

may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-13725 Filed 5-31-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-102-000, et al.]

North Carolina Power Holdings, LLC, et al.; Electric Rate and Corporate Regulation Filings

May 24, 2001.

Take notice that the following filings have been made with the Commission:

1. North Carolina Power Holdings, LLC, Enron North America Corp., AIG Highstar Capital, L.P.

[Docket No. EC01-102-000]

Take notice that on May 18, 2001, Enron North America Corp. (ENA), North Carolina Power Holdings, LLC (NCPH) (on behalf of its wholly-owned subsidiaries, Elizabethtown Power, LLC (Elizabethtown) and Lumberton Power, LLC (Lumberton), and AIG Highstar Capital, L.P. (AIG Highstar) (collectively Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to Section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby ENA will transfer one hundred percent of the equity interests it holds in NCPH to AIG Highstar through a securities purchase agreement. Applicants request confidential treatment of Exhibit I, pursuant to 18 CFR 388.112 of the Commission's regulations, for the written instruments associated with the proposed disposition.

Comment date: June 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Western Resources, Inc. and Kansas Gas and Electric Company

[Docket No. EC01-103-000]

Take notice that on May 21, 2001, Western Resources, Inc. and Kansas Gas and Electric Company filed with the Federal Energy Regulatory Commission an application pursuant to Section 203 of the Federal Power Act for authorization to transfer operational control of certain of their jurisdictional transmission facilities to the Southwest

Power Pool Regional Transmission Organization.

Comment date: June 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. New England Power Pool

[Docket No. ER01-1398-001]

Take notice that on May 21, 2001, the New England Power Pool (NEPOOL) Participants Committee tendered for filing a report of compliance in response to requirements of the Commission's April 25, 2001 order in Docket No. ER01-1398-000. New England Power Pool, 95 FERC ¶ 61,105 (2001).

The NEPOOL Participants Committee states that copies of these materials were sent to all persons identified on the service lists in the captioned proceedings, the NEPOOL Participants and the six New England state governors and regulatory commissions.

Comment date: June 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. PJM Interconnection, L.L.C.

[Docket No. ER01-1440-001]

Take notice that on May 21, 2001, PJM Interconnection, L.L.C. (PJM), in compliance with ordering paragraph (B) of the Commission's order in PJM Interconnection, L.L.C., 95 FERC ¶ 61,175 (2001), tendered for filing Second Revised Sheet No. 54 to the PJM Reliability Assurance Agreement Among Load Serving Entities in the PJM Control Area, which eliminates the limit on the Alternate Value calculation.

Comment date: June 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. PJM Interconnection, L.L.C.

[Docket No. ER01-1730-001]

Take notice that on May 21, 2001, PJM Interconnection, L.L.C. (PJM) tendered for filing a clean First Revised Sheet No. 43 Superceding Original Sheet No. 43 which was mis-designated in the original filing made April 5, 2001 in this docket.

Comment date: June 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Idaho Power Company

[Docket No. ER01-2088-000]

Take notice that on May 21, 2001, Idaho Power Company tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service between Idaho Power and the State of Nevada, Colorado River Commission under its open access transmission tariff in the above-captioned proceeding.

Comment date: June 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Idaho Power Company

[Docket No. ER01-2089-000]

Take notice that on May 21, 2001, Idaho Power Company tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service between Idaho Power and the State of Nevada, Colorado River Commission under its open access transmission tariff in the above-captioned proceeding.

Comment date: June 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Idaho Power Company

[Docket No. ER01-2093-000]

Take notice that on May 21, 2001, Idaho Power Company tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service between Idaho Power and Axia Energy, LP, under its open access transmission tariff in the above-captioned proceeding.

Comment date: June 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Idaho Power Company

[Docket No. ER01-2094-000]

Take notice that on May 21, 2001, Idaho Power Company tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service between Idaho Power and Axia Energy, LP, under its open access transmission tariff in the above-captioned proceeding.

Comment date: June 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. Avista Corporation

[Docket No. ER01-2095-000]

Take notice that on May 21, 2000, Avista Corporation (Avista) tendered for filing a Parallel Operating and Power Sale Agreement (Agreement) between Avista and Kootenai Electric Cooperative (Kootenai). The Agreement allows Kootenai to interconnect a 1.6 MW diesel powered electric generating unit located at Kootenai's Athol Substation with Avista's electric system for parallel operation of the unit with Avista's system. The Agreement also provides for sales of power from the unit to Avista, to the extent Kootenai is able to produce more power from the unit than it needs to cover its loss obligations to Avista.

Given the urgent need for additional generating capacity in the Pacific Northwest, Avista also requests waiver of the Commission's notice requirements to allow the Agreement to become effective on March 15, 2001.

Comment date: June 11, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-13726 Filed 5-31-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Request for Extension of Time To Commence and Complete Construction of Project Improvements and Soliciting Comments, Protests, and Motions To Intervene

May 25, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Request for Extension of Time.

b. *Project No:* 2655-040.

c. *Date Filed:* March 19, 2001; Supplemented May 21, 2001.

d. *Applicant:* Eagle & Phenix Hydro Company, Inc.

e. *Name and Location of Project:* The Eagle & Phenix Hydroelectric Project is located on the Chattahoochee River in Milledgeville County, Georgia and Russell County, Alabama. The project would not occupy federal or tribal lands.

f. *Filed Pursuant to:* Sections 4.200(c) and 4.202(a) of the Commission's regulations.

g. *Applicant Contact:* Ms. Beth Harris, Chi Energy, Inc., P.O. Box 8597, 1311A Miller Road, Greenville, SC 29604, (864) 281-9630.

h. *FERC Contact:* James Hunter, (202) 219-3839.

i. *Deadline for filing comments, protests, and motions to intervene:* 30 days from the issuance date this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and motions to intervene may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Please include the project number (P-2655-040) on any comments or motions filed. Previously filed comments on this extension request need not be repeated.

j. *Description of Proposal:* The licensee requests a two-year extension of time to commence and complete construction of an additional 24.3 megawatts of capacity at the project. The additional capacity was authorized by order issued December 19, 1986. The plan of construction was modified by order issued November 23, 1992. Article 301 of the project license, as last amended, requires that construction be commenced by June 19, 2001, and completed by June 19, 2003. In support of its request, the licensee states that the additional capacity is needed in the light of developing energy shortages. The licensee states further that it intends to work with the neighboring cities on the design of the new powerhouse, sponsoring a design contest, scheduling tours of the old and new powerhouses, and installing picnic facilities to support increased tourism.

k. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (Call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
Secretary.

[FR Doc. 01-13729 Filed 5-31-01; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6989-8]

Agency Information Collection Activities: Proposed Collection; Comment Request; Final National Primary Drinking Water Regulations; Stage 1 Disinfectants/Disinfection Byproducts Rule and Interim Enhanced Surface Water Treatment Rule

AGENCY: Environmental Protection Agency.

ACTION: Notice.