

a contested on-the-record proceeding, to deliver a copy of the communication, if written, or a summary of the substance of any oral communication, to the Secretary.

Prohibited communications will be included in a public, non-decisional file associated with, but not part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such requests only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication should serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications will be included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of exempt and prohibited off-the-record communications received in the Office of the Secretary within the preceding 14 days. The documents may be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Exempt

1. CP00-141-000; 3-8-01; Juan Polit
2. Project No. 2661-012; 2-21-01; Gary Taylor and Jason Davis
3. CP01-4-000; 2-21-01; Douglas A. Sipe
4. Project No. 2055; 3-8-01; Susan Pengilly Neitzel
5. EL00-95-000; 3-8-01; Bruce W. Simonton
6. EL00-95-000; 3-8-01; Commissioner William Massey

David P. Boergers,
Secretary.

[FR Doc. 01-6427 Filed 3-14-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Southeastern Power Administration

Proposed Rate Adjustment for Kerr-Philpott System

AGENCY: Southeastern Power Administration (Southeastern), DOE.
ACTION: Notice of public hearing and opportunities for review and comment.

SUMMARY: Southeastern proposes to replace existing schedules of rates and charges applicable for the sale of power from the Kerr-Philpott System effective for a five-year period from October 1, 2001, to September 30, 2006. Additionally, opportunities will be available for interested persons to review the present rates, the proposed rates and supporting studies, to participate in a forum, and to submit written comments. Southeastern will evaluate all comments received in this process.

DATES: Written comments are due on or before June 13, 2001. A public information and comment forum will be held in Raleigh, North Carolina, at 10:00 A.M. on April 17, 2001. Persons desiring to speak at the forum should notify Southeastern at least seven (7) days before the forum is scheduled so that a list of forum participants can be prepared. Others present at the forum may speak if time permits. Persons desiring to attend the forum should notify Southeastern at least seven (7) days before the forum is scheduled. Unless Southeastern has been notified by the close of business on April 10, 2001, that at least one person intends to be present at the forum, the forum may be canceled with no further notice.

ADDRESSES: Five copies of written comments should be submitted to: Charles Borchardt, Administrator, Southeastern Power Administration, Department of Energy, Elberton, GA 30635. The public comment forum will meet at the Raleigh Marriott-Crabtree Valley, 4500 Marriott Drive, Raleigh, NC 27612, (919) 781-7000.

FOR FURTHER INFORMATION CONTACT: Leon Jourolmon, Assistant Administrator, Finance and Marketing, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, GA 30635, (706) 213-3800.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission (FERC), by order issued February 13, 1997, confirmed and approved Rate Schedules KP-1-D, JHK-2-B, JHK-3-B, and PH-1-B for the period October 1, 1996, to September 30, 2001. A current repayment study prepared in February

of 2001 shows that existing rates are not adequate to recover all costs required by present repayment criteria. Southeastern is proposing new rates to recoup these unrecovered costs.

A revised repayment study with a revenue increase of \$2,308,000 in Fiscal Year 2002 and all future years over the current repayment study shows that all costs are repaid within their service life. Therefore, Southeastern is proposing to revise the existing rates to generate this additional revenue. The increase is primarily due to costs associated with the rehabilitation of the John H. Kerr Project currently underway, a new transmission agreement with Virginia Electric & Power Company, and retirement and pension benefits expenses not previously recovered.

Proposed Unit Rates

Under the proposed rates, the capacity charge will increase from the current \$1.86 per kilowatt per month to \$2.05 per kilowatt per month. The energy charge will increase from the current 7.67 mills per kilowatt-hour to 8.62 mills per kilowatt-hour. In addition, Southeastern proposes to establish a Tandem Transmission rate, which is designed to recover the cost of transmitting power from a project to the border of another transmitting system. This rate is to be a formulary pass-through rate based on the charges by transmission facilitators and is initially estimated to be \$0.61 per kilowatt per month.

Southeastern is proposing the following rate schedules to be effective for the period from October 1, 2001, to September 30, 2006.

Rate Schedule VA-1

Available to public bodies and cooperatives in Virginia to whom power may be transmitted and scheduled pursuant to contracts between the Government and Virginia Electric and Power Company.

Rate Schedule VA-2

Available to public bodies and cooperatives in Virginia to whom power may be transmitted pursuant to contracts between the Government and Virginia Electric and Power Company. The customer is responsible for providing a scheduling arrangement with the Government.

Rate Schedule VA-3

Available to public bodies and cooperatives in Virginia to whom power may be scheduled pursuant to contracts between the Government and Virginia Electric and Power Company. The

customer is responsible for providing a transmission arrangement.

Rate Schedule VA-4

Available to public bodies and cooperatives in the service area of Virginia Electric and Power Company. The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement.

