

transition of services without any interruption of service or rate stacking, which would occur if the facilities were transferred to a third party. El Paso further asserts that the abandonment is consistent with the previously-approved El Paso spin-down of facilities to Field Services. Also, El Paso indicates that it is its understanding that, upon transfer of the two compressor units, Field Services will continue to deliver, at a new custody meter transfer point downstream of the "C" and "D" plant facilities, the same volumes of natural gas at the required mainline pressures as before the abandonment.

Any questions regarding this application should be directed to Mr. A.W. Clark at (915) 496-2600.

Any person desiring to be heard or to make protest with reference to said application should on or before October 10, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for El Paso to appear or be represented at the hearing.

David P. Boerers,

Secretary.

[FR Doc. 00-24354 Filed 9-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR00-11-000]

EOTT Energy Operating Limited Partnership, Complainant v. Conoco Pipe Line Company, Respondent; Notice of Filing

September 18, 2000.

Take notice that on September 14, 2000, EOTT Energy Operating Limited Partnership (EOTT), tendered for filing a complaint, pursuant to Rule 385.206 of the Commission's Rules of Practice and Procedure and Section 13 of the Interstate Commerce Act, against Conoco Pipe Line Company (CPL) requesting that the Commission order CPL to publish a fair and non-discriminatory proration policy in its FERC tariffs number 117 and 306. Because CPL's continuing course of action is adversely affecting EOTT's ability to use CPL's common carrier services, EOTT requests fast track processing of its complaint by the Commission pursuant to Section 385.206(h) of the Commission's Rules of Practice and Procedure.

Copies of the filing were served via facsimile and courier to CPL. Questions concerning this Complaint may be directed to Complainant's General Counsel, P.O. Box 4666, Houston, Texas 77210-4666, Phone (713) 993-5671, Fax (713) 402-2875.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 25, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/>

online/rims.htm (call 202-208-2222 for assistance). Answers to the complaint shall also be due on or before September 25, 2000.

David P. Boergers,

Secretary.

[FR Doc. 00-24395 Filed 9-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-3637-000]

Nicole Energy Marketing of Illinois, Inc.; Notice of Filing

September 18, 2000.

Take notice that on September 12, 2000, Nicole Energy Marketing of Illinois, Inc. (NEMI), tendered for filing a petition for authorization to sell electricity at market-based rates pursuant to FERC Electric Tariff, Original Sheet No. 1, under which NEMI will engage in wholesale electric power and energy transactions as a marketer.

The Commission has granted open-ended market rate authority to power marketers when it has determined that the market and its affiliates do not have, or have adequately mitigated, market power in generation and transmission; cannot engage in anti-competitive practices through preferential affiliate transactions or reciprocal dealing; and cannot otherwise erect barriers to market entry by competing suppliers.

NEMI requests waiver from Commission Regulations, which have been granted to other power marketers. NEMI also requests blanket approval under Part 34 of the Commission's Regulations of future issuances regarding securities and assumptions of liabilities, subject to objection by an interested party.

NEMI requests that the rate schedule be effective 60 days after filing, or the date the Commission issues an order accepting the rate schedule, whichever occurs first.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 385.214). All such motions and protests should be filed on or before October 3, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to

become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-24355 Filed 9-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-3676-000]

PG&E Energy Trading-Power, L.P.; Notice of Filing

September 18, 2000.

Take notice that on September 14, 2000, PG&E Energy Trading—Power, L.P. (PGET), tendered for filing pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d, an application seeking authorization for sale of electric energy and ancillary services to Pacific Gas & Electric Company (PG&E), an affiliate of PGET.

PGET states that it currently effective rate schedules do not provide for sales to PG&E. The purpose of the instant filing PGET states, is to enable PGET to make sales of energy and ancillary services to PG&E. In order to respond to a request for offers issued by PG&E on September 11, 2000, PGET asks for Commission action on its filing by no later than October 10, 2000, and proposes an effective date as the date of filing, but no later than October 10, 2000.

