

**SUPPLEMENTARY INFORMATION:** DOE proposes to convey to the abutting landowner, an approximate 182-acre parcel of land within the 500-year floodplain of the Clinch River, in Roane County, Tennessee. The conveyed property would be used as a "green space" buffer adjacent to a proposed 1,217-acre mixed-use development.

In accordance with DOE regulations for compliance with floodplain and wetlands environmental review requirements (10 CFR part 1022), DOE will prepare a floodplain and wetlands assessment for this proposed DOE action. The assessment will be included in the environmental assessment being prepared for the proposed project in accordance with the requirements of the National Environmental Policy Act. A floodplain statement of findings will be published in the **Federal Register**.

The potentially affected floodplain property lies along the banks of the Clinch River and adjoins the property presently identified as the Boeing property in Roane County, Tennessee. The property is situated across the Clinch River from the DOE's East Tennessee Technology Park (formerly known as the K-25 Site). In 1987, Boeing acquired the 1,217-acre property from the City of Oak Ridge, who had previously acquired the property from DOE on the same date. A tentative purchaser of the property proposes to develop lots for single-family homes, areas for apartments and condominiums, a hotel and conference center, a golf course, and a shopping district. About 500 acres of the site would be reserved for industrial purposes.

To provide a buffer and "green space" around the development, the proposed purchaser is also seeking to acquire title to the floodplain property under the jurisdictional control of DOE. The DOE Oak Ridge Operations Office would convey the property to whomever the owner of the Boeing parcel is at the time the excess parcel is ready for conveyance providing environmental or administrative considerations do not preclude such conveyance. In February 2000, the Oak Ridge City Council voted to rezone the Boeing site for mixed-use development.

Issued in Oak Ridge, Tennessee on April 24, 2000.

**James L. Elmore,**

*Alternate National Environmental Policy Act Compliance Officer.*

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**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-54-000]

#### Colorado Interstate Gas Company; Notice of Informal Settlement Conference

April 28, 2000.

On March 13 and 28, 2000, the Kansas Corporation Commission (KCC) sponsored two informal settlement conferences for the purpose of initiating settlement discussions potentially leading to a resolution of all the Kansas ad valorem proceedings. During the March 28 conference, the participants agreed that settlement negotiations among all interested parties should be pursued separately for each pipeline involved with the Kansas ad valorem tax refund issues.

The participants interested in the Colorado Interstate Gas Company docket also reached a consensus that the informal settlement conference agreed upon should be noticed by the Secretary of the Federal Energy Regulatory Commission (Commission) and that the Commission's settlement regulations apply to the informal settlement process. The participants also agreed that, as with the previous two settlement conferences, the Director of the Commission's Dispute Resolution Service and the KCC attend the conference and facilitate the settlement negotiations.

The informal settlement conference will be held on May 23, 2000, at the offices of Shook, Hardy & Bacon, 1 Kansas City Place, 1200 Main Street, Kansas, Missouri. The conference will begin at 10:00 a.m. To insure that the facilities are adequately sized all parties that plan to attend the settlement conference are requested to contact John McNish at 785-271-3218 or by email at [j.mcnish@kcc.state.ks.us](mailto:j.mcnish@kcc.state.ks.us), or Cynthia King at [cking@shb.com](mailto:cking@shb.com) by May 11, 2000.

All interested parties in the above dockets are requested to attend the informal settlement conference. If a party has any questions respecting the conference, please call Richard Miles, the Director of the Dispute Resolution Service. His telephone number is 1 877 FERC ADR (337-2237) or 202-208-0702 and his e-mail address is [richard.miles@ferc.fed.us](mailto:richard.miles@ferc.fed.us).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-10995 Filed 5-2-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP00-254-000 and RP00-254-001]

#### Dauphin Island Gathering Partners; Notice of Tariff Filing and Stipulation and Agreement

April 27, 2000.