Rate Schedule CP&L-1

Available to public bodies and cooperatives in Virginia to whom power may be transmitted and scheduled pursuant to contracts between the Government and Carolina Power & Light.

Rate Schedule CP&L-2

Available to public bodies and cooperatives in Virginia to whom power may be transmitted pursuant to contracts between the Government and Carolina Power & Light. The customer is responsible for providing a scheduling arrangement with the Government.

Rate Schedule CP&L-3

Available to public bodies and cooperatives in Virginia to whom power may be scheduled pursuant to contracts between the Government and Carolina Power & Light. The customer is responsible for providing a transmission arrangement.

Rate Schedule CP&L-4

Available to public bodies and cooperatives in the service area of Carolina Power & Light. The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement.

Rate Schedule AP-1

Available to public bodies and cooperatives in Virginia to whom power may be transmitted and scheduled pursuant to contracts between the Government and American Electric Power Service Corporation.

Rate Schedule AP-2

Available to public bodies and cooperatives in Virginia to whom power may be transmitted pursuant to contracts between the Government and American Electric Power. The customer is responsible for providing a scheduling arrangement with the Government.

Rate Schedule AP-3

Available to public bodies and cooperatives in Virginia to whom power may be scheduled pursuant to contracts

between the Government and American Electric Power. The customer is responsible for providing a transmission arrangement.

Rate Schedule AP-4

Available to public bodies and cooperatives in the service area of American Electric Power. The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement.

The referenced repayment studies are available for examination at the Samuel Elbert Building, Elberton, GA 30635. Proposed Rate Schedules VA-1, VA-2, VA-3, VA-4, CP&L-1, CP&L-2, CP&L-3, CP&L-4, AP-1, AP-2, AP-3, and AP-4 are also available.

Dated: March 6, 2001.

Charles A. Borchardt,

Administrator.

[FR Doc. 01-6417 Filed 3-14-01; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Notice of Intent To Conduct a Public Workshop for the Sacramento Area Voltage Support Project, California

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of public workshop.

SUMMARY: In accordance with Section 102(2) of the National Environmental Policy Act (NEPA) of 1969, 42 U.S.C. 4332, Western Area Power Administration (Western) has announced its intention to prepare an Environmental Impact Statement (EIS) addressing the future voltage requirements of the Sacramento, California area. Per 40 CFR part 1501.5(b), Western is the lead agency to prepare the EIS. This notice announces Western's intention to hold a public workshop for the proposed project. The purpose of the workshop is to inform the public on the results of the public scoping process, discuss the progress on the EIS to date, and present specific project alternatives that Western wishes to consider in the EIS. The workshop is open to the general public and all Federal, State, local, and tribal agencies.

DATES: The workshop will be held on March 22, 2001, from 1 p.m. until 3 p.m.

ADDRESSES: The workshop will be held at the Sierra Nevada Regional Office, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710.

FOR FURTHER INFORMATION CONTACT: For information about the workshop or about the Sacramento Area Voltage Support EIS, please contact Ms. Loreen McMahon, Environmental Project Manager, Sierra Nevada Customer Service Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630-4710, fax (916) 985-1936, e-mail mcmahon@wapa.gov (please include "SVS Comments" in the subject line). For general information on the U.S. Department of Energy's NEPA review procedures or status of a NEPA review, contact Ms. Carol M. Borgstrom, Director, NEPA Policy and Compliance, EH-42, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585, telephone (202) 586-4600 or (800) 472-2756.

Dated: March 8, 2001.

Michael S. Hacsckaylo,

Administrator.

[FR Doc. 01-6416 Filed 3-14-01; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6952-5]

Effluent Limitations Guidelines, Pretreatment Standards, and New Source Performance Standards for the Centralized Waste Treatment Industry; Announcement of Meetings

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; announcement of meetings.

SUMMARY: EPA is conducting two workshops on the final effluent limitations guidelines, pretreatment standards, and new source performance standards for the Centralized Waste Treatment (CWT) Industry. EPA is holding these workshops in Chicago, IL and Washington, DC. For information on the specific location, see the **ADDRESSES** section below.

DATES: EPA is conducting a workshop for the final CWT effluent limitations guidelines, pretreatment standards, and new source performance standards from 9:00 a.m.-1:00 p.m. on March 27, 2001 in Chicago, IL and from 9:00 a.m. to 1:00 p.m. on April 26, 2001 in Washington, DC.

ADDRESSES: The CWT workshop on March 27, 2001 will be held at the EPA Region 5 offices in the Metcalfe Federal Building, 77 West Jackson Blvd., Room 331, Chicago, IL (312) 353-2000. The CWT workshop on April 26, 2001 will be held in EPA's Auditorium, Waterside