public is hereby invited to attend a public hearing on April 12, 2001, at the BLM Lake Havasu Field Office (conference room), 2610 Sweetwater Avenue, Lake Havasu City, Arizona 86406 from 1:00 to 3:00 p.m. to receive comments on the use of aircraft in wild horse and burro management.

#### FOR FURTHER INFORMATION CONTACT:

Kelly Grissom, State Wild Horse and Burro Specialist, Bureau of Land Management, 222 North Central Avenue, Phoenix, Arizona 85004–2203, telephone (602) 417–9441, E-mail: *kelly\_grissom@blm.gov*.

#### Denise P. Meredith,

Arizona State Director. [FR Doc. 01–7036 Filed 3–20–01; 8:45 am] BILLING CODE 4310-32–M

#### DEPARTMENT OF THE INTERIOR

#### Bureau of Land Management

[MT-920-01-1310-FI-P; MTM 84616]

## Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

**AGENCY:** Bureau of Land Management, Interior.

## ACTION: Notice.

**SUMMARY:** Per Public Law 97–451, the lessee timely filed a petition for reinstatement of oil and gas lease MTM 84616, Richland County, Montana. The lessee paid the required rental accruing from the date of termination.

We haven't issued any leases affecting the lands. The lessee agrees to new lease terms for rentals and royalties of \$5 per acre and  $16^{2}$  percent or 4 percentages above the existing competitive royalty rate. The lessee paid the \$500 administration fee for the reinstatement of the lease and \$148 cost for publishing this Notice.

The lessee met the requirements for reinstatement of the lease per Sec. 31 (d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188). We are proposing to reinstate the lease, effective the date of termination subject to:

• The original terms and conditions of the lease;

• The increased rental of \$5 per acre;

• The increased royalty of  $16^{2/3}$ percent or 4 percentages above the existing competitive royalty rate; and

• The \$148 cost of publishing this Notice

#### FOR FURTHER INFORMATION CONTACT:

Karen L. Johnson, Chief, Fluids Adjudication Section, BLM Montana State Office, PO Box 36800, Billings, Montana 59107, 406–896–5098. Dated: March 7, 2001. **Karen L. Johnson**, *Chief, Fluids Adjudication Section*. [FR Doc. 01–7051 Filed 3–20–01; 8:45 am] **BILLING CODE 4310–\$\$–**P

## DEPARTMENT OF THE INTERIOR

# [MT-920-01-1310-FI-P; NDM 89510, NDM 89511]

## Notice of Proposed Reinstatement of Terminated Oil and Gas Leases

**AGENCY:** Bureau of Land Management, Interior.

## ACTION: Notice.

**SUMMARY:** Per Public Law 97–451, the lessee timely filed a petition for reinstatement of oil and gas leases NDM 89510 and NDM 89511, Billings County, North Dakota. The lessee paid the required rentals accruing from the date of termination.

We haven't issued any leases affecting the lands. The lessee agrees to new lease terms for rentals and royalties of \$10 per acre and 16 percent or 4 percentages above the existing competitive royalty rate. The lessee paid the \$500 administration fee for the reinstatement of the leases and \$148 cost for publishing this Notice.

The lessee met the requirements for reinstatement of the leases per Sec. 31 (d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188). We are proposing to reinstate the leases, effective the date of termination subject to:

• The original terms and conditions of the leases;

• The increased rental of \$10 per acre;

• The increased royalty of  $16^{2}$ /<sub>3</sub> percent or 4 percentages above the existing competitive royalty rate; and

• The \$148 cost of publishing this Notice

#### FOR FURTHER INFORMATION CONTACT:

Karen L. Johnson, Chief, Fluids Adjudication Section, BLM Montana State Office, PO Box 36800, Billings, Montana 59107, 406–896–5098.

Dated: March 8, 2001.