Take notice that on April 24, 2000, Dauphin Island Gathering Partners (Dauphin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, in Docket No. RP00-254-000, with an effective date of May 1, 2000:

First Revised Sheet No. 6  
First Revised Sheet No. 8  
First Revised Sheet No. 178  
First Revised Sheet No. 179

Dauphin and the Sponsoring Parties also tender for filing a Stipulation and Agreement (Settlement) in Docket No. RP00-254-001.

Dauphin states that First Revised Sheet No. 6 and First Revised Sheet No. 8 are being filed in compliance with the requirements of Section 3.01 of the Settlement, and reflect an effective decrease of approximately 14 percent in Dauphin's DI and MP First Transportation Service rates. Dauphin further states that First Revised Sheet No. 178 and First Revised Sheet No. 179 and being filed in compliance with the requirement of Section 1.02 of the Settlement and reflect the Settling Parties' agreement that Dauphin adopt a more customer-friendly cash out provision.

Dauphin states that the offer of settlement reflects a decrease of approximately 14 percent in Dauphin's Firm Transportation Service rates for Rate Schedules FT-1, FT-2, FT-3 and IT-1(MP) and FT-1, FT-2 and IT-1(DI) and also adopts a more customer-friendly cash out provision.

Dauphin states that copies of the filing are being served on all participants listed on the service list in this proceeding and on all persons who are required by the Commission's regulations to be served with the application initiating these proceedings.

Dauphin has requested that the comment period on the Settlement in Docket No. RP00-254-001 be shortened to provide for Initial Comments to be filed on May 4, 2000 and Reply Comments due on May 8, 2000. Dauphin also requests motions to intervene and protests to the tariff filing in Docket No. RP00-254-000 be due on May 4, 2000.

Any person desiring to be heard or to protest the filing in Docket Nos. RP00-254-000 and RP00-254-001 should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before May 4, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-10992 Filed 5-2-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-197-000]

#### Destin Pipeline Company, L.L.C.; Notice of Application

April 27, 2000.

Take notice that on April 19, 2000, Destin Pipeline Company, L.L.C. (Destin) filed in Docket No. CP00-197-000 an application pursuant to the provisions of Section 7 of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction, installation and operation of a receipt meter and a delivery meter to accommodate the transportation of natural gas production from a new gas treatment plant located in Wayne County, Mississippi for delivery to direct industrial customers and pipeline interconnection in southern and central Mississippi, all as more fully set forth in the application which is on file with Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, Destin is proposing to construct, install and operate one six-inch diameter receipt meter, one two-inch diameter delivery meter, and other appurtenant equipment. Destin will be reimbursed for the total cost of these

facilities, which is estimated to be \$267,300, by Kahuna Gas, LLC, the owner of the gas treatment plant Destin is seeking case specific Section 7 authorization because its blanket certificate authority was suspended by the Commission.<sup>1</sup> Destin requests Commission approval of this application no later than May 15, 2000, so that the facilities will be in service by July 1, 2000.

Any questions regarding the application should be directed to Larry D. Jensen at 713-230-3134 and [ljensen@coral-energy.com](mailto:ljensen@coral-energy.com), Coral Gas Transmission, L.L.C., 1301 McKinney Street, Suite 700, Houston, Texas 77010.

Any person desiring to be heard or to make protest with reference to said application should on or before May 4, 2000, file with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become party in any proceeding must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commentors will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to

<sup>1</sup> See, Destin Pipeline Company, LLC.; 90 FERC ¶ 61,220 (2000).

serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the proposal is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Destin to appear or to be represented at the hearing.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-10954 Filed 5-2-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR95-18-002]

#### Duke Energy Intrastate Network, L.L.C.; Notice of Compliance Filing

April 27, 2000.

Take notice that on March 13, 2000, Duke Energy Intrastate Network, L.L.C. (DEIN) tendered for filing revised Statement of Operating Conditions (SOC) pursuant to the Commission's February 10, 2000 Letter Order.

DEIN states that it has modified Article III of the SOC to remove the reference to the priority accorded to customers purchasing gas from DEIN. DEIN also states that it has added language to modify Article A-XI, Section 11.4 to clarify that rates negotiated between transporter and shippers are discounted rates.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within