

rims.htm (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-14921 Filed 6-13-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-1-8-003]

#### South Georgia Natural Gas Company; Notice of Refund Report

June 8, 2000.

Take notice that on May 31, 2000 South Georgia Natural Gas Company (South Georgia) tendered for filing a Refund Report in the amount of \$480,672.

South Georgia states that the amount was refunded on May 31, 2000. This refund is attributable to the difference between the annualization of the December to April 1999 Lost and Unaccounted For (LAUF) volumes and the actual LAUF volumes. The annualization resulted in South Georgia retaining from its customers an extra 186,818 Mcf of gas.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before June 15, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-14926 Filed 6-13-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-370-000]

#### Transcontinental Gas Pipe Line Corporation and Columbia Gas Transmission Corporation; Notice of Application

June 8, 2000.

Take notice that on May 26, 2000, Transcontinental Gas Pipe Line Corporation (Transco), One Williams Center, Suite 4100, Tulsa, Oklahoma, 74172 and Columbia Gas Transmission Corporation, 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-1046 (Columbia) (jointly referred to as Applicants), tendered for filing a joint application pursuant to Section 7(b) of the Natural Gas Act (NGA) to abandon a natural gas transportation and exchange agreement under Transco's Rate Schedule X-98 and Columbia's Rate Schedule X-45, all as more fully set forth in the application, which is on file and open to public inspection. The application may be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call (202) 208-2222 for assistance).

Applicants assert that no construction or abandonment of any facility is proposed. Applicants also state that a Pipeline Interconnect Balancing Agreement (OBA) covering all active interconnections between the two respective systems became effective December 1, 1999, which rendered Columbia's Rate Schedule X-45 and Transco's Rate Schedule X-98 unnecessary. Therefore, Applicants herein seek Commission authorization for the abandonment of the above-mentioned Rate Schedules and the transportation service provided thereunder.

Any questions regarding this application should be directed to Bruce B. Glendening, Senior Attorney, 12801 Fair Lakes Parkway, P.O. Box 10146, Fairfax, Virginia 22030-0146 (703) 227-3360 for Columbia Gas, and Stephen A. Hatridge, Senior Counsel, P.O. Box 1396, Houston, Texas, 77251-1396 at (713) 215-2312 for Transco.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, on or before June 22, 2000, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to

the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-14987 Filed 6-13-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR00-16-000]

#### Transok, LLC; Notice of Petition for Rate Approval

June 8, 2000.

Take notice that on June 1, 2000, Transok, LLC (Transok) filed, pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for market-based rate approval for natural gas storage services which Transok provides under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA), from its Greasy Creek Storage Facility. Transok is currently authorized to provide up to 4 Bcf of natural gas storage services at market-based rates. See Transok, Inc., 64 FERC § 61,095 (1993). By the referenced petition, Transok proposes to increase the capacity used to support market-based storage services to the full amount of working gas capacity available at the Greasy Creek Storage Facility.

Transok's petition states that it is an intrastate pipeline within the meaning

of section 2(16) of the NGPA. The Greasy Creek Storage Facility has an estimated total capacity of 26 Bcf, an estimated working gas capacity of 18 Bcf, and a maximum daily deliverability of 450,000 Mcf at a maximum operation pressure of 790 psig. The Greasy Creek Storage Facility consists of 33 injection/withdrawal wells and 6 observation wells, and is connected to Transok's Oklahoma Transmission System by 10.5 miles of pipeline.

Transok avers that it continues to have no market power in any relevant product or geographic market for storage services, and has submitted with its petition a study which, according to Transok, supports this conclusion.

Transok also proposes to make certain minor changes, clarifications and corrections to the Transok Statement of Conditions for Gas Storage (Statement) and General Terms and Conditions to Transok's Storage Service Agreements (GT&C) in order to update those documents. Transok has submitted a revised Statement and GT&C with its petition for market-based storage rates.

Questions concerning Transok's petition should be directed to James F. Bowe, Jr., Dewey Ballantine LLP, 1775 Pennsylvania Avenue, NW., Washington, DC 20006-4605, telephone (202) 429-1444, fax (202) 429-1579, e-mail [jbowe@deweyballantine.com](mailto:jbowe@deweyballantine.com).

Pursuant to section 284.123(b)(2)(ii) of the Commission's regulations, if the Commission does not act within 150 days of the filing date, the rates Transok proposes will be deemed to be fair and equitable. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before June 22, 2000. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-14924 Filed 6-13-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-249-000 and RP00-249-001]

#### Transwestern Pipeline Company; Notice of Technical Conference

June 8, 2000.

In the Commission's order issued on May 12, 2000,<sup>1</sup> the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Tuesday, June 27, 2000, at 10:00 a.m. to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

All interested parties and Staff are permitted to attend.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-14925 Filed 6-13-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-114-000]

#### Trunkline Gas Company; Notice of Intent To Prepare an Environment Assessment for the Proposed Line 100-1 Abandonment Project and Request for Comments on Environmental Issues

June 8, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of Trunkline Gas Company's (Trunkline) proposal to abandon 720 miles of 26-inch-diameter pipeline (Line 100-1) by transfer to its affiliate CMS Trunkline Pipeline Holdings, Inc. (TPH). The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

TPH has entered into an agreement with Centennial Pipeline [a joint venture between Texas Eastern Products Pipeline Company, L.P. (TEPPCO) and Marathon Ashland Petroleum, L.L.C. (Marathon)] to convert and jointly operate the pipeline to transport refined petroleum products from Texas-Louisiana Gulf Coast area to the Midwest. Line 100-1 extends from Douglas County, Illinois through

Kentucky, Tennessee, Arkansas, and Mississippi, and terminates in Beauregard Parish, Louisiana.

If you are a landowner on Trunkline's route and receive this notice, you may be contacted by a pipeline company representative about the work that may be necessary on your property to disconnect the 26-inch-diameter pipeline from the remainder of Trunkline's system. Trunkline states that the existing easements permit this transfer of ownership and change in use.

This notice is being sent to landowners of property crossed by Trunkline's Line 100-1; landowners likely to be affected by Centennial Pipeline's planned facilities; Federal, state, and local agencies; elected officials; environmental and public interest groups; Indian tribes that might attach religious and cultural significance to historic properties in the area of potential effects; and local libraries and newspapers. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

Additionally, with this notice we are asking those Federal, state, local and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated the proposal relative to their agencies' responsibilities. Agencies who would like to request cooperating agency status should follow the instructions for filing comments described below.

#### Summary of the Proposed Project

Minor ground disturbing activities would be necessary at 113 sites along Trunkline's Line 100-1 to disconnect it from the other two pipelines on this portion of its system. The majority of the work would be conducted at existing compressor station and meter station sites or within Trunkline's existing right-of-way. A total of approximately 99 acres would be disturbed by these activities.

Once the pipeline has been disconnected from Trunkline's system, Centennial Pipeline plans to build:

- A new crossing of the Ouachita River in Caldwell Parish, Louisiana to replace the existing Line 100-1.
- Three new pumping stations at currently unidentified locations adjacent to the converted line;
- A 17-tank, 2-million-barrel petroleum storage facility near Creal Springs, Illinois; an interconnection between the Centennial Pipeline and

<sup>1</sup> 1991 FERC ¶61,125 (2000).