## Karen L. Johnson,

Chief, Fluids Adjudication Section. [FR Doc. 01–7052 Filed 3–20–01; 8:45 am] BILLING CODE 4310-\$\$-P

# DEPARTMENT OF THE INTERIOR

## **Bureau of Land Management**

[CO-170-1430-ES: COC 62360]

## Notice Of Realty Action; Recreation and Public Purposes Act Classification and Application; Colorado

**AGENCY:** Bureau Of Land Management, Interior.

## ACTION: Notice.

**SUMMARY:** The following lands in San Juan County, Colorado, have been examined and found suitable for classification for lease and conveyance under the provisions of the Recreation and Public Purposes Act (R&PP), as amended (43 U.S.C. 869 *et seq.*). The purpose of the classification and application for R&PP lease and potential conveyance is to allow construction and operation of the Kendall Mountain Recreation Area, Silverton, Colorado.

#### New Mexico Principal Meridian

T. 41 N., R. 7 W.,

Sec. 17: E<sup>1</sup>/<sub>2</sub>, SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>.

Lease and conveyance is consistent with current BLM land use planning and would be in the public interest. The lease/patent, if issued, would be subject to valid existing rights and the following terms, conditions and reservations:

1. Provisions of the Recreation and Public Purposes Act and to all applicable regulations of the Secretary of the Interior.

2. A right-of-way for ditches and canals constructed by the authority of the United States.

3. All minerals should be reserved to the United States, together with the right to prospect for, mine and remove the minerals.

Upon publication of this notice in the **Federal Register**, the lands will be segregated from all other forms of appropriation under the public land laws, including the general mining laws, except for lease and conveyance under the Recreation and Public Purposes Act and leasing under the mineral leasing laws.

For a period of 45 days from the date of publication of this notice in the **Federal Register**, interested persons may submit written comments regarding the classification and proposed lease and conveyance of the lands to the Field Manager, San Juan Field Office, 15 Burnett Court, Durango, Colorado, 81301.

**CLASSIFICATION COMMENTS:** Interested parties may submit comments involving the suitability of the land for a recreation area. Comments on the Classification are restricted to whether the land is suited for the proposal, whether the use will maximize the future use or uses of the land, whether the use is consistent with local planning and zoning, or if the use is consistent with State and Federal programs.

Any adverse comments will be reviewed by the State Director. In the absence of any adverse comments the classification will become effective 60 days from the date of publication of this notice in the Federal Register.

# FOR FURTHER INFORMATION CONTACT:

Clyde Johnson, San Juan Field Office, phone (970) 385-1352. Documents pertinent to this proposal may be reviewed at the San Juan Field Office, 15 Burnett Court, Durango, Colorado.

# Kent Hoffman,

Associate Field Manager. [FR Doc. 01-7039 Filed 3-20-01; 8:45 am] BILLING CODE 4310-JB-M

# DEPARTMENT OF THE INTERIOR

Minerals Management Service

## **Environmental Documents Prepared** for Proposed Oil and Gas Operations on the Gulf of Mexico Outer **Continental Shelf (OCS)**

**AGENCY:** Minerals Management Service. Interior.

ACTION: Notice of the availability of environmental documents. Prepared for OCS mineral proposals on the Gulf of Mexico OCS.

**SUMMARY:** The Minerals Management Service (MMS), in accordance with Federal Regulations that implement the National Environmental Policy Act (NEPA), announces the availability of **NEPA-related Site-Specific** Environmental Assessments (SEA's) and Findings of No Significant Impact (FONSI's), prepared by MMS for oil and gas activities proposed on the Gulf of Mexico OCS.

FOR FURTHER INFORMATION CONTACT: Public Information Unit, Information Services Section, Gulf of Mexico OCS Region, Minerals Management Service, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, Telephone (504) 736-2519.

#### SUPPLEMENTARY INFORMATION: MMS

prepares EA's and FONSI's for proposals which relate to exploration for and the development/production of oil and gas resources on the Gulf of Mexico OCS. The EA's examine the potential environmental effects of activities described in the proposals and present MMS conclusions regarding the significance of those effects. Environmental Assessments are used as a basis for determining whether or not approval of the proposals constitutes major Federal actions that significantly affect the quality of the human environment in the sense of NEPA Section 102(2)(C). A FONSI is prepared in those instances where the MMS finds that approval will not result in significant effects on the quality of the human environment. The FONSI briefly presents the basis for that finding and includes a summary or copy of the EA.

