

filing notice that a Mutual Netting Agreement assigned Rate Schedule FERC No. 257, previously filed with the Federal Energy Regulatory Commission by Avista Corporation, formerly known as The Washington Water Power Company, under the Commission's Docket No. ER99-3-000 with The Montana Power Trading & Marketing Company is to be terminated, effective August 10, 2000 by the request of The Montana Power Trading & Marketing Company, per its letter dated July 31, 2000.

Notice of the cancellation has been served upon The Montana Power Trading & Marketing Company.

*Comment date:* August 25, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Louisville Gas and Electric Company/Kentucky Utilities Company

[Docket No. ER00-3363-000]

Take notice that on August 4, 2000, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (hereinafter Companies), tendered for filing an executed Delivery Scheduling and Balancing Agreement between the Companies and The Legacy Energy Group, LLC.

*Comment date:* August 25, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Ameren Services Company

[Docket No. ER00-3364-000]

Take notice that on August 4, 2000, Ameren Services Company (ASC), tendered for filing Service Agreements for Firm Point-to-Point Transmission Services between ASC and El Paso Merchant Energy, L.P. and Engage Energy US, L.P. (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff.

*Comment date:* August 25, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Ameren Services Company

[Docket No. ER00-3365-000]

Take notice that on August 4, 2000, Ameren Services Company (ASC), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Services between ASC and El Paso Merchant Energy, L.P. and Engage Energy US, L.P. (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff.

*Comment date:* August 25, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 14. New York State Electric & Gas Corporation

[Docket No. ER00-3366-000]

Take notice that on August 4, 2000, New York State Electric & Gas Corporation (NYSEG), tendered for filing as an initial rate schedule pursuant to Part 35 of the Federal Energy Regulatory Commission's regulations, 18 CFR Part 35, an Interconnection Agreement (IA) with Madison Windpower, LLC (Madison). The IA provides for interconnection service to Madison at the rates, terms, charges, and conditions set forth therein. NYSEG is requesting that the IA become effective as of August 7, 2000.

Copies of this filing have been served upon the New York State Public Service Commission, Madison and the New York Independent System Operator, Inc.

*Comment date:* August 25, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Navajo Refining Company, Complainant v. SFPP, L.P., Respondent

[Docket No. OR00-7-000]

Take notice that on August 4, 2000, pursuant to Rule 206 of the Commission's Rules of Practice and Procedure (18 CFR 385.206) and the Procedural Rules Applicable to Oil Pipeline Procedures (18 CFR 343.1(a)), Navajo Refining Company (Navajo) filed a Complaint in this proceeding. Navajo alleges that SFPP, L.P. (SFPP) has violated and continues to violate the Interstate Commerce Act, 49 U.S.C. App. section 1 *et seq.* by charging unjust and unreasonable rates for the transportation in interstate commerce of petroleum products in its East Line from El Paso, Texas to points in New Mexico and Arizona.

Navajo respectfully requests that the Commission: (1) Examine SFPP's rates and charges for its jurisdictional interstate East Line service and declare that such rates and charges are unjust and unreasonable; (2) order refunds and reparations to Navajo, including appropriate interest thereon, for the applicable refund and reparation periods to the extent the Commission finds that such rates and charges are unlawful; (3) determine just, reasonable, and nondiscriminatory rates for SFPP's jurisdictional interstate East Line service; (4) award Navajo reasonable attorneys' fees and costs; and (5) order such other relief as may be appropriate.

Navajo states that it has served the Complaint on SFPP. Pursuant to Rule

206(f) of the Commission's Rules of Practice and Procedure, answers to this Complaint are due on August 24, 2000.

*Comment date:* August 24, 2000, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall also be due on or before August 24, 2000.

#### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-20748 Filed 8-15-00; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To File an Application for a New License

August 10, 2000.

*a. Type of Filing:* Notice of Intent to File an Application for a New License.

*b. Project No.:* 2698.

*c. Date Filed:* July 25, 2000.

*d. Submitted By:* Nantahala Power and Light—current licensee.

*e. Name of Project:* East Fork Hydroelectric Project.

*f. Location:* On the East Fork of the Tuckasegee River in Jackson County, NC. The project does not utilize federal lands.

*g. Filed Pursuant to:* Section 15 of the Federal Power Act.

*h. Licensee Contact:* John C. Wishon, Nantahala Power and Light, 301 NP&L Loop, Franklin, NC 28734 (828) 369-4604.

*i. FERC Contact:* Steve Kartalia, [steve.kartalia@ferc.fed.us](mailto:steve.kartalia@ferc.fed.us), (202) 219-2942.

*Effective date of current license:* May 1, 1965.

*Expiration date of current license:* January 31, 2006.

*Description of the Project:* The project consists of the following three developments:

The Cedar Cliff Development consists of the following existing facilities: (1) A 590-foot-long, 173-foot-high earth and rockfill dam with two spillway sections; (2) a 121-acre reservoir at a normal water surface elevation of 2,330 feet USC & GS datum; (3) a 1,138-foot-long penstock; (4) a powerhouse containing a single generating unit with an installed capacity of 6,375, kW, and (5) other appurtenances.

