any questions regarding the application herein should be directed to project counsel, Ned Hengerer, at John & Hengerer, 1200 17th Street, N.W., Washington, D.C. 20036, (202) 429-8811.

Applicant proposed to construct, own, and operate, on an end-use basis, 41.7 miles of 30-inch diameter, high pressure natural gas pipeline, beginning at the receipt point interconnections with the interstate system of Texas Gas Transmission Corporation (Texas Gas) at Sharon, Louisiana, and with the extended intrastate system of Gulf States Pipeline (Gulf States) at the same location. Applicant states that the system will first run east out of Claiborne Parish, Louisiana, and then run north through Union Parish,

Louisiana, crossing into Union County, Arkansas, just east of Junction City, Arkansas, and continue north, passing to the east of El Dorado, Arkansas. Applicant further states that its system will terminate at its only delivery point, the gas fired 2,700 megawatt electric power generation facility being developed by Union Power Partners (UPP), an affiliated entity, to be located three miles northeast of El Dorado, Arkansas.

Applicant further requests that the Commission waive all the regulatory requirements imposed on Part 284 open-access interstate pipelines, including but not limited to: (1) Commission approved open-access rates and tariffs; (2) § 157.6(b)(8) cost and rate data submission; (3) Part 201 Uniform System of Accounts; and (4) Part 250 and 260 reporting requirements.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, by or before January 10, 2000, in accordance with Sections 285.214 and 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-33413 Filed 12-23-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC00-31-000, et al.]

#### PP&L Resources, Inc., et al.; Electric Rate and Corporate Regulation Filing

December 17, 1999.

Take notice that the following filings have been made with the Commission:

**1. PP&L Resources, Inc.; CEP Group, Inc.; PP&L Global, Inc.; PP&L Generation Holdings, LLC; and PP&L Generation, LLC**

[Docket No. EC00-31-000]

Take notice that on December 7, 1999, PP&L Resources, Inc., CEP Group, Inc., PP&L Global, Inc., PP&L Generation Holdings, LLC, PPL Generation, LLC