This notice constitutes the public notice of availability of environmental documents required under the NEPA Regulations.

This listing includes all proposals for which the FONSI's were prepared by the Gulf of Mexico OCS Region in the period subsequent to publication of the preceding notice.

Activity/operator	Location	Date
Texaco Exploration and Production Inc., Exploration Activity, SEA No. S–5409.	Green Canyon Area, Block 137, Lease OCS–G 11026, 113 miles off the Louisiana coast.	12/28/00
Shell Deepwater Development, Inc., Development Activity, SEA No. N–6926.	Mississippi Canyon Area, Blocks 898 and 899, Leases OCS–G 9895 and 9896, 63 miles off the Louisiana coast.	01/04/01
Union Oil Company of California, Development Activity, SEA No. R-3523.	Pensacola Area, Block 881, Lease OCS–G 6390, 8 miles off the Alabama coast.	01/11/01
Atlantic Richfield Company, Structure Removal Activity, SEA No. ES/SR 99–099A.	High Island Area, Block 115, Lease OCS–G 6155, 25 miles off the Texas coast.	11/20/00
Ocean Energy, Inc., Structure Removal Activity, SEA No. ES/SR 00–124.	Mustang Island Area, Block 828, Lease OCS–G 6004, 29 miles off the Texas coast.	10/11/00
Basin Exploration, Inc., Structure Removal Activity, SEA No. ES/ SR 00–125.	Eugene Island Area, Block 64, Lease OCS–G 2098, 17 miles off the Louisiana coast.	10/19/00
Energy Resource Technology, Inc., Structure Removal Activity, SEA No. ES/SR 00–126.	Eugene Island Area, Block 232, Lease OCS–G 3537, 68 to 120 miles off the Louisiana coast.	10/20/00
Texaco Exploration and Production, Inc. Structure Removal Ac- tivity, SEA No. 00–127.	South Pass Area, Block 54, Lease OCS–G 1606, 9 to 28 miles off the Louisiana coast.	10/24/00
Union Oil Company of California, Structure Removal Activity, SEA No. ES/SR-128.	Ship Shoal Area, South Addition, Block 268, Lease OCS–G 7757, 55 to 77 miles off the Louisiana coast.	10/24/00
Conn Energy, Inc., Structure Removal Activity, SEA Nos. ES/SR	West Cameron Area, Block 171, Lease OCS–G 1997, 27 miles 00–129 through 00–131 off the Louisiana coast.	11/03/00
Texaco Exploration and Production, Inc., Structure Removal Ac- tivity, SEA No. ES/SR 00–132.	High Island Area, South Addition, Block A 548, Lease OCS–G 2706, 99 miles off the Texas coast.	11/14/00
Coastal Oil & Gas Corporation, Structure Removal Activity, SEA No. ES/SR 00–133.	High Island Area, Block A 497, Lease OCS–G 6231, 103 miles off the Texas coast.	12/27/00
Basin Exploration Inc., Structure Removal Activity, SEA Nos. ES/ SR 00–134 and 00–135.	West Cameron Area, Block 21, Lease OCS–G 1352, 5 miles off the Louisiana coast.	11/28/00
ExxonMobil Production Company, Structure Removal Activity, SEA Nos. ES/SR 00–136 and 00–137.	Brazos Area, Block 578, Lease OCS–G 4457, 33 miles off the Texas coast.	12/27/00
Coastal Oil and Gas Corporation, Structure Removal Activity, SEA No. 00–138.	Viosca Knoll Area, Block 122, Lease OCS–G 14596, 24 miles off the Alabama coast.	12/27/00
Coastal Oil and Gas Corporation, Structure Removal Activity, SEA No. 00–139.	Viosca Knoll Area, Block 35, Lease OCS–G 13978, 19 miles off the Alabama coast.	01/04/01