

(Exelon Generation) submitted for filing with the Federal Energy Regulatory Commission (FERC or the Commission) a service agreement for wholesale power sales transactions between Exelon Generation and Nicor Energy, L.L.C. under Exelon Generation's wholesale power sales tariff, FERC Electric Tariff, Original Volume No. 1.

*Comment date:* August 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Northern Indiana Public Service Company

[Docket No. ER01-2778-000]

Take notice that on August 2, 2001, Northern Indiana Public Service Company (Northern Indiana) filed a Service Agreement pursuant to its Wholesale Market-Based Rate Tariff with The Detroit Edison Company (Detroit Edison). Under the Service Agreement, Northern Indiana may provide service under its Wholesale Market-Based Rate Tariff. Northern Indiana has requested an effective date of July 3, 2001.

Copies of this filing have been sent to Detroit Edison, the Indiana Utility Regulatory Commission, and the Indiana Office of Utility Consumer Counselor.

*Comment date:* August 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Virginia Electric and Power Company

[Docket No. ER01-2779-000]

Take notice that on August 2, 2001, Virginia Electric and Power Company (Dominion Virginia Power or the Company) tendered for filing the Service Agreement for Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Exelon Generation Company, LLC designated as Service Agreement No. 320 under the Company's FERC Electric Tariff, Second Revised Volume No. 5; and the Service Agreement for Non-Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Exelon Generation Company, LLC designated as Service Agreement No. 321 under the Company's FERC Electric Tariff, Second Revised Volume No. 5.

The foregoing Service Agreements are tendered for filing under the Open Access Transmission Tariff to Eligible Purchasers effective June 7, 2000. Under the tendered Service Agreements, Dominion Virginia Power will provide point-to-point service to Exelon Generation Company, LLC under the rates, terms and conditions of the Open Access Transmission Tariff. Dominion

Virginia Power requests an effective date of September 1, 2001, as requested by the customer.

Copies of the filing were served upon Exelon Generation Company, LLC, the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

*Comment date:* August 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 18. ARCO, a subsidiary of BP America, Inc. Complainant, v. Calnev Pipe Line LLC, Respondent.

[Docket No. OR01-8-000]

On August 8, 2001, ARCO, a subsidiary of BP America, Inc. (hereinafter referred to as Complainant) filed a complaint alleging that there are reasonable grounds to believe that the rates of Calnev Pipe Line LLC subject to the jurisdiction of the Federal Energy Regulatory Commission are not just and reasonable.

According to Complainant, the overcharges are 22.8 percent in excess of the claimed just and reasonable return claimed by Calnev in its year 2000 interstate cost of service.

Complainant further alleges that the rates are not subject to the threshold "changed circumstances" standard pursuant to the Energy Policy Act of 1992.

Complainant alleges that it is aggrieved and damaged by the unlawful acts of Calnev Pipe Line LLC and seeks relief in the form of reduced rates in the future and reparations for past and current overcharges for transportation and terminalling, with interest.

*Comment date:* August 21, 2001, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall also be due on or before August 21, 2001.

#### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be

viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-20606 Filed 8-15-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-49-000]

#### Northwest Pipeline Corporation; Notice of Availability of the Environmental Assessment for the Proposed Everett Delta Lateral Project

August 10, 2001.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Northwest Pipeline Corporation (Northwest) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed gas pipeline and aboveground facilities including:

- About 9.0 mile of a 20-inch-diameter pipeline in Snohomish County, Washington, which would tie in with Northwest's existing mainline and mainline loop north of the City of Lake Stevens; the lateral would extend from the interconnect with Northwest's existing system to Northwest Power Company's (NPC) power plant in Everett, Washington;
- Two meter stations at a joint meter station site at the end of the pipeline for deliveries to NPC and for deliveries to Puget Sound Energy (PSE); and
- Other aboveground facilities include two 12-inch-diameter mainline taps, a pig launcher, one 20-inch-diameter block valve assembly, a liquids separator; and a pig receiver.

The purpose of the proposed facilities would be to supply natural gas to NPC's 248-megawatt combined-cycle power generating plant in Everett, Washington. The Everett Delta Lateral would have a design capacity of approximately 133,000 dekatherms per day (Dth/day), of which up to 90,000 Dth/day would be delivered to fuel NPC's power plant, and 43,000 Dth/day would be delivered to PSE to supply its existing local distribution system. Initially, the power plant would require approximately 45,000 Dth/day of natural gas for full operation.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of Gas Group 2, PJ-11.2
- Reference Docket No. CP01-49-000; and
- Mail your comments so that they will be received in Washington, DC on or before September 10, 2001.

Comments may also be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create an account which can be created by clicking on "Login to File" and then "New User Account."

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR

385.214).<sup>1</sup> Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs, at (202) 208-1088 or on the FERC Internet website ([www.ferc.gov](http://www.ferc.gov)) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-20607 Filed 8-15-01; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

August 10, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Amendment of License Application.

b. *Project No.:* 2030-036.

c. *Date Filed:* June 29, 2001.

d. *Applicants:* Portland General Electric Company (PGE) and the Confederated Tribes of the Warm Springs Reservation of Oregon (CTWS).

e. *Name of Project:* Pelton Round Butte Hydroelectric Project.

<sup>1</sup> Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

f. *Location:* The project is located on the Deschutes River in Jefferson, Marion, and Wasco Counties, Oregon. The project occupies lands of the Deschutes National Forest; Mt. Hood National Forest; Willamette National Forest; Crooked River National Grassland; Bureau of Land Management; and tribal lands of the Warm Springs Reservation of Oregon.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* Ms. Julie Keil, Director, Hydro Licensing, Portland General Electric Company, 121 SW Salmon Street, Portland, OR 97204, (503) 464-8864; and Mr. James Manion, General Manager, Warm Springs Power Enterprises, P.O. Box 690, Warm Springs, OR 97761, (541) 553-1046.

i. *FERC Contact:* Any questions on this notice should be addressed to Nan Allen at (202) 219-2839. E-mail address: [nan.allen@ferc.fed.us](mailto:nan.allen@ferc.fed.us).

j. *Deadline for filing motions to intervene and protests:* October 10, 2001.

*All documents (original and eight copies) should be filed with:* David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The Round Butte development works consisting of: (1) The 440-foot-high, 1,382-foot-long Round Butte dam; (2) a 535,000-acre-foot reservoir with a normal pool elevation at 1,945.0 feet mean sea level; (3) a spillway intake structure topped with a 30-foot-high, 36-foot-wide radial gate, and a 1,800-foot-long, 21-foot-diameter spillway tunnel; (4) an 85-foot-long, varying in height and width, powerhouse intake structure; (5) a 1,425-foot-long, 23-foot-diameter power tunnel; (6) a powerhouse containing three turbine generating units with a total installed capacity of 247 megawatts (MW); (7) one 70-