The Bear Creek Development consists of the following existing facilities: (1) A 760-foot-long, 215-foot-high earth and rockfill dam with a gated spillway; (2) a 476-acre reservoir at a normal water surface elevation of 2,560 feet USC & GS datum; (3) a 1,494-foot-long penstock; (4) a powerhouse containing a single generating unit with an installed capacity of 9,000 kW; and (5) other appurtenances.

The Tennessee Creek Development consists of the following existing facilities: (1) The 385-foot-long, 140-foot-high earth and rockfill East Fork dam with a gated spillway; (2) a 225-foot-long, 21-foot-long, 21-foot-high saddle dam; (3) a 40-acre reservoir at a normal water surface elevation of 3,080 feet USC & GS datum; (4) the 810-foot-long, 174-foot-high earth and rockfill Wolf Creek dam with a gate spillway; (5) a 183-acre reservoir at a normal water surface elevation of 3,080 feet USC & GS datum; (6) a powerhouse containing a single generating unit with an installed capacity of 10,800 kW; (7) a 9.73-mile-long, 69 kV transmission line; and (8) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 2004.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-20750 Filed 8-15-00; 8:45 am]

**BILLING CODE 6717-01-M**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6850-7]

### Acid Rain NO<sub>x</sub> Emission Reduction Program—Permit Modification for Alternative Emission Limitation

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of permit modification adopting Alternative Emission Limitation.

**SUMMARY:** Under Title IV of the Clean Air Act, EPA established the Acid Rain NO<sub>x</sub> Emission Reduction Program to reduce the adverse effects of acidic deposition. EPA adopted nitrogen oxides (NO<sub>x</sub>) emission limits and issued permits to affected sources. EPA is issuing an Acid Rain permit modification for one unit. The permit modification adds to a permit an Alternative Emission Limitation for NO<sub>x</sub> emissions for a Phase I unit in accordance with the Acid Rain Program regulations. The Alternative Emission Limitation is less stringent than the standard limit for this type of unit but is the minimum rate that the unit can achieve during long-term dispatch operation with low NO<sub>x</sub> burners.

**ADDRESSES:** *Administrative Records.* The administrative record for the permit modification, except information protected as confidential, may be viewed during normal operating hours at the following location: EPA Region 5, 77 West Jackson Boulevard, 18th floor, Chicago, IL.

**FOR FURTHER INFORMATION CONTACT:** Susan Siepkowski, EPA Region 5, (312) 353-2654.

**SUPPLEMENTARY INFORMATION:** In today's action, EPA is issuing permit modification that adds to a permit an Alternative Emission Limitation for NO<sub>x</sub> emissions for a Phase I unit in accordance with parts 72 and 76 of the Acid Rain Program regulations. The unit involved, J.H. Campbell, Unit 1, is in Ottawa County, Michigan and will be required to meet an annual average emissions limit for NO<sub>x</sub> of 0.49 lb/mmBtu, instead of the otherwise applicable standard limit of 0.45 lb/mmBtu. The unit's designated representative is William M. Ritchie.

Dated: August 3, 2000.

**Brian J. McLean,**

*Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.*

[FR Doc. 00-20729 Filed 8-15-00; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6850-9]

### Meeting of the Small Community Advisory Subcommittee

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** The Small Community Advisory Subcommittee will meet on August 29, 2000, in Washington, DC from 3-5 pm EDT.

The Small Community Advisory Subcommittee was established by the U.S. Environmental Protection Agency as a standing subcommittee of the Local Government Advisory Committee. The August meeting will focus on the panel's comments on the proposed National Primary Drinking Water Standard for Arsenic.

The Committee will hear comments from the public between 3 p.m. and 3:05 p.m. on August 29, 2000. Each individual or organization wishing to address the Committee will be allowed a minimum of three minutes. Please contact the Designated Federal Officer (DFO) at the number listed below to schedule agenda time. Time will be allotted on a first come, first serve basis.

This is an open meeting and all interested persons are invited to attend. Meeting minutes will be available after the meeting and can be obtained by written request from the DFO. This meeting will be conducted by telephone and only a limited number of lines are available. Members of the public are requested to call the DFO at the number listed below if planning to attend so that arrangements can be made to comfortably accommodate attendees as much as possible. However, seating and call-in numbers will be allocated on a first come, first serve basis.

**DATES:** The meeting will begin at 3 pm on Tuesday, August 29 and conclude no later than 5 p.m. on the same day.

**ADDRESSES:** The meetings will be held at the EPA Office located at 1200 Pennsylvania Ave. NW, Washington, DC in room 3428 Ariel Rios North.

Requests for Minutes and other information can be obtained by writing the DFO at 1200 Pennsylvania Ave., NW (1306A), Washington, DC 20460.

**FOR FURTHER INFORMATION CONTACT:** The DFO for this Subcommittee is Steven Wilson. He is the point of contact for information concerning any Subcommittee matters and can be reached by calling (202) 564-3646.