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Issued at Washington, DC on October 12, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00-26623 Filed 10-16-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2516 and 2517]

Allegheny Energy Supply; Notice of Meeting

October 11, 2000.

Allegheny Energy Supply, licensee for the Dam No. 4 Project No. 2516 and the Dam No. 5 Project No. 2517, currently is consulting with state and federal agencies concerning the relicensing of those projects. In this regard, Commission staff intends to participate with representatives of the licensee, resource agencies, and concerned non-governmental entities at a meeting to be held at the Hagerstown Corporate Center, 10435 Downsview Pike, Hagerstown, Maryland, at 10:00 a.m., Thursday, November 2, 2000. All interested persons are welcome to attend.

For further information, please contact Charles Simons, of Allegheny Energy Supply, on (724) 838-6397.

David P. Boergers,

Secretary.

[FR Doc. 00-26551 Filed 10-16-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL01-1-000]

California Municipal Utilities Association, Complainant

October 11, 2000.

California Municipal Utilities Association, Complainant, v. All Jurisdictional Sellers of Energy and Ancillary Services Into The Energy and

Ancillary Services Markets Operated by the California Independent System Operator Corporation and the California Power Exchange; California Independent System Operator Corporation; and California Power Exchange Corporation, Respondents. San Diego Gas & Electric Company, Investigation of Practices of the California Independent System Operator and the California Power Exchange, California Electricity Oversight Board, Public Meeting in San Diego, California; Notice of Complaint

Take notice that on October 6, 2000, the California Municipal Utilities Association submitted a Complaint, Request to Institute Cost-Base Rates, and Motion To Consolidate. CMUA alleges that the markets for energy and ancillary services operated by the California Power Exchange Corporation (the PX) and the California Independent System Operator Corporation (the ISO) are not workably competitive and that the prices in those markets are unjust and unreasonable. Further, CMUA requests that the Commission order all sellers into those markets to tender cost-based filings, and that the Commission consolidate this docket with other dockets captioned above.

Copies of the filing were served upon the ISO, the PX, and the service lists in the above-captioned dockets, and transmitted electronically through ISO-compiled electronic mail lists.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before October 26, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before October 26, 2000.

David P. Boergers,

Secretary.

[FR Doc. 00-26616 Filed 10-16-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL01-2-000]

Californians for Renewable Energy, Inc. (CARE), Complainant

October 11, 2000.

Californians for Renewable Energy, Inc. (CARE), Complainant, v. Independent Energy Producers, Inc. and All Sellers of Energy and Ancillary Services Into the Energy and Ancillary Services Markets Operated by the California Independent System Operator Corporation and the California Power Exchange; All Scheduling Coordinators Acting On Behalf of the above Sellers; California Independent System Operator Corporation; and California Power Exchange Corporation, Respondents; Notice of Complaint

Take notice that on October 6, 2000, Californians for Renewable Energy, Inc. (CARE), tendered for filing with the Federal Energy Regulatory Commission (Commission) a Complaint pursuant to Section 206 of the Federal power Act, U.S.C. § 824e, and Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206.

CARE requests that the Commission rectify unjust and unreasonable prices stemming from wholesale markets for energy and ancillary services operated by the California Independent System Operator (CALISO) and the California Power Exchange (CALPX). CARE further requests that the Commission find that the wholesale markets in California are not currently workably competitive. CARE also requests that the Commission investigate and make findings concerning the rolling power outages in the San Francisco Bay Area on June 14, 2000.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before October 26, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at

<http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before October 26, 2000.

David P. Boergers,

Secretary.

[FR Doc. 00-26617 Filed 10-16-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-01-000]

Colorado Interstate Gas Company; Notice of Application

October 11, 2000.

Take notice that on October 2, 2000, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP01-001-000 an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act (NGA) and the Commission's Rules and Regulations for a certificate of public convenience and necessity authorizing CIG to construct and operate facilities and for authority to abandon certain facilities and base gas in order to: (i) Increase the deliverability of CIG's Storage Pool, and (ii) increase the capacity of its system southward out of the Cheyenne Compressor Station in Weld County, Colorado, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may be viewed at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

CIG states that Public Service Company of Colorado (PSCo) a local distribution company that serves the Denver metropolitan area, requires the deliverability and transportation capacity to replace deliverability lost by PSCo's pending abandonment of its Leyden Underground Natural Gas Storage Facility (Leyden) and to meet requirements for additional transportation capacity. In addition, CIG states that other transportation shippers have requested new services from CIG.

Specifically, CIG proposes to increase the working gas capacity and increase deliverability at the Fort Morgan Storage Field in Morgan County, Colorado by:

- Drilling one injection/withdrawal well (#34) and converting one observation well to a salt water disposal well (#18) with associated gathering and appurtenant facilities.
- Upgrading the two segments of the Fort Morgan Storage field gathering system from MAOPs of 1,800 psig and

2,000 psig to a single MAOP of 2,160 psig through hydrostatic testing and replacement of underrated equipment.

- Increasing the maximum allowed stored gas in place from 14,322 Mmcf to 14,858 Mmcf and increasing the average shut-in reservoir bottom hole pressure to a maximum of 2,390 psia.

- Converting 600 MMcf of base gas to working gas through modification of piping at the Fort Morgan Compressor Station.

CIG also proposes to abandon the Keyes Sand Reservoir and its associated base gas at the Boehm Storage Field in Morton County, Kansas and requests any necessary authority to sell the base gas. Specifically, CIG proposes to:

- Recomplete four injection/withdrawal wells from the Keyes Reservoir formation to the G reservoir formation and convert eight Keyes injection/withdrawal wells to observation wells with all associated gathering and appurtenant facilities.

- Install a 600 horsepower leased compressor unit in late summer 2002, along with hydrogen sulfide treatment and appurtenant facilities, to remove Keyes Reservoir base gas. The compressor will be used until such time as the pressure in the Keyes Sand Reservoir is too low to be effectively utilized. CIG will then abandon the compressor and attach the Keyes injection/withdrawal wells, utilized for depleting the reservoir, to the low pressure Greenwood Gathering system until the reservoir pressure is too low to produce any additional volumes. CIG anticipates that the reservoir will be depleted by 2006. CIG requests pre-granted abandonment authority for the 600 horsepower compressor unit and proposes to defer any issue concerning the treatment of revenues resulting from the sale of the base gas until its next rate case to be filed by the end of March, 2001.

In order to increase its mainline capacity south of the Cheyenne Compressor Station, CIG proposes to:

- Construct 26.2 miles of 24-inch diameter pipeline loop and appurtenant facilities commencing at CIG's existing Cheyenne Compressor Station in Weld County, Colorado and extending southward to terminate at CIG's existing Ault Meter Station in Weld County, Colorado. CIG also proposes to install an additional meter station at the Cheyenne Compressor Station.

- Construct the new Fort Lupton Compressor Station consisting of three nameplate rated 2,225 horsepower natural gas fired reciprocating compressor units and appurtenant facilities in Weld County, Colorado.

- Construct 27 miles of 24-inch diameter pipeline loop and appurtenant facilities commencing at the proposed Fort Lupton Compressor Station in Weld County, Colorado and extending southward to CIG's existing Watkins Compressor Station in Adams County, Colorado.

- Install miscellaneous facilities under 18 CFR 2.55(a) within the Watkins Compressor Station Yard, including yard piping, pipe valves, fittings, controls, regulation and measurement.

CIG states that the above listed modifications to its system will increase CIG's Storage Pool deliverability from 775 MMcf to 877 MMcf per day and allow CIG to transport 87.6 MMcf per day southward from the Cheyenne Compressor Station and an additional 61.9 MMcf per day southward from Fort Lupton Compressor Station. CIG asserts that the project is supported by firm agreements for almost all of the capacity. CIG estimates that the project will cost \$58,180,300 and proposes rolled-in rate treatment for the project.

Any questions regarding this application should be directed to James R. West, Manager, Certificates, at (719) 520-4679, Colorado Interstate Gas Company, P.O. Box 1087, Colorado Springs, Colorado 80944.

Any person desiring to be heard or to protest with reference to said application should on or before November 1, 2000, file with the Federal Energy Regulatory Commission (Commission), 888 First Street, NE, Washington, DC 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practices and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (NGA) (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every