PGET states that it has served a copy of its filing on the California Public Utilities Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 2, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This

filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-24356 Filed 9-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-134-000, et al.]

Mesquite Investors, L.L.C., et al. Electric Rate and Corporate Regulation Filings

September 15, 2000.

Take notice that the following filings have been made with the Commission:

1. Mesquite Investors, L.L.C.; Juniper Generation, L.L.C.; Sandy Creek Power, L.L.C.; SJC Cogen, L.L.C.; WCAC Cogen California, L.L.C.; San Joaquin Cogen, L.L.C.; SJC/CNGE San Joaquin Investors, Ltd.; and San Joaquin Cogen Limited

[Docket No. EC00-134-000]

Take notice that on September 7, 2000, pursuant to section 203 of the Federal Power Act, 16 U.S.C. 824b (1998) and Part 33 of the Regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR 33 *et seq.*, Mesquite Investors, L.L.C., Juniper Generation, L.L.C., San Joaquin Cogen, L.L.C., SJC/CNGE San Joaquin Investors, Ltd., San Joaquin Cogen Limited (collectively, Applicants) filed an Application for Commission approval for a proposed internal corporate reorganization.

Comment date: September 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Exelon Generation Company, L.L.C.; PECO Energy Company; Commonwealth Edison Company; Horizon Energy Company; AmerGen Energy Company, L.L.C.; AmerGen Vermont, LLC; Unicom Power Marketing, Inc.; Unicom Energy, Inc.

[Docket No. ER00-3251-001; ER99-1872-003; ER98-1734-003; ER98-380-013; ER99-754-005; ER00-1030-002; ER97-3954-013; and ER00-2429-002]

Take notice that on September 13, 2000, Exelon Generation Company, L.L.C., PECO Energy Company, Commonwealth Edison Company, Horizon Energy Company, AmerGen Energy Company, L.L.C., AmerGen Vermont, LLC, Unicom Power

Marketing, Inc., and Unicom Energy, Inc., tendered for filing a Supplement to the Application of Exelon Generation Company For Market-based Rate Authority and Application of Exelon Corporation Subsidiaries and Affiliates for Other Forms of Relief under section 205 of the Federal Power Act.

Comment date: October 4, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Sithe Energies, Inc. and the Sithe Stockholders; Exelon (Fossil) Holdings, Inc.; PECO Energy Company; Exelon Generation Company, L.L.C.

[Docket No. EC00-138-000]

Take notice that on September 13, 2000, Sithe Energies, Inc., and its stockholders, Exelon (Fossil) Holdings, Inc., PECO Energy Company and Exelon Generation Company, L.L.C. (together, the Applicants) submitted for filing, pursuant to section 203 of the Federal Power Act (FPA), and part 33 of the Commission's Regulations, an application seeking authorization from the Commission to transfer an indirect interest in certain facilities subject to the Commission's jurisdiction under section 203 of the FPA from Sithe Energies, Inc. and its stockholders, to Exelon (Fossil) Holdings, Inc. These facilities are generator leads, generator step-up transformers, market-based rate schedules and wholesale power sales agreements now held by certain direct and indirect subsidiaries of Sithe Energies, Inc.

Comment date: October 12, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. North American Electric Reliability Council and North American Electric Reliability Council

[Docket Nos. ER00-2077-000 ER00-2077-001; ER00-1666-000]

Take notice that on September 12, 2000, the North American Electric Reliability Council (NERC) filed a motion for an extension of its Market ReDispatch Pilot Program from December 31, 2000 to December 31, 2001. NERC also notified the Commission that, effective October 17, 2000, it expects to implement new definitions, previously approved by the Commission, to its Transmission Loading Relief levels.

Comment date: October 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. New York State Electric & Gas Corporation

[Docket No. OA97-571-002]

Take notice that on September 12, 2000, New York State Electric & Gas