

indexes or other non-nuclear-sector mutual funds, investments in any entity owning one or more nuclear power plants are prohibited.

(c) The decommissioning trust agreement must provide that no disbursements or payments from the trusts, other than for ordinary administrative expenses, shall be made by the trustee until the trustee has first given the Director of the Office of Nuclear Reactor Regulation 30 days prior written notice of payment. The decommissioning trust agreement shall further contain a provision that no disbursements or payments from the trusts shall be made if the trustee receives prior written notice of objection from the NRC.

(d) The decommissioning trust agreement must provide that the agreement cannot be amended in any material respect without 30 days prior written notification to the Director of the Office of Nuclear Reactor Regulation.

(e) The appropriate section of the decommissioning trust agreement shall state that the trustee, investment advisor, or anyone else directing the investments made in the trusts shall adhere to a "Prudent Investor" standard, as specified in 18 CFR 35.32(a)(3) of the Federal Energy Regulatory Commission's regulations.

(5) DNC shall take all necessary steps to ensure that the decommissioning trusts are maintained in accordance with the application for approval of the transfer of the MP1, MP2, and MP3 licenses and the requirements of this Order approving the transfer, and consistent with the safety evaluation supporting this Order.

(6) Before the completion of the transfer of MP1, MP2, and MP3, to it, DNC shall provide the Director of the Office of Nuclear Reactor Regulation, satisfactory documentary evidence that DNC has obtained the appropriate amount of financial insurance required of licensees under 10 CFR Part 140, and the property insurance required of licensees under 10 CFR 50.54(w) of the Commission's regulations.

(7) After receipt of all required regulatory approvals of the transfer of MP1, MP2, and MP3, DNC shall inform the Director of the Office of Nuclear Reactor Regulation, in writing, of such receipt within 5 business days, and of the date of the closing of the transfer no later than 7 business days prior to the date of the closing. Should the transfer of the licenses not be completed by March 9, 2002, this Order shall become null and void; however, upon written application and for good cause shown, the date may be extended in writing.

It Is Further Ordered that, consistent with 10 CFR 2.1315(b), license amendments that make changes, as indicated in Enclosure 2 to the cover letter forwarding this Order, to conform the licenses to reflect the subject license transfers are approved. The amendments shall be issued and made effective at the time the proposed license transfers are completed.

This Order is effective upon issuance.

For further details with respect to this Order, see the initial application dated August 31, 2000, and supplemental submittals dated October 12 and November 8, 2000, and February 16, 2001, and the safety evaluation dated March 9, 2001, which are available for public inspection at the Commission's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, and accessible electronically through the ADAMS Public Electronic Reading Room link at the NRC Web site (<http://www.nrc.gov>).

Dated at Rockville, Maryland this 9th day of March 2001.

For The Nuclear Regulatory Commission.

Samuel J. Collins,

Director, Office of Nuclear Reactor Regulation.

[FR Doc. 01-6983 Filed 3-20-01; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket No. 50-263]

Nuclear Management Company, LLC; Notice of Withdrawal of Application for Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has granted the request of Nuclear Management Company, LLC (the licensee), to withdraw its November 28, 2000, application for proposed amendment to Facility Operating License No. DPR-22 for the Monticello Nuclear Generating Plant, Unit No. 1, located in Wright County, Minnesota.

The proposed amendment would have revised the facility Technical Specifications (TSs) by establishing TSs for the emergency service water system and by adding a general limiting condition for operation to provide requirements when a support system included in the TSs is inoperable.

The Commission had previously issued a Notice of Consideration of Issuance of Amendment published in the **Federal Register** on December 27, 2000 (65 FR 81925). However, by letter

dated February 28, 2001, the licensee withdrew the proposed change.

For further details with respect to this action, see the application for amendment dated November 28, 2000, and the licensee's letter dated February 28, 2001, which withdrew the application for license amendment. Documents may be examined, and/or copied for a fee, at the Commission's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, and which is accessible electronically through the ADAMS Public Electronic Reading Room link at the NRC Web site (<http://www.nrc.gov>).

Dated at Rockville, Maryland, this 14th of March 2001.

For the Nuclear Regulatory Commission.

Carl F. Lyon,

Project Manager, Section 1, Project Directorate III, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

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NUCLEAR REGULATORY COMMISSION

[Docket No. 50-353]

Exelon Generation Company; Limerick Generating Station, Unit 2 Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (NRC) is considering issuance of an exemption from certain requirements of Appendix G to Part 50 of Title 10 of the Code of Federal Regulations (10 CFR Part 50) for Facility Operating License No. NPF-85, issued to Exelon Generation Company (Exelon or the licensee) for operation of the Limerick Generating Station, Unit 2 (Limerick Unit 2), located in Montgomery and Chester Counties in Pennsylvania.

Environmental Assessment

Identification of the Proposed Action

Appendix G to 10 CFR part 50, requires that pressure-temperature (P-T) limits be established for reactor pressure vessels (RPVs) during normal operating and hydrostatic or leak rate testing conditions. Specifically, 10 CFR part 50, Appendix G, Section IV.A.2.a, states, "The appropriate requirements on both the pressure-temperature limits and the minimum permissible temperature must be met for all conditions." Appendix G of 10 CFR Part 50 specifies that the requirements for these limits are the American Society of Mechanical