Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project would consist of: (1) an existing 1,900-foot-long, 145-foothigh central impervious core earth-rock filled dam; (2) an existing reservoir having a surface area of 1,550 acres with a storage capacity of 65,985 acre-feet and a normal water surface elevation of 7,489 feet msl; (3) a proposed 800-footlong, 96-inch-diameter steel penstock; (4) a proposed powerhouse containing one generating unit with an installed capacity of 840 kW; (5) a proposed 400foot-long 115 kV Transmission line; and (6) appurtenant facilities.

The project would have an annual generation of 4 GWh that would be sold to a local utility.

1. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208– 1371. The application may be viewed on http://www.ferc.us/online/rims.htm (call (202)208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Preliminary Permit-Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene-Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comment. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–7119 Filed 3–21–01; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL01-47-000]

Removing Obstacles to Increased Electric Generation and Natural Gas Supply in the Western United States; Notice of Intent To Convene a Conference To Consult With State Commissioners and Other State Representatives From Western States

March 16, 2001.

Take notice that the Federal Energy Regulatory Commission (Commission) will meet with state commissioners and other state representatives from Arizona, California, Colorado, Idaho, Montana, Nevada, New Mexico, Oregon, Utah, Washington, and Wyoming for the purpose of discussing price volatility in the West, as well as other FERC-related issues recently identified by the Governors of these states.¹ The Commission invites two participants from each state listed above, and asks that at least one of the participants from each state be from the state's public utility commission.

The conference is scheduled for Friday, April 6, 2001 in Boise, Idaho. All interested parties are permitted to attend, although seating will be limited. An additional notice will issue at a later time providing information about participants, content, and logistics. For additional information, please contact Saida E. Shaalan at (202) 208–0278;

Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 01–7102 Filed 3–21–01; 8:45 am] BILLING CODE 6717–01–M

¹ See Western Governors' Association, "Suggested Action Plan to Meet the Western Electricity Crisis and Help Build the Foundation for National Energy Policy" (March 2001). A copy of this document was filed in this docket. See also Western Governors' Association website at http://www.westgov.org/ wieb/power/index.htm.