

inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-28930 Filed 11-9-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RP01-74-000 and RP97-406-025

#### Dominion Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

November 6, 2000.

Take notice that on November 1, 2000, Dominion Transmission, Inc. (DTI), tendered for filing to be part of its FERC Gas Tariff, Third Revised Volume No. 1, the revised tariff sheets listed below in order to implement fully unbundled gathering and extraction rates, and to reflect the effects of that unbundling on transportation service rates.

Third Revised Sheet No. 31  
Third Revised Sheet No. 32  
Second Revised Sheet No. 23  
Third Revised Sheet No. 34  
Third Revised Sheet No. 35  
Second Revised Sheet No. 27  
First Revised Sheet No. 152  
First Revised Sheet No. 153  
First Revised Sheet No. 202  
First Revised Sheet No. 203  
First Revised Sheet No. 251  
First Revised Sheet No. 252  
First Revised Sheet No. 253  
First Revised Sheet No. 1098  
First Revised Sheet No. 1118  
First Revised Sheet No. 1121  
First Revised Sheet No. 1122  
First Revised Sheet No. 1140  
First Revised Sheet No. 1141  
First Revised Sheet No. 1142

As required by the Commission's October 2, 2000 Order in Docket No. RP97-406, DTI filed cost-based gathering and products extraction rates in the format required by section 154.301 to 154.314 of the Commission's regulations. The rates are based on cost-of-service data reflecting a base period of the twelve months ended August 31, 2000, adjusted for certain changes that are known and measurable with reasonable accuracy and will occur

during the nine months following the end of the base period. The fully unbundled rates and the tariff sheets implementing those rates are to become effective January 1, 2001.

DTI states that copies of its filing have been served on its customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims/htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-28943 Filed 11-9-00; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-51-003]

#### East Tennessee Natural Gas Company; Notice of Amendment

November 6, 2000.

Take notice that on October 27, 2000, East Tennessee Natural Gas Company (East Tennessee), Post Office Box 1642, Houston, Texas 77251-1642, filed a petition with the Commission in Docket No. CP00-51-003 to amend the Commission order issued in Docket Nos. CP00-51-000 and CP00-51-001,<sup>1</sup> pursuant to section 7(c) of the Natural Gas Act (NGA), to vacate, in part, authorization granted to construct, install, and operate various pipeline facilities as part of its Rocky Top

Expansion Project and to revise the directed incremental transportation rate from \$10.201 per Dekatherm of natural gas to \$8.780 per Dekatherm, all as more fully set forth in the amendment which is open to the public for inspection.

East Tennessee states that it no longer needs to undertake the following activities at the following facilities because of changes in market conditions:

(1) Increase the horsepower of three existing Solar Saturn turbine compressor units at Compressor Station 3101 near Ridgetop, Robertson County, Tennessee;

(2) Uprate 4.56 miles of 22-inch diameter pipeline between Mainline Value (MLV) 3107-1, Overton County, Tennessee, and MLV 3107-1A in Overton County, Tennessee;

(3) Uprate 12.85 miles of 22-inch diameter pipeline between MLV 3107-1A, in Overton County, Tennessee, to MLV 3108-1 in Overton County, Tennessee;

(4) Uprate the dual 10-inch Tennessee River pipeline crossings and relocate MLV 3213-1A1 and MLV 3213-1A2 assemblies within 200 feet west of their existing locations at Mile Post 3.19 in Hamilton County, Tennessee;

(5) Uprate by hydrotesting the existing Chattanooga North, Red Bank, Chattanooga East, and Chattanooga Volunteer Ordinance meter stations on the 3200 Line in Hamilton County, Tennessee;

(6) Install new bidirectional metering facilities near MLV Site 3108-1 at the existing Citizens Meter Station in Morgan County, Tennessee; and,

(7) Uprate Value Section 3105-1 from Mile Post 11.20 to Mile Post 13.57 at Cumberland River in Jackson County, Tennessee.

East Tennessee states that the revised cost estimate for the proposed additions, modifications, and testing is \$18,129,000, rather than the original cost estimate of \$21,162,000 for the new facilities. Consequently, East Tennessee proposes a revised initial incremental transportation rate to reflect the reduced scope of the facilities to be constructed as part of the Rocky Top Expansion Project. Instead of the directed incremental transportation rate of \$10.201 per Dekatherm of natural gas, East Tennessee now proposes to charge an incremental transportation rate of \$8.780 per Dekatherm of natural gas under East Tennessee's Rate Schedule FT-A.

The project is more fully set forth in the application on file with the Commission and open for public inspection. The application may be viewed on the web at [www.ferc.fed.us/](http://www.ferc.fed.us/)

<sup>1</sup>92 FERC ¶ 61,165 